

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ NM _____

Replacing Schedule 67 Sheet 1

which was filed June 9, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

**NET METERING FOR RENEWABLE ENERGY SOURCES
 Schedule NM**

DEFINITIONS:

Customer-Generator:

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

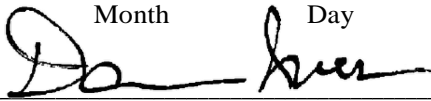
Renewable energy resources:

Net renewable generation capacity produced from:

- 1) Wind;
- 2) Solar thermal sources;
- 3) Photovoltaic cells and panels;
- 4) Dedicated crops grown for energy production;
- 5) Cellulosic agricultural residues;
- 6) Plant residues;
- 7) Methane from landfills or from wastewater treatment;
- 8) Clean and untreated wood products such as pallets;
- 9) Hydroelectric sources
 - a) Existing hydropower;
 - b) New hydropower, not including pumped storage, that has a name plate rating of 10 megawatts or less;
- 10) Fuel cells using hydrogen produced by one of the above-named renewable energy sources; and
- 11) Other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansas Corporation Commission.

Issued November 8 2019
 Month Day Year

Effective May 27 2020
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By 
 Darrin Ives, Vice President

20-KCPE-217-TAR
 Approved *TWS*
 Kansas Corporation Commission
 May 12, 2020
 /s/ Lynn Retz

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE NM

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(Territory to which schedule is applicable)

Replacing Schedule 67 Sheet 2

which was filed June 9, 2014

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Sheet 2 of 9 Sheets

**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

AVAILABILITY:

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area for Customers operating renewable energy source generators. The net metering service shall be available to Customer-Generators on a first-come, first-serve basis, until the total rated generating capacity of all net metered systems equals one percent (1%) of the Company's peak demand during the previous year. All customers receiving service under this schedule must enter into an Interconnection Agreement. Resale electric service will not be supplied under this schedule.

APPLICABILITY:

Applicable to Customer-Generators with a properly completed, signed and approved *Interconnection Agreement*. To determine total applicable net metering maximum allowed capacity, see table below:

Total Maximum Allowed Capacity (kW)**

<u>Customer Type</u>	<u>For Customers with Approved Facilities</u>	
	<u>Operational Prior to July 1, 2014</u>	<u>On or After July 1, 2014</u>
Residential	25	15
Non-Residential	200	100
Schools*	200	150

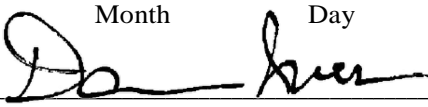
*Any post-secondary educational institution as defined in K.S.A. 74-3201b. and amendments thereto, or any public or private school which provides instruction for students in kindergarten through 12.


**The Net Metered Facility shall be appropriately sized for Customer's anticipated electric load. Company will work with the Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.

Customer-Generators with a Net Metered Facility operational prior to July 1, 2014 covered by this tariff may install additional renewable energy resources after July 1, 2014, as long as the pre-July 1, 2014 maximum limits are observed. Maximums listed for before and after July 1, 2014 are not additive. See Section D. (3) e)

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Sheet 3 of 9 Sheets

NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of Evergy Kansas Metro's established distribution system immediately adjacent to the service location.

RENEWABLE ENERGY CREDITS:

Neither the Company nor the Customer-Generator may create, register, or sell Renewable Energy Credits (RECs) from energy produced by the Net Metered Facility that is used by the Company to comply with the requirements of the Renewable Energy Standards Act.

REPORTING REQUIREMENT:

The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information:

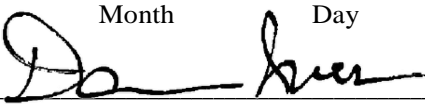
- Information by customer type, including the following for each Net Metered Facility:
 - The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and
- The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas.

TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing at its expense. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.

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Replacing Schedule 67 Sheet 4

EVERGY KANSAS METRO RATE AREA

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NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the Net Metered Facility to an amount no greater than the load at the Customer's facility of which the Net Metered Facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection or correct problems.
7. No Net Metered Facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.

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Replacing Schedule _____ 67 _____ Sheet _____ 5 _____

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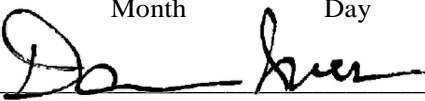
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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

- 8. Service under this schedule is subject to the Company's Rules and Regulations on file with the Kansas Corporation Commission and any subsequently approved and in effect during the term of this service.
- 9. The Company may propose, within an appropriate rate proceeding, the application of an alternate rate structure that would apply to Customer-Generators which began operating a renewable energy resource under an interconnection agreement with the utility on or after July 1, 2014.
- 10. If, at any time, in the reasonable exercise of Evergy Kansas Metro's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Metro's electrical system, Evergy Kansas Metro may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Metro's electrical system. The Customer-Generator shall permit Evergy Kansas Metro's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
- 11. **For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with Evergy prior to July 1, 2014**, net electric energy measurement shall be calculated in the following manner:
 - a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by Evergy Kansas Metro in accordance with normal practices for customers in the same rate class;
 - b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and shall be credited for the excess kilowatt-hours (kWh) with such credit to be applied in subsequent billing period(s).
- 12. **For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with Evergy on or after July 1, 2014**, net electric energy measurement shall be calculated in the following manner:

