

Item 1: ☒ An Initial (Original)
SubmissionOR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas South, Inc.

Year/Period of Report

End of 2020/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**GENERAL INFORMATION****I. Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <https://forms.ferc.gov/>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/overview>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/media/form-1> and <https://www.ferc.gov/media/form1-3q>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

| | | |
|---|--|--|
| 01 Exact Legal Name of Respondent Evergy Kansas South, Inc. | | 02 Year/Period of Report End of <u>2020/Q4</u> |
| 03 Previous Name and Date of Change (if name changed during year) / / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, Kansas, 66612 | | |
| 05 Name of Contact Person Kevin Kongs | | 06 Title of Contact Person Senior Director Acctg Svcs |
| 07 Address of Contact Person (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, Kansas, 66612 | | |
| 08 Telephone of Contact Person, Including Area Code (785) 575-6551 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) / / |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|---|--------------------------------------|--|
| 01 Name Steven P. Busser | 03 Signature Steven P. Busser | 04 Date Signed (Mo, Da, Yr) 05/28/2021 |
| 02 Title VP - Risk Management and Controller | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106(a)(b) | |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 15 | Nuclear Fuel Materials | 202-203 | |
| 16 | Electric Plant in Service | 204-207 | |
| 17 | Electric Plant Leased to Others | 213 | |
| 18 | Electric Plant Held for Future Use | 214 | None |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224-225 | |
| 22 | Materials and Supplies | 227 | |
| 23 | Allowances | 228(ab)-229(ab) | |
| 24 | Extraordinary Property Losses | 230 | None |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | None |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | None |
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250-251 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254 | None |
| 33 | Long-Term Debt | 256-257 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 36 | Accumulated Deferred Investment Tax Credits | 266-267 | |
| | | | |

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|----------------|
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300-301 | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | None |
| 44 | Sales of Electricity by Rate Schedules | 304 | |
| 45 | Sales for Resale | 310-311 | |
| 46 | Electric Operation and Maintenance Expenses | 320-323 | |
| 47 | Purchased Power | 326-327 | |
| 48 | Transmission of Electricity for Others | 328-330 | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | None |
| 50 | Transmission of Electricity by Others | 332 | |
| 51 | Miscellaneous General Expenses-Electric | 335 | |
| 52 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 53 | Regulatory Commission Expenses | 350-351 | |
| 54 | Research, Development and Demonstration Activities | 352-353 | None |
| 55 | Distribution of Salaries and Wages | 354-355 | |
| 56 | Common Utility Plant and Expenses | 356 | None |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | None |
| 61 | Electric Energy Account | 401 | |
| 62 | Monthly Peaks and Output | 401 | |
| 63 | Steam Electric Generating Plant Statistics | 402-403 | |
| 64 | Hydroelectric Generating Plant Statistics | 406-407 | None |
| 65 | Pumped Storage Generating Plant Statistics | 408-409 | None |
| 66 | Generating Plant Statistics Pages | 410-411 | None |
| | | | |

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|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

| LIST OF SCHEDULES (Electric Utility) (continued) | | | |
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| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
| 67 | Transmission Line Statistics Pages | 422-423 | |
| 68 | Transmission Lines Added During the Year | 424-425 | |
| 69 | Substations | 426-427 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |
| | Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared | | |

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| Name of Respondent Document Accession #: 20210528-8054 Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/28/2021 / / | Year/Period of Report End of 2020/Q4 |
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| GENERAL INFORMATION | | | |
| 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Steven P. Busser, Vice President, Risk Management and Controller - Evergy, Inc. 1200 Main Street Kansas City, MO 64105 | | | |
| 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Kansas on October 9, 1990 | | | |
| 3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable | | | |
| 4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The generation, transmission and distribution of electric energy all of which occurs in Kansas. | | | |
| 5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No | | | |

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| Name of Respondent Document Accession #: 20210528-8054 Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/28/2021 / / | Year/Period of Report End of 2020/Q4 |
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| <div>CONTROL OVER RESPONDENT</div> <div> <p>1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>Evergy Kansas South, Inc. (formerly Kansas Gas and Electric Company) is a wholly-owned subsidiary of Evergy Kansas Central, Inc. (formerly Westar Energy, Inc.). Evergy Kansas Central, Inc. is a wholly-owned subsidiary of Evergy, Inc.</p> </div> |
|---|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|--|--------------------------|-----------------------------------|----------------------|
| 1 | Wolf Creek Nuclear Operating Corporation | Operating agent for Wolf | 47% | 1 |
| 2 | | Creek Generating Station | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 103 Line No.: 1 Column: d

Footnote 1: Owned and controlled jointly with Evergy Metro, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.

| | | | | | |
|---|--|---|------------------------|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| OFFICERS | | | | | |
| <p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p> | | | | | |
| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) | | |
| 1 | President and Chief Executive Officer | Terry Bassham | 950,000 | | |
| 2 | | | | | |
| 3 | Executive Vice President and Chief Operating Officer | Kevin E. Bryant | 570,000 | | |
| 4 | | | | | |
| 5 | Executive Vice President - Strategy and Chief | Gregory A. Greenwood | 520,000 | | |
| 6 | Administrative Officer | | | | |
| 7 | | | | | |
| 8 | Executive Vice President and Chief Financial Officer | Anthony D. Somma | 515,000 | | |
| 9 | | | | | |
| 10 | Senior Vice President and Chief People Officer | Jerl L. Banning | 355,000 | | |
| 11 | | | | | |
| 12 | Senior Vice President - Marketing and Public Affairs | Charles A. Caisley | 425,000 | | |
| 13 | and Chief Customer Officer | | | | |
| 14 | | | | | |
| 15 | Senior Vice President, General Counsel and | Heather A. Humphrey | 500,000 | | |
| 16 | Corporate Secretary | | | | |
| 17 | | | | | |
| 18 | Senior Vice President and Chief Technology Officer | Charles L. King | 345,000 | | |
| 19 | | | | | |
| 20 | Vice President - Corporate Planning, Investor | Lori A. Wright | 362,000 | | |
| 21 | Relations and Treasurer | | | | |
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| 34 | | | | | |
| 35 | *Each Evergy, Inc. executive officer holds the same | | | | |
| 36 | position with each of Evergy Kansas Central, Inc., | | | | |
| 37 | Evergy Metro, Inc., Evergy Kansas South, Inc., and | | | | |
| 38 | Evergy Missouri West, Inc. | | | | |
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|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 104 Line No.: 1 Column: b

Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer.

Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer.

Schedule Page: 104 Line No.: 8 Column: b

Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.

Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.

Schedule Page: 104 Line No.: 35 Column: a

Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc.

