Retro-Commissioning Incentives

Bring new life to existing buildings with Evergy's energy efficiency program.

Retro-Commissioning (RCx) is the process of optimizing systems within your building for no to low-cost savings. All RCx measures (besides Leak Survey and Repair) require an RCx Energy Study to receive incentives.

Building Optimization: Optimize HVAC system controls or other process controls so that ventilation, cooling and humidity are tailored perfectly to operation needs.

Refrigeration: Optimize operation of refrigeration systems for food processing facilities, refrigerated warehouses, and more.

Compressed Air: Optimize system controls and processes of compressors, dryers, distribution and more.

Leak Survey & Repair: Simply survey and repair compressed air system leaks and receive incentives based on kWh reduced. Please see the Leak Survey & Repair program sheet for more information.

RCx Energy Study Incentive Rates

Total Verified Annual kWh Saved	RCx Energy Study Incentive Tracks & Rates		
	Compressed Air	Refrigeration	Building Optimization
≤ 500,000 kWh	1¢ per kWh saved	1¢ per kWh saved	2¢ per kWh saved
> 500,000 kWh ¹	2¢ per kWh saved	2¢ per kWh saved	3¢ per kWh saved

¹ A minimum of 14 days of continuous, typical day, equipment-level post-monitoring data is required.

RCx Measure Incentive Rates

RCx Category	Incentive Category	Incentive
Building Optimization	HVAC Controls Optimization with Peak Demand Reduction ²	10¢ per kWh saved
	HVAC Controls Optimization without Peak Demand Reduction ²	4¢ per kWh saved
	Electric Heating	4¢ per kWh saved
Refrigeration Optimization	Refrigeration	6¢ per kWh saved
Compressed Air Optimization	Compressed Air	8¢ per kWh saved

 $^{^2}$ Evergy's peak demand period is 4:00pm – 6:00pm on weekdays when daily maximum dry bulb outdoor air temperature is $\geq 95^{\circ}$ F from June to August, excluding holidays.

Retro-Commissioning Process

- Customer selects Retro-Commissioning Service Provider ³ (RSP).
- 2. Customer completes online Pre-Application.
- 3. Evergy approves project scope.
- 4. RSP conducts RCx Energy Study4.
- 5. All parties review Study and determine preliminary incentive amounts.

- 6. RSP completes application.
- 7. RSP implements agreed upon measures.
- 8. RSP sends completion documentation to Evergy.
- 9. Evergy performs final project review and post inspection.
- 10. Evergy issues finalized incentive.

³ See "Service Provider Eligibility" section on page 2 for more details.

⁴ If applicable, the RSP will conduct a Leak Survey & Repair prior to conducting the Energy Study.

Eligibility

Facility Type Eligibility: To be eligible for an RCx Incentive project, sites must meet the following conditions:

- Evergy Missouri business customer
- Commissioned or retro-commissioned 2 or more years ago
- Presence of an energy management system (EMS)
- One of the following conditions:
 - Minimum of 100,000 ft² of conditioned space
 - Significantly higher than average energy use intensity (EUI) based on business type using the EPA Portfolio Manager software or DOE CBECS Data. Reach out to the Evergy team if your building type is not available with either resource.

Service Provider Eligibility: Customers may use a service provider of their choice, given the service provider has completed at least one study in the last 3 years, and the service provider's credentials have been reviewed and approved by the Evergy team.

The service provider will be required to go through an orientation after their first Pre-Application submission.

Measure Eligibility: Measures with a simple payback of less than or equal to 18 months qualify as an RCx measure. Measures within an RCx project with a simple payback greater than 18 months may still be eligible for an incentive pending program approval. RCx measure incentives will be capped at 100% of total measure cost. The study reimbursement will be calculated using the Energy Study Incentive Rates table and capped at 100% of the approved study cost.

Measures must be implemented prior to submitting completion documentation. Please see post-monitoring requirements if the project savings exceed 500,000 kWh.

For more details, reference the program's Terms and Conditions.

Post-Monitoring Requirements

For projects with energy savings over 500,000 kWh, a minimum of 14 days of continuous, typical day post-monitoring is required prior to completion documentation submission. The functional tests, data logging, and/or control system trending that were used originally to identify the component-level deficiencies and used to calculate the energy savings shall be repeated to demonstrate that operations have been improved. Post-monitoring at the whole building level will not be accepted. Data loggers and/or EMS are recommended to record data in one-hour increments or less. Data must be analyzed, prove at least 70% of the total energy savings determined by the initial Study, and provided to Evergy in an Excel document.

Deadlines:

- · August 31, 2022: last day to submit projects for study approval
- · September 20, 2022: last day to submit a completed study for an offer
- · November 30, 2022: last day to submit completion documentation*
- * Completion documentation and the completed application must be received no later than 6 months from the date the incentive offer was signed by the customer, and no later than November 30, 2022.

Get Started Saving

If it saves energy, chances are it qualifies for an incentive. Contact your preferred contractor, Trade Ally or Business Development Representative below, call (866) 847-5228 or email businessrebates@evergy.com for more information on all available incentives.



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