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Replacing Schedule 67 Sheet 6

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NET METERING FOR RENEWABLE ENERGY SOURCES
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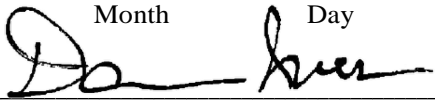
- a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by Evergy Kansas Metro;
- b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of Evergy Kansas Metro's monthly system average cost of energy per kilowatt hour.

13. **For Customer-Generators that operate a renewable energy resource on and after January 1, 2030**, regardless of when Customer-Generator entered into an interconnection agreement with Evergy Kansas Metro, net electric energy measurement shall be calculated in the following manner:

- a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the utility;
- b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of Evergy Kansas Metro's monthly system average cost of energy per kilowatt hour.

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

INSTRUCTIONS

For Customer-Generators Applying for Interconnection:

If you are interested in applying for interconnection to Evergy Kansas Metro's electrical system, first contact Evergy Kansas Metro to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to Evergy Kansas Metro's system. You should understand this information before applying for interconnection to the Evergy Kansas Metro's system.

The completed Interconnection Agreement and the following must be submitted to Evergy Kansas Metro to apply for interconnection to Evergy Kansas Metro's electrical system.

(1) Single Line Diagrams:

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagrams must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

(2) Installation Plans:

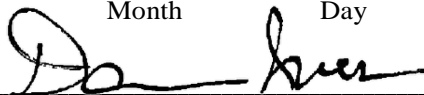
A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect.

(3) Equipment Specifications:

Generator source, power inverter and storage specification sheets are required proving the most recent UL Certification(s). Non-UL certified equipment will not be accepted.

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

Submit to Evergy Inc. at:
Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679

A processing fee of \$100.00 must accompany this Application/Application. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).

For a Net Metered Facility of fifteen (15) kW or less, Evergy Kansas Metro will provide notice of approval or denial within thirty (30) days of receipt; for Net Metered Facility of greater than fifteen (15) kW up to one hundred fifty (150) kW, Evergy Kansas Metro will provide notice of approval or denial within ninety (90) days of receipt. If this Application/Agreement is denied, you will be provided with the reason(s) for the denial. If this Application/Agreement is approved and signed by both you and Evergy Kansas Metro, it shall become a binding contract and shall govern your relationship with Evergy Kansas Metro.

Evergy Kansas Metro upon receipt of a completed Interconnection Agreement and payment of any applicable fees, will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Metro's electrical system within fifteen (15) days of receipt by Evergy Kansas Metro if electric service already exists to the premises, unless the Customer-Generator and Evergy Kansas Metro agree to a later date. Similarly, upon receipt of a completed Interconnection Agreement and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Metro will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Metro's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and Evergy Kansas Metro agree to a later date.

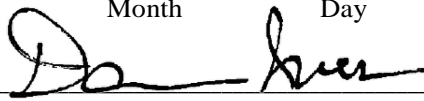
For Customer-Generators Who Are Transferring Ownership/Operational Control of an Existing Net Metered Facility:

If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement and forward to Evergy, Inc. at:

Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

Within fifteen (15) days of receipt, Evergy Kansas Metro will review the new Interconnection Agreement and, if the new Customer-Generator has satisfactorily completed Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, Evergy Kansas Metro shall approve Application/Agreement. There are no fees or charges for the Customer-Generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

For Customer-Generators Who Are Modifying an Existing Net Metered Facility:

If changes are being made to the existing Net Metered Facility, Customer-Generator shall submit an amended Interconnection Agreement and required information and forward to Evergy, Inc. at:

Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679

Evergy Kansas Metro will review the new Application and notify the Customer-Generator within thirty (30) days whether the Application/Agreement is approved as submitted, or additional modifications are required. A processing fee of \$100.00 is required with this Application/Agreement. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).

For Customer-Generators Who Are Modifying an Existing Net Metered Facility:

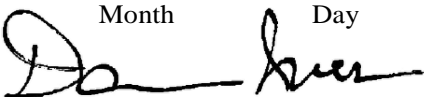
If changes are being made to the existing Net Metered Facility, Customer-Generator shall submit an amended Interconnection Agreement and required information and forward to Evergy, Inc. at:

Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679


Evergy Kansas Metro will review the new Application and notify the Customer-Generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100.00 is required with this Interconnection Agreement and required information. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).

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