The salary reported is the total salary paid to each executive officer.

| | | | | | |
|---|---------------------------------------|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| DIRECTORS | | | | | |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. | | | | | |
| 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk. | | | | | |
| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) | | | |
| 1 | Terry Bassham | c/o Evergy, Inc. | | | |
| 2 | President and Chief Executive Officer | 1200 Main Street | | | |
| 3 | | P.O. Box 418679 | | | |
| 4 | | Kansas City, MO 64141-9679 | | | |
| 5 | | | | | |
| 6 | Mark A. Ruelle | c/o Evergy, Inc. | | | |
| 7 | Chairman of the Board | 1200 Main Street | | | |
| 8 | | P.O. Box 418679 | | | |
| 9 | | Kansas City, MO 64141-9679 | | | |
| 10 | | | | | |
| 11 | Kirkland B. Andrews | c/o Evergy, Inc. | | | |
| 12 | | 1200 Main Street | | | |
| 13 | | P.O. Box 418679 | | | |
| 14 | | Kansas City, MO 64141-9679 | | | |
| 15 | | | | | |
| 16 | Mollie Hale Carter | c/o Evergy, Inc. | | | |
| 17 | | 1200 Main Street | | | |
| 18 | | P.O. Box 418679 | | | |
| 19 | | Kansas City, MO 64141-9679 | | | |
| 20 | | | | | |
| 21 | Charles Q. Chandler IV | c/o Evergy, Inc. | | | |
| 22 | | 1200 Main Street | | | |
| 23 | | P.O. Box 418679 | | | |
| 24 | | Kansas City, MO 64141-9679 | | | |
| 25 | | | | | |
| 26 | Gary D. Forsee | c/o Evergy, Inc. | | | |
| 27 | | 1200 Main Street | | | |
| 28 | | P.O. Box 418679 | | | |
| 29 | | Kansas City, MO 64141-9679 | | | |
| 30 | | | | | |
| 31 | Scott D. Grimes | c/o Evergy, Inc. | | | |
| 32 | | 1200 Main Street | | | |
| 33 | | P.O. Box 418679 | | | |
| 34 | | Kansas City, MO 64141-9679 | | | |
| 35 | | | | | |
| 36 | Richard L. Hawley | c/o Evergy, Inc. | | | |
| 37 | | 1200 Main Street | | | |
| 38 | | P.O. Box 418679 | | | |
| 39 | | Kansas City, MO 64141-9679 | | | |
| 40 | | | | | |
| 41 | Thomas D. Hyde | c/o Evergy, Inc. | | | |
| 42 | | 1200 Main Street | | | |
| 43 | | P.O. Box 418679 | | | |
| 44 | | Kansas City, MO 64141-9679 | | | |
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| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|-------------------------------------|---|--|--|---|
| Document Accession #: 20210528-8024 | | Filing Date: 05/28/2021 | | | |
| DIRECTORS | | | | | |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. | | | | | |
| 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk. | | | | | |
| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) | | | |
| 1 | B. Anthony Isaac | c/o Evergy, Inc. | | | |
| 2 | | 1200 Main Street | | | |
| 3 | | P.O. Box 418679 | | | |
| 4 | | Kansas City, MO 64141-9679 | | | |
| 5 | | | | | |
| 6 | Paul M. Keglevic | c/o Evergy, Inc. | | | |
| 7 | | 1200 Main Street | | | |
| 8 | | P.O. Box 418679 | | | |
| 9 | | Kansas City, MO 64141-9679 | | | |
| 10 | | | | | |
| 11 | Mary L. Landrieu | c/o Evergy, Inc. | | | |
| 12 | | 1200 Main Street | | | |
| 13 | | P.O. Box 418679 | | | |
| 14 | | Kansas City, MO 64141-9679 | | | |
| 15 | | | | | |
| 16 | Sandra A.J. Lawrence | c/o Evergy, Inc. | | | |
| 17 | | 1200 Main Street | | | |
| 18 | | P.O. Box 418679 | | | |
| 19 | | Kansas City, MO 64141-9679 | | | |
| 20 | | | | | |
| 21 | Ann D. Murtlow | c/o Evergy, Inc. | | | |
| 22 | | 1200 Main Street | | | |
| 23 | | P.O. Box 418679 | | | |
| 24 | | Kansas City, MO 64141-9679 | | | |
| 25 | | | | | |
| 26 | Sandra J. Price | c/o Evergy, Inc. | | | |
| 27 | | 1200 Main Street | | | |
| 28 | | P.O. Box 418679 | | | |
| 29 | | Kansas City, MO 64141-9679 | | | |
| 30 | | | | | |
| 31 | John J. Sherman | c/o Evergy, Inc. | | | |
| 32 | | 1200 Main Street | | | |
| 33 | | P.O. Box 418679 | | | |
| 34 | | Kansas City, MO 64141-9679 | | | |
| 35 | | | | | |
| 36 | S. Carl Soderstrom Jr. | c/o Evergy, Inc. | | | |
| 37 | | 1200 Main Street | | | |
| 38 | | P.O. Box 418679 | | | |
| 39 | | Kansas City, MO 64141-9679 | | | |
| 40 | | | | | |
| 41 | John Arthur Stall | c/o Evergy, Inc. | | | |
| 42 | | 1200 Main Street | | | |
| 43 | | P.O. Box 418679 | | | |
| 44 | | Kansas City, MO 64141-9679 | | | |
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| DIRECTORS | | |
|---|----------------------------------|--------------------------------|
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. | | |
| 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk. | | |
| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
| 1 | C. John Wilder | c/o Evergy, Inc. |
| 2 | | 1200 Main Street |
| 3 | | P.O. Box 418679 |
| 4 | | Kansas City, MO 64141-9679 |
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|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 105 Line No.: 1 Column: a

Effective January 3, 2021, Terry Bassham ceased to be a member of the Board of Directors.
Effective January 4, 2021, David A. Campbell was appointed to the Board of Directors.

Schedule Page: 105 Line No.: 11 Column: a

Effective March 3, 2020, Kirkland B. Andrews was appointed to the Board of Directors.
Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.

Schedule Page: 105 Line No.: 21 Column: a

Effective May 5, 2020, Charles Q. Chandler IV ceased to be a member of the Board of Directors.

Schedule Page: 105 Line No.: 26 Column: a

Effective May 5, 2020, Gary D. Forsee ceased to be a member of the Board of Directors.

Schedule Page: 105 Line No.: 31 Column: a

Effective May 5, 2020, Scott D. Grimes ceased to be a member of the Board of Directors.

Schedule Page: 105.1 Line No.: 6 Column: a

Effective March 3, 2020, Paul M. Keglevic was appointed to the Board of Directors.

