

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGS _____ Sheet 1

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.


APPLICABILITY


Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering. This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976, will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 30 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service rate schedule or other applicable tariff.

Issued April 25 2023
Month Day Year

Effective December 21 2023
Month Day Year

By  _____
Darrin Ives, Vice President

23-EKCE-775-RTS
Approved 
Kansas Corporation Commission
November 21, 2023
/s/ Lynn Retz

Index _____

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SCHEDULE SGS

EVERGY KANSAS METRO RATE AREA

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Replacing Schedule SGS Sheet 2

which was filed November 24, 2020

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Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGSE, 2SGSEP, 2SGSEW, 2SGSEWP, 2SUSE

- 1. CUSTOMER CHARGE:
 - A. For Metered Service:
 - a.) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$17.70
25 kW or above	\$46.25
 - B. For Unmetered Service Customer pays per month \$7.60
- 2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2.726
- 3. ENERGY CHARGE:

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.28790 per kWh	\$0.08566 per kWh
Off-Peak	\$0.12139 per kWh	\$0.05666 per kWh

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Month Day Year

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Index _____

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Replacing Schedule SGS Sheet 3

which was filed November 24, 2020

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Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

4. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.13675 per kWh	\$0.10884 per kWh
Next 180 Hours Use per month	\$0.06005 per kWh	\$0.05131 per kWh
Over 360 Hours Use per month	\$0.05366 per kWh	\$0.04046 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGSF, 2SGSFW

1. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$17.70
25 kW or above	\$46.25

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:

First 26 kW	\$0.000
All kW over 26 kW	\$2.306

3. ENERGY CHARGE:

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.38546 per kWh	\$0.11011 per kWh
Off-Peak	\$0.15990 per kWh	\$0.07066 per kWh

4. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:		
First 180 Hours Use per month	\$0.13332 per kWh	\$0.10607 per kWh
Next 180 Hours Use per month	\$0.05840 per kWh	\$0.05004 per kWh
Over 360 Hours Use per month	\$0.05226 per kWh	\$0.03933 per kWh


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Index _____

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Replacing Schedule SGS Sheet 4

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Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.629 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS

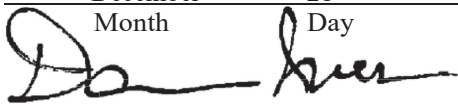
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.


CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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Replacing Schedule _____ SGS _____ Sheet 5

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Sheet 5 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND


Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE

For Net Metering and Parallel Generation, Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

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Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
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PRICING PERIODS

Pricing periods are established in Central Standard Time year-round. The hours for each pricing period are as follows:

On-Peak	3pm-7pm, Monday through Friday, excluding holidays.
Off-Peak	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

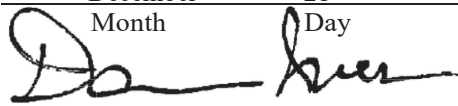
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS


Subject to Rules and Regulations filed with the State Regulatory Commission.

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