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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ PG _____ Sheet 1

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

PARALLEL GENERATION CONTRACT SERVICEAVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILLRate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:
 - a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

$150\% \times \text{the monthly system average cost of energy} \times \text{kWh Supplied}$

Issued May 17 2024
Month Day Year

Effective January 8 2025
Month Day Year

By 

Darrin Ives, Vice President

24-EKCE-744-TAR
Approved 
Kansas Corporation Commission
January 8, 2025
/s/ Lynn Retz

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Sheet 2 of 7 Sheets

PARALLEL GENERATION CONTRACT SERVICE

- b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

$$100\% \times \text{the monthly system average cost of energy} \times \text{kWh supplied}$$
Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC + T - OSSR}{S}$$

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Sheet 3 of 7 Sheets

PARALLEL GENERATION CONTRACT SERVICE

Where:

F = Cost of nuclear and fossil fuel to be consumed for the generation of electricity for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P = Cost of purchased power for all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E = Cost of emission allowances and amortizations for all Evergy Metro, Inc. customers to be recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9.

EC = Total company revenues and costs from environmental credits recorded in Account 411.11, Account 411.12, and Account 555.2 and Account 555.3.

T = Cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

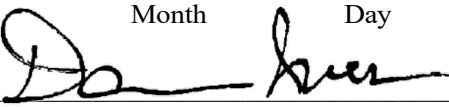
OSSR = Revenues from off-system sales recorded in Account 447 and Evergy Metro, Inc.'s credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

S = kWh delivered to all Evergy Metro customers.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

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PARALLEL GENERATION CONTRACT SERVICE

4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

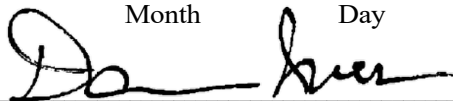
The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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PARALLEL GENERATION CONTRACT SERVICE

11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.

a. For solar renewable generators with a design capacity of 200 kW or less:

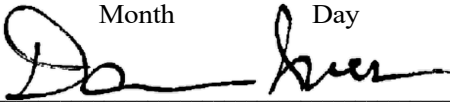
- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

b. For wind generators with a design capacity of 200 kW or less:

- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and

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PARALLEL GENERATION CONTRACT SERVICE

- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
 - 1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
 - 2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.
- c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:
 - i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
 - ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.
- 12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.
- b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:
 - i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
 - ii. Non-solar renewable less than 500 kW = \$1,000.00
 - iii. 500 kW to less than 1 MW = \$1,500.00

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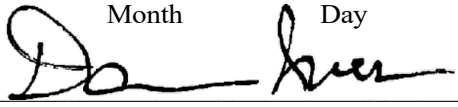
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PARALLEL GENERATION CONTRACT SERVICE

- iv. 1 MW to less than 5 MW = \$2,000.00
- v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW
- vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

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