Schedule Page: 105.1 Line No.: 11 Column: a

Effective March 1, 2021, Mary L. Landrieu was appointed to the Board of Directors.

Schedule Page: 105.1 Line No.: 31 Column: a

Effective May 5, 2020, John J. Sherman ceased to be a member of the Board of Directors.

Schedule Page: 105.2 Line No.: 1 Column: a

Effective March 1, 2021, C. John Wilder was appointed to the Board of Directors.

| | | | | | |
|--|--|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8054 | | | | | |
| <p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p> | | | | | |
| Does the respondent have formula rates? | | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate. | | | | | |
| Line No. | FERC Rate Schedule or Tariff Number | | FERC Proceeding | | |
| 1 | Transmission Formula Rates (TFR) | | ER05-925, ER08-396, ER08-777, EL08-31, | | |
| 2 | | | ER09-481, ER10-2499-000, ER11-2395-000, | | |
| 3 | | | EL14-93-000, EL14-77-000, | | |
| 4 | | | ER14-2852-000, ER14-2852-001, ER14-2852-002, | | |
| 5 | | | ER16-1355-000, ER17-793-000, ER18-1232-000, | | |
| 6 | | | ER18-1299-000, ER19-269-000, ER18-1418-000, | | |
| 7 | | | ER18-1418-001, ER18-1418-002, ER20-99-000, | | |
| 8 | | | ER20-99-001, ER20-102-000, ER20-1713-000 | | |
| 9 | | | | | |
| 10 | City of Arma, KS | | | | |
| 11 | Rate Schedule FERC No. 321 | | EL09-33-000, ER09-680-000, | | |
| 12 | | | ER10-950-000, ER10-950-001, | | |
| 13 | | | ER10-950-002, ER10-1001-000, ER11-3721-000, | | |
| 14 | | | ER14-805-000, ER14-805-001, ER14-805-002, | | |
| 15 | | | ER15-2375-000, ER18-1236-000, ER19-949-000, | | |
| 16 | | | ER20-96-000, ER20-396-000, ER20-396-001 | | |
| 17 | | | ER20-1380-000 | | |
| 18 | | | | | |
| 19 | Full Requirements Electric Service Rate Schedule | | | | |
| 20 | FERC Electric Tariff, Vol. No. 20 | | ER09-1762-000, ER09-1762-001, | | |
| 21 | | | ER10-949-000, ER10-949-001, | | |
| 22 | | | ER10-949-002, | | |
| 23 | | | ER10-1000-000, ER10-2506-000, | | |
| 24 | | | ER14-805-000, ER14-805-001, ER14-805-002, | | |
| 25 | | | ER16-1318-000, ER16-2185-000, ER16-2185-001, | | |
| 26 | | | ER18-1236-000, ER19-949-000, ER20-98-000, | | |
| 27 | | | ER20-396-000, ER20-396-001 | | |
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| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8054 | | | |

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

| | |
|--|--|
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|---------------|-------------|---|
| 1 | 20100601-5030 | 06/01/2010 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 2 | 20110603-5332 | 06/03/2011 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 3 | 20120525-5154 | 05/25/2012 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 4 | 20130531-5300 | 05/31/2013 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 5 | 20140530-5477 | 05/30/2014 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 6 | 20150529-5538 | 05/29/2015 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 7 | 20160405-5218 | 04/05/2016 | ER16-1351-000 | | FERC Electric Tariff, Volume No. 5 |
| 8 | 20160602-5240 | 06/01/2016 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 9 | 20170313-5380 | 03/13/2017 | ER17-1196-000 | | FERC Electric Tariff, Volume No. 5 |
| 10 | 20170601-5313 | 06/01/2017 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 11 | 20180306-5157 | 03/06/2018 | ER18-972-000 | | FERC Electric Tariff, Volume No. 5 |
| 12 | 20180601-5311 | 06/01/2018 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 13 | 20190312-5161 | 03/12/2019 | ER19-1264-000 | | FERC Electric Tariff, Volume No. 5 |
| 14 | 20190531-5496 | 05/31/2019 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
| 15 | 20200312-5201 | 03/12/2020 | ER20-1271-000 | | FERC Electric Tariff, Volume No. 5 |
| 16 | 20200601-5372 | 06/01/2020 | ER09-1762-000 | | FERC Electric Tariff, Volume No. 20 |
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.

2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.

3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.

4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|----------|-------------|-------------------------|-----------|---------|
| 1 | (GFR) | Generation Formula Rate | | |
| 2 | 311 | Sales for Resale | (g) & (i) | 1 |
| 3 | 311 | Sales for Resale | (g) & (i) | 2 |
| 4 | 311 | Sales for Resale | (g) & (i) | 3 |
| 5 | 311 | Sales for Resale | (g) & (i) | 4 |
| 6 | 311 | Sales for Resale | (g) & (i) | 6 |
| 7 | 311 | Sales for Resale | (g) & (i) | 7 |
| 8 | 311 | Sales for Resale | (g) & (i) | 8 |
| 9 | 311 | Sales for Resale | (g) & (i) | 9 |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|---------------------------|---|---------------------------------------|-----------------------|
| Evergy Kansas South, Inc. | | / / | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 1062 Line No.: 1 Column: b

Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit.

Schedule Page: 1062 Line No.: 2 Column: d

Arma, VOM Charges Paid

| | | Total |
|-------------------|-------------------|-------------------|
| 01/01/20-05/31/20 | 06/01/20-12/31/20 | 01/01/20-12/31/20 |
| 3,673.003 MWh's | 50.636 MWh's | 3,723.639 MWh's |
| X \$1.1860 | X \$1.6624 | |
| ----- | ----- | ----- |
| \$ 4,356.18 | \$ 84.18 | \$ 4,440.36 |
| ===== | ===== | ===== |

Schedule Page: 1062 Line No.: 3 Column: d

Blue Mound, VOM Charges Paid

| | | Total |
|-------------------|-------------------|-------------------|
| 01/01/20-05/31/20 | 06/01/20-12/31/20 | 01/01/20-12/31/20 |
| 701.455 MWh's | -7.706 MWh's | 693.749 MWh's |
| X \$1.1860 | X \$1.6624 | |
| ----- | ----- | ----- |
| \$ 831.93 | \$ -12.81 | \$ 819.12 |
| ===== | ===== | ===== |

Schedule Page: 1062 Line No.: 4 Column: d

Bronson, VOM Charges Paid

| | | Total |
|-------------------|-------------------|-------------------|
| 01/01/20-05/31/20 | 06/01/20-12/31/20 | 01/01/20-12/31/20 |
| 693.933 MWh's | 1,360.065 MWh's | 2,053.998 MWh's |
| X \$1.1860 | X \$1.6624 | |
| ----- | ----- | ----- |
| \$823.00 | \$2,260.97 | \$3,083.98 |
| ===== | ===== | ===== |

Schedule Page: 1062 Line No.: 5 Column: d

Elsmore, VOM Charges Paid

| | | Total |
|-------------------|-------------------|-------------------|
| 01/01/20-05/31/20 | 06/01/20-12/31/20 | 01/01/20-12/31/20 |
| 154.132 MWh's | 0.000 MWh's | 154.132 MWh's |
| X \$1.1860 | X \$1.6624 | |
| ----- | ----- | ----- |
| \$ 182.80 | \$ 0.000 | \$ 182.80 |
| ===== | ===== | ===== |

Schedule Page: 1062 Line No.: 6 Column: d

LaHarpe, VOM Charges Paid

| | | Total |
|-------------------|-------------------|-------------------|
| 01/01/20-05/31/20 | 06/01/20-12/31/20 | 01/01/20-12/31/20 |
| 1,174.218 MWh's | 5.686 MWh's | 1,179.904 MWh's |
| X \$1.1860 | X \$1.6624 | |
| ----- | ----- | ----- |
| \$ 1,392.62 | \$ 9.45 | \$ 1,402.08 |

Schedule Page: 1062 Line No.: 7 Column: d

Mindenmines, VOM Charges Paid

| | | Total |
|-------------------|-------------------|-------------------|
| 01/01/20-05/31/20 | 06/01/20-12/31/20 | 01/01/20-12/31/20 |
| 874.446 MWh's | 1,392.371 MWh's | 2,266.817 MWh's |
| X \$1.1860 | X \$1.6624 | |
| ----- | ----- | ----- |
| \$ 1,037.09 | \$ 2,314.68 | \$ 3,351.77 |
| ===== | ===== | ===== |

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|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 1062 Line No.: 8 Column: d

Moran, VOM Charges Paid

| | | |
|-------------------|-------------------|----------------------------|
| 01/01/20-05/31/20 | 06/01/20-12/31/20 | Total 01/01/20-12/31/20 |
| 1,685.792 MWh's | 4.988 MWh's | 1,690.780 MWh's |
| X \$1.1860 | X \$1.6624 | |
| ----- | ----- | ----- |
| \$ 1,999.35 | \$ 8.29 | \$ 2,007.64 |
| ===== | ===== | ===== |

Schedule Page: 1062 Line No.: 9 Column: d

Mulberry, VOM Charges Paid

| | | |
|-------------------|-------------------|----------------------------|
| 01/01/20-05/31/20 | 06/01/20-12/31/20 | Total 01/01/20-12/31/20 |
| 881.609 MWh's | 1,759.303 MWh's | 2,640.912 MWh's |
| X \$1.1860 | X \$1.6624 | |
| ----- | ----- | ----- |
| \$ 1,045.59 | \$ 2,924.67 | \$ 3,970.25 |
| ===== | ===== | ===== |

| | | | |
|--|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. Document Accession #: 20210528-8054 | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report Filed Date: 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR | | | |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. | | | |
| <p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p> | | | |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. Changes in and important additions to franchise rights:

None.

2. Acquisition, merger, or consolidation with other companies:

None.

3. Purchase or sale of an operating unit or system:

None.

4. Important leaseholds:

See the Notes to Financial Statements on page 123.

5. Important extension or reduction of transmission or distribution system:

None.

6. Obligations:

See the Notes to Financial Statements on page 123.

7. Changes in articles of incorporation or amendments to charter:

None.

8. Wage scale changes:

Evergy Kansas South, Inc. has no employees. The employees of Evergy Kansas Central, Inc., its parent company, and Evergy Metro, Inc., an affiliate, allocate time to Evergy Kansas South, Inc.

9. Legal proceedings:

See the Notes to Financial Statements on page 123.

10. Important transactions:

See the Notes to Financial Statements on page 123.

12. Important changes:

See the Notes to Financial Statements on page 123.

13. Changes in officers, directors, major security holders and voting powers:

Effective March 3, 2020, Kirkland B. Andrews and Paul M. Keglevic were appointed to the Board of Directors.

Effective May 5, 2020, Charles Q. Chandler IV, Gary D. Forsee, Scott D. Grimes and John J. Sherman ceased to be members of the Board of Directors.

Effective October 1, 2020, Maria R. Jenks ceased holding the position of Vice President - Supply Chain.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Effective October 1, 2020, James P. Gilligan ceased holding the position of Assistant Treasurer.

Effective December 16, 2020, Cleveland O. Reasoner III was appointed Vice President and Chief Nuclear Officer.

Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer, as well as, ceased to be a member of the Board of Directors.

Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer, as well as, being appointed to the Board of Directors.

Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.

Effective March 1, 2021, Mary L. Landrieu and C. John Wilder were appointed to the Board of Directors.

Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.

14. Participation in cash management program(s):

Not Applicable.

| Name of Respondent Document Accession #: 20210528-80011 Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo./Da./Yr) 05/26/2021 / / | | Year/Period of Report End of 2020/Q4 | |
|---|---|---|---|---|--|---|--|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) | | | |
| 1 | UTILITY PLANT | | | | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 7,430,735,053 | 7,072,410,923 | | | |
| 3 | Construction Work in Progress (107) | 200-201 | 225,918,838 | 226,043,968 | | | |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 7,656,653,891 | 7,298,454,891 | | | |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 2,936,504,290 | 2,828,029,106 | | | |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 4,720,149,601 | 4,470,425,785 | | | |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 29,617,084 | 4,865,210 | | | |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 20,005,262 | 1,803,490 | | | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 93,104,317 | 93,104,317 | | | |
| 10 | Spent Nuclear Fuel (120.4) | | 173,824,024 | 173,824,024 | | | |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 | | | |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 238,834,679 | 209,722,193 | | | |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 77,716,008 | 63,874,848 | | | |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 4,797,865,609 | 4,534,300,633 | | | |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 | | | |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 | | | |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | | | | |
| 18 | Nonutility Property (121) | | 0 | 0 | | | |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 0 | 0 | | | |
| 20 | Investments in Associated Companies (123) | | 0 | 0 | | | |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 47 | 47 | | | |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 | | | |
| 24 | Other Investments (124) | | 0 | 0 | | | |
| 25 | Sinking Funds (125) | | 0 | 0 | | | |
| 26 | Depreciation Fund (126) | | 0 | 0 | | | |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 | | | |
| 28 | Other Special Funds (128) | | 309,803,868 | 272,454,032 | | | |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 | | | |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 | | | |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 | | | |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 309,803,915 | 272,454,079 | | | |
| 33 | CURRENT AND ACCRUED ASSETS | | | | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 | | | |
| 35 | Cash (131) | | 3,270,597 | 0 | | | |
| 36 | Special Deposits (132-134) | | 88,218 | 88,218 | | | |
| 37 | Working Fund (135) | | 7,990 | 0 | | | |
| 38 | Temporary Cash Investments (136) | | 0 | 0 | | | |
| 39 | Notes Receivable (141) | | 0 | 0 | | | |
| 40 | Customer Accounts Receivable (142) | | 0 | 0 | | | |
| 41 | Other Accounts Receivable (143) | | 48,208,831 | 7,628,362 | | | |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 331,000 | 280,602 | | | |
| 43 | Notes Receivable from Associated Companies (145) | | 13,154,761 | 18,187,941 | | | |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 359,030 | 0 | | | |
| 45 | Fuel Stock (151) | 227 | 23,895,606 | 25,072,504 | | | |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 | | | |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 | | | |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 100,274,082 | 90,981,906 | | | |
| 49 | Merchandise (155) | 227 | 0 | 0 | | | |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 | | | |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 | | | |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 0 | 0 | | | |
| | | | | | | | |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|--|--|---|---|---|--|--|--|
| Document Accession #: 20210528-8024 | | Filing Date: 05/28/2021 | | | | | |
| STATEMENT OF INCOME | | | | | | | |
| Quarterly | | | | | | | |
| 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. | | | | | | | |
| 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. | | | | | | | |
| 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. | | | | | | | |
| 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. | | | | | | | |
| 5. If additional columns are needed, place them in a footnote. | | | | | | | |
| Annual or Quarterly if applicable | | | | | | | |
| 5. Do not report fourth quarter data in columns (e) and (f) | | | | | | | |
| 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. | | | | | | | |
| 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. | | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) | |
| 1 | UTILITY OPERATING INCOME | | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 1,009,841,839 | 1,057,601,215 | | | |
| 3 | Operating Expenses | | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 469,739,900 | 488,218,493 | | | |
| 5 | Maintenance Expenses (402) | 320-323 | 67,883,122 | 82,358,328 | | | |
| 6 | Depreciation Expense (403) | 336-337 | 139,179,191 | 136,042,066 | | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 32,053,598 | 32,417,214 | | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 16,354,797 | 16,354,797 | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | 1,671,804 | 1,671,804 | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | | |
| 12 | Regulatory Debits (407.3) | | 11,818,566 | 7,245,469 | | | |
| 13 | (Less) Regulatory Credits (407.4) | | 26,956,971 | 645,520 | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 68,169,288 | 72,362,090 | | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 53,782,735 | 49,663,534 | | | |
| 16 | - Other (409.1) | 262-263 | 25,939,317 | 5,027,188 | | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | -159,528,172 | 16,385,836 | | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | -135,227,623 | 16,660,958 | | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -1,802,981 | -1,845,346 | | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | 13 | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | | |
| 24 | Accretion Expense (411.10) | | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 833,531,817 | 888,594,982 | | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 176,310,022 | 169,006,233 | | | |
| | | | | | | | |

| | | | | | | |
|---|--|---|--|--|--|----------|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 | |
| Document Accession #: 20210528-80024 | | | | | | |
| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | | | | |
| 9. Use page 122 for important notes regarding the statement of income for any account thereof. | | | | | | |
| 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. | | | | | | |
| 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. | | | | | | |
| 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. | | | | | | |
| 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. | | | | | | |
| 14. Explain in a footnote if the previous year/s/quarter's figures are different from that reported in prior reports. | | | | | | |
| 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule. | | | | | | |
| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 1,007,953,319 | 1,055,712,695 | | | 1,888,520 | 1,888,520 | 2 |
| | | | | | | 3 |
| 469,739,900 | 488,218,493 | | | | | 4 |
| 67,883,122 | 82,358,328 | | | | | 5 |
| 139,003,601 | 135,854,667 | | | 175,590 | 187,399 | 6 |
| | | | | | | 7 |
| 32,053,598 | 32,417,214 | | | | | 8 |
| 16,354,797 | 16,354,797 | | | | | 9 |
| 1,671,804 | 1,671,804 | | | | | 10 |
| | | | | | | 11 |
| 11,818,566 | 7,245,469 | | | | | 12 |
| 26,956,971 | 645,520 | | | | | 13 |
| 68,169,288 | 72,362,090 | | | | | 14 |
| 53,782,735 | 49,663,534 | | | | | 15 |
| 25,939,317 | 5,027,188 | | | | | 16 |
| -159,528,172 | 16,385,836 | | | | | 17 |
| -135,227,623 | 16,660,958 | | | | | 18 |
| -1,802,981 | -1,845,346 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | 13 | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 833,356,227 | 888,407,583 | | | 175,590 | 187,399 | 25 |
| 174,597,092 | 167,305,112 | | | 1,712,930 | 1,701,121 | 26 |
| | | | | | | |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|---|--|---|---------------------|--|--|--|--|
| Document Accession #: 20210528-8024 | | | | | | | |
| STATEMENT OF INCOME FOR THE YEAR (continued) | | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) | |
| | | | Current Year (c) | Previous Year (d) | | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 176,310,022 | 169,006,233 | | | |
| 28 | Other Income and Deductions | | | | | | |
| 29 | Other Income | | | | | | |
| 30 | Nonutility Operating Income | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 1,371,556 | 1,317,540 | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 193,586 | 107,511 | | | |
| 35 | Nonoperating Rental Income (418) | | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | | | | |
| 37 | Interest and Dividend Income (419) | | 526,331 | 463,932 | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 4,660,345 | 20,306 | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 13,142,009 | 23,145,311 | | | |
| 40 | Gain on Disposition of Property (421.1) | | | 226,750 | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 19,506,655 | 25,066,328 | | | |
| 42 | Other Income Deductions | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | | |
| 44 | Miscellaneous Amortization (425) | | | 53,169 | | | |
| 45 | Donations (426.1) | | 260,429 | 718,445 | | | |
| 46 | Life Insurance (426.2) | | 17,152,155 | 19,458,543 | | | |
| 47 | Penalties (426.3) | | 154 | | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 294,589 | 259,068 | | | |
| 49 | Other Deductions (426.5) | | 15,819,796 | 13,229,072 | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 33,527,123 | 33,718,297 | | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | | | | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -18,364,217 | -14,025,856 | | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | 83,942 | -5,027,188 | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | | -16,008 | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 1,097,893 | 4,420,521 | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | -45,443 | -97,052 | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -19,423,611 | -23,586,625 | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 5,403,143 | 14,934,656 | | | |
| 61 | Interest Charges | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 33,474,630 | 43,074,131 | | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 296,597 | 463,118 | | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 878,547 | 878,547 | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | | | | |
| 68 | Other Interest Expense (431) | | 2,257,633 | 2,219,615 | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 4,338,964 | 4,184,482 | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 32,568,443 | 42,450,929 | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 149,144,722 | 141,489,960 | | | |
| 72 | Extraordinary Items | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 149,144,722 | 141,489,960 | | | |
| | | | | | | | |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|---|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 887,732,099 | 746,242,139 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 149,144,722 | 141,489,960 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | | |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 1,036,876,821 | 887,732,099 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|---|---|--|--|---|
| Document Accession #: 20210528-8024 | | Filing Date: 05/28/2021 | | | |
| STATEMENT OF CASH FLOWS | | | | | |
| <p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p> | | | | | |
| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | | |
| 1 | Net Cash Flow from Operating Activities: | | | | |
| 2 | Net Income (Line 78(c) on page 117) | 149,144,722 | 141,489,960 | | |
| 3 | Noncash Charges (Credits) to Income: | | | | |
| 4 | Depreciation and Depletion | 139,179,191 | 136,042,066 | | |
| 5 | Amortization of Nuclear Fuel | 28,789,021 | 25,597,801 | | |
| 6 | Amortization of Deferred Regulatory Gain from Sale-Leaseback | -5,495,268 | -5,495,268 | | |
| 7 | Amortization of Corporate-Owned Life Insurance | 17,351,085 | 17,781,169 | | |
| 8 | Deferred Income Taxes (Net) | -25,398,442 | -4,711,651 | | |
| 9 | Investment Tax Credit Adjustment (Net) | -1,848,424 | -1,942,398 | | |
| 10 | Net (Increase) Decrease in Receivables | -36,595,576 | 479,095 | | |
| 11 | Net (Increase) Decrease in Inventory | -4,321,068 | 6,462,316 | | |
| 12 | Net (Increase) Decrease in Allowances Inventory | | | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | -797,468 | -16,646,336 | | |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -62,042,759 | 29,684,377 | | |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 34,077,613 | 5,404,345 | | |
| 16 | (Less) Allowance for Other Funds Used During Construction | 4,660,345 | 20,306 | | |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | | | |
| 18 | Other (provide details in footnote): Income from COLI | -7,273,317 | -28,408,161 | | |
| 19 | Net (Inc) Dec in Other Current and Accrued Assets | -486,578 | -309,612 | | |
| 20 | Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net) | 9,633,655 | -42,171,137 | | |
| 21 | Amortization of Utility Plant, Acquisition Adj and Unrecovered Plant | 50,080,199 | 50,496,984 | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 279,336,241 | 313,733,244 | | |
| 23 | | | | | |
| 24 | Cash Flows from Investment Activities: | | | | |
| 25 | Construction and Acquisition of Plant (including land): | | | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -274,048,095 | -256,959,144 | | |
| 27 | Gross Additions to Nuclear Fuel | -42,683,871 | -23,362,592 | | |
| 28 | Gross Additions to Common Utility Plant | | | | |
| 29 | Gross Additions to Nonutility Plant | | | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -4,660,345 | -20,306 | | |
| 31 | Other (provide details in footnote): | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -312,071,621 | -280,301,430 | | |
| 35 | | | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | | | |
| 38 | Purchase of Securities - Trust | -19,037,119 | -21,847,661 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | | | |
| 41 | Disposition of Investments in (and Advances to) | | | | |
| 42 | Associated and Subsidiary Companies | | | | |
| 43 | Repayment of Advances Made to Assoc. and Subsidiary Companies | 739,655 | 92,563,634 | | |
| 44 | Purchase of Investment Securities (a) | | | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | | | |

Document Accession #: 20210528-8024

Submission Date: 05/28/2021

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | Sale of Securities - Trust | 15,476,599 | 19,264,794 |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): Proceeds from Investment in COLI | 62,273,320 | 157,959,384 |
| 54 | Investment in COLI | -14,241,718 | -15,122,933 |
| 55 | Other Investing Activities | -2,212,180 | -3,189,833 |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -269,073,064 | -50,674,045 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 68 | Borrowings against CSV of COLI | 52,711,805 | 56,476,931 |
| 69 | Borrowings from Assoc. and Subsidiary Companies | | 105,844,755 |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 52,711,805 | 162,321,686 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | | -300,000,000 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 77 | Repayment of Borrowings against CSV of COLI | -53,700,271 | -125,380,885 |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | Repayment of Borrowings from Affiliates | -5,996,124 | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -6,984,590 | -263,059,199 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | 3,278,587 | |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | | |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 3,278,587 | |
| | | | |

| | | | |
|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 55 Column: b

| | 2020 4th Quarter | 2019 4th Quarter |
|--|---------------------|---------------------|
| Contributions to Nuclear Decommissioning Trust Fund | \$ (5,772,700) | \$ (5,772,700) |
| Other activity within Nuclear Decommissioning Trust Fund | 3,560,520 | 2,582,867 |
| Total Other Investing | \$ (2,212,180) | \$ (3,189,833) |

Schedule Page: 120 Line No.: 90 Column: b

| | 2020 4th Quarter | 2019 4th Quarter |
|--|---------------------|---------------------|
| Balance Sheet, pages 110-111 | | |
| Page 110 Line 35 - Cash (131) | \$ 3,270,597 | \$ - |
| Page 110 Line 36 - Special Deposits (132-134) | 88,218 | 88,218 |
| Page 110 Line 37 - Working Fund (135) | 7,990 | - |
| Page 110 Line 38 - Temporary Cash Investments (136) | - | - |
| Total Balance Sheet | \$ 3,366,805 | \$ 88,218 |
| Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents | (88,218) | (88,218) |
| Cash and Cash Equivalents at End of Period | \$ 3,278,587 | \$ - |

| | | | |
|--|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. Document Accession #: 20210528-8054 | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report Filed Date: 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|--|---|--|---|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

EVERGY KANSAS SOUTH, INC.
Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The term “Evergy Kansas South” is used throughout this report and refers to Evergy Kansas South, Inc. (Evergy Kansas South). Evergy Kansas South is a wholly-owned subsidiary of Evergy Kansas Central, Inc. (Evergy Kansas Central), both integrated, regulated electric utilities that provide electricity to customers in the state of Kansas. Evergy Kansas Central is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Kansas South are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Kansas South classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities, an entity in which it has a variable interest, and current maturities of long-term debt, among other items) in a manner different than that required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Kansas South has evaluated the impact of events occurring after December 31, 2020 up to March 17, 2021, the date that Evergy Kansas South’s U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through May 28, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Kansas South records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 4.7% in 2020 and 3.0% in 2019.

Evergy Kansas South’s amount of AFUDC for borrowed funds was \$4.3 million and \$4.2 million in 2020 and 2019, respectively. Evergy Kansas South had \$4.7 million of AFUDC for equity funds in 2020 and none in 2019.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Eversource Energy Kansas South, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 2%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 12- to 87-years for generating facilities, 36- to 94-years for transmission facilities, 21- to 58-years for distribution facilities and 7- to 84-years for other facilities.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Eversource Energy Kansas South contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Eversource Energy Kansas South's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory liability. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Cash Surrender Value of Life Insurance

Amounts related to corporate-owned life insurance (COLI) are recorded on the balance sheets and are detailed in the following table for Eversource Energy Kansas South.

| | December 31 | |
|-------------------------------------|-------------|------------|
| | 2020 | 2019 |
| | (millions) | |
| Cash surrender value of policies | \$ 1,229.9 | \$ 1,230.4 |
| Borrowings against policies | (1,173.0) | (1,174.2) |
| Corporate-owned life insurance, net | \$ 56.9 | \$ 56.2 |

Increases in cash surrender value and death benefits are recorded in other income in Eversource Energy Kansas South's statements of income. Interest expense incurred on policy loans is offset against the policy income. Income from death benefits is highly variable from period to period.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Nuclear decommissioning trust fund – Evergy Kansas South’s nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Pension plans – For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Kansas South recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers’ billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South’s estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Kansas South’s unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Kansas South’s statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Kansas South.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Kansas South’s assessment of expected credit losses. Evergy Kansas South uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Kansas South’s expectations about the future, Evergy Kansas South will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management’s judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas South recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Kansas South recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

operating expenses.

Evergy and its direct and indirect subsidiaries, including Evergy Kansas South, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Kansas South's income tax provisions include taxes allocated based on its separate company income or loss.

Evergy Kansas South has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain Evergy Kansas South investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Dividends Declared

In May 2021, Evergy Kansas South's Board of Directors declared a cash dividend payable to Evergy Kansas Central of \$90.0 million, payable on June 20, 2021.

Supplemental Cash Flow Information

| Year Ended December 31 | 2020 | 2019 |
|---|------------|-----------|
| | (millions) | |
| Cash paid for (received from): | | |
| Interest on financing activities, net of amount capitalized | \$ 31.4 | \$ 39.8 |
| Income taxes, net of refunds | 80.5 | - |
| Non-cash investing activities: | | |
| Property, plant and equipment additions (reductions) | \$ 170.0 | \$ (23.6) |

Non-cash property, plant and equipment additions in 2020 include a non-cash addition related to the revision in estimate of the Wolf Creek ARO liability in the third quarter of 2020. See Note 5 for more details.

Recently Adopted Accounting Standards

Leases

In February 2016, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) No. 2016-02, Leases, which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either capital or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, Leases: Land Easement Practical Expedient for Transition to Topic 842, which permits entities to elect an optional transition practical expedient to not evaluate under Topic 842 land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued ASU No. 2018-10, Codification Improvements to Topic 842, Leases, which updates narrow aspects of the guidance issued in ASU No. 2016-02. Also in July 2018, the FASB issued ASU No. 2018-11, Leases: Targeted Improvements, which provides an optional transition method that allows entities to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, Leases: Narrow-Scope Improvements for Lessors, which is expected to reduce a lessor's implementation and ongoing costs associated with applying ASU No. 2016-02. In March 2019, the FASB issued ASU No. 2019-01, Leases: Codification Improvements, which clarifies certain lessor accounting and interim reporting requirements. ASU No. 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with

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an option to either adjust or not adjust comparative periods. Evergy Kansas South adopted the new guidance on January 1, 2019, with no impact to its financial statements.

2. REVENUE

Retail Revenues

Evergy Kansas South's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territories. Evergy Kansas South recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the KCC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus not reflected on Evergy Kansas South's statements of income.

Wholesale Revenues

Evergy Kansas South's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas South generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Kansas South also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas South sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas South recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Kansas South's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas South, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas South consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas South's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas South's transmission revenues from SPP include amounts that Evergy Kansas South pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas South's legacy transmission facilities. These

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transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas South pays on behalf of its retail customers.

Evergy Kansas South recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

3. RECEIVABLES

Sale of Accounts Receivable

Evergy Kansas South sells its retail electric and certain other accounts receivables to Evergy Kansas Central Receivables Company (EKCR), a wholly-owned subsidiary of Evergy Kansas Central. EKCR sells an undivided percentage ownership interest in Evergy Kansas South's and Evergy Kansas Central's accounts receivables to independent outside investors. EKCR's receivable sales facility expires in 2024 and allows for \$185.0 million in aggregate outstanding principal amount of borrowings from mid-October through mid-June and then \$200.0 million from mid-June through mid-October.

See Note 10 for more information regarding related party transactions between Evergy Kansas South, Evergy Kansas Central and EKCR. Evergy Kansas South's receivable sale agreement with EKCR expires in 2024.

4. RATE MATTERS AND REGULATION

KCC Proceedings

2020 Transmission Delivery Charge (TDC)

In March 2020, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in April 2020 and are expected to increase Evergy Kansas Central's annual retail revenues by a total of \$3.5 million when compared to 2019. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

2021 TDC

In April 2021, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC TFR. The new prices were effective in April 2021 and are expected to increase Evergy Kansas Central's annual retail revenues by \$37.9 million when compared to 2020. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

Earnings Review and Sharing Plan (ERSP)

As part of the merger settlement agreement with the KCC, Evergy Kansas Central agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Kansas Central is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of annual bill credits that Evergy Kansas Central agreed to provide in connection with the merger that resulted in the formation of Evergy. Evergy Kansas South's earnings are included in this calculation.

Evergy Kansas Central's 2019 and 2020 calculations of annual earnings did not exceed its authorized return on equity of 9.3% and therefore did not result in any customer refund obligations. The 2019 and 2020 calculations were filed with the KCC in April 2020 and March 2021, respectively. The final refund obligation for 2020, if any, will be decided by the KCC and could vary from the current estimate. Evergy Kansas South would be allocated a portion of any potential refund obligation.

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Coronavirus (COVID-19) Accounting Authority Order (AAO) Request

In May 2020, Evergy Kansas Central filed a request for an AAO with the KCC that would allow for the extraordinary costs and lost revenues incurred by Evergy Kansas Central, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers as part of its next rate case. Extraordinary costs and lost revenues incurred by Evergy Kansas South would also be included as part of this request.

In July 2020, the KCC granted Evergy Kansas Central's request for an AAO as discussed above. As a result of the KCC's order, Evergy Kansas South will record to a regulatory asset all net incremental costs incurred associated with the COVID-19 pandemic for consideration in Evergy Kansas Central's next rate case, which is expected to be completed no later than the end of 2023.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

In the most recent two years, the updated TFR was expected to adjust Evergy Kansas Central's annual transmission revenues by approximately:

- \$32.4 million increase effective in January 2021; and
- \$6.8 million increase effective in January 2020.

Regulatory Assets and Liabilities

Evergy Kansas South has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if it were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by KCC or FERC in Evergy Kansas South's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Missouri West, that establish precedent on matters applicable to Evergy Kansas South; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas South's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas South's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas South's regulatory assets and liabilities are detailed in the following tables.

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| | December 31 | |
|---|-------------|----------|
| | 2020 | 2019 |
| Regulatory Assets | (millions) | |
| Acquisition adjustment amortization | \$ 223.6 | \$ 256.2 |
| Pension and post-retirement costs | 75.5 | 68.8 |
| Taxes recoverable through future rates | 69.7 | 27.2 |
| Depreciation | 5.6 | 6.1 |
| Asset retirement obligations | 38.9 | 34.0 |
| Analog meter unrecovered investment | 10.3 | 12.8 |
| Kansas property tax surcharge | 7.2 | 4.7 |
| Disallowed plant costs | 14.5 | 14.8 |
| La Cygne environmental costs | 10.1 | 11.1 |
| Deferred customer programs | 2.9 | 3.7 |
| Other regulatory assets | 30.9 | 3.5 |
| Total regulatory assets | \$ 489.2 | \$ 442.9 |
| Regulatory Liabilities | | |
| Taxes refundable through future rates | \$ 509.0 | \$ 339.9 |
| Deferred regulatory gain from sale leaseback | 48.1 | 53.6 |
| Nuclear decommissioning | 138.2 | 116.4 |
| Pension and post-retirement costs | 1.3 | 0.3 |
| Jurisdictional allowance for funds used during construction | 17.7 | 18.9 |
| Accumulated depreciation retired plants | 11.0 | 5.9 |
| Fuel recovery mechanism | 0.6 | 15.1 |
| Total regulatory liabilities | \$ 725.9 | \$ 550.1 |

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Acquisition adjustment amortization: Represents amortization of an acquisition adjustment under the provision of an order from the KCC. An acquisition premium was recorded as a result of the 1992 merger with Evergy Kansas Central.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. This amount is not included in rate base and is amortized over various periods.

Taxes recoverable through future rates: Represents net future increases in income taxes payable to be recovered from customers in future rates.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters. Of this amount, \$6.9 million is not included in rate base and is being amortized over a five-year period.

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Kansas property tax surcharge: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

Disallowed plant costs: The KCC originally disallowed certain costs related to the Wolf Creek plant. In 1987, the KCC revised its original conclusion and provided for recovery of an indirect disallowance with no return on investment. This regulatory asset represents the present value of the future expected revenues to be provided to recover these costs, net of the amounts amortized.

La Cygne environmental costs: Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Deferred regulatory gain from sale leaseback: Represents the gain Evergy Kansas South recorded on the 1987 sale and leaseback of its 50% interest in La Cygne Unit 2. The gain is amortized over the term of the lease.

Nuclear decommissioning: Represents the difference between the fair value of the assets held in the nuclear decommissioning trust (NDT) and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

Accumulated depreciation retired plants: Per KCC Docket No. 18-WSEE-328-RTS, this item represents depreciation expense on retired plants. The depreciation amounts will accumulate until new customer rates are established in a subsequent rate case.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

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5. ASSET RETIREMENT OBLIGATIONS

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas South has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Kansas South has an ARO related to decommissioning Wolf Creek.

The KCC requires the owners of Wolf Creek, including Evergy Kansas South's 47% ownership share, to submit an updated decommissioning cost study every three years. The most recent study was submitted to the KCC in September 2020. As a result of changes in estimates related to the study, Evergy Kansas South recorded a \$140.7 million increase to its ARO to decommission Wolf Creek in 2020.

The following table summarizes the changes in Evergy Kansas South's AROs for the periods ending December 31, 2020 and 2019.

| | December 31 | |
|-------------------------------------|-------------|----------|
| | 2020 | 2019 |
| | (millions) | |
| Beginning balance, January 1 | \$ 220.4 | \$ 217.5 |
| Revision in timing and/or estimates | 140.7 | (9.0) |
| Settlements | (0.1) | (4.2) |
| Accretion | 17.6 | 16.1 |
| Ending balance | \$ 378.6 | \$ 220.4 |

6. PENSION PLANS AND POST-RETIREMENT BENEFITS

As a co-owner of Wolf Creek, Evergy Kansas South is responsible for its 47% ownership share of Wolf Creek's pension and post-retirement benefit plans. Evergy Kansas South records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to the funded status of the defined benefit pension plan as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization.

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| | Pension Benefits | | Post-Retirement Benefits | |
|--|------------------|-----------|--------------------------|----------|
| | 2020 | 2019 | 2020 | 2019 |
| Change in projected benefit obligation (PBO) | (millions) | | | |
| PBO at January 1 | \$ 281.3 | \$ 251.6 | \$ 7.1 | \$ 6.9 |
| Service cost | 7.5 | 7.3 | 0.1 | 0.1 |
| Interest cost | 10.2 | 11.0 | 0.2 | 0.3 |
| Contribution by participants | - | - | 1.5 | 1.5 |
| Actuarial loss | 28.4 | 26.7 | 0.5 | 1.4 |
| Plan amendments | 3.8 | - | 0.5 | - |
| Benefits paid | (22.9) | (14.6) | (2.6) | (3.1) |
| Other | (0.2) | (0.7) | - | - |
| PBO at December 31 | \$ 308.1 | \$ 281.3 | \$ 7.3 | \$ 7.1 |
| Change in plan assets | | | | |
| Fair value of plan assets at January 1 | \$ 192.7 | \$ 156.0 | \$ 0.4 | \$ 0.3 |
| Actual return on plan assets | 31.0 | 35.9 | - | - |
| Contributions by employer and participants | 8.6 | 15.9 | 1.7 | 3.2 |
| Benefits paid | (22.6) | (14.4) | (2.1) | (3.1) |
| Other | (0.2) | (0.7) | - | - |
| Fair value of plan assets at December 31 | \$ 209.5 | \$ 192.7 | \$ - | \$ 0.4 |
| Funded status at December 31 | \$ (98.6) | \$ (88.6) | \$ (7.3) | \$ (6.7) |
| Amounts recognized in the balance sheets | | | | |
| Current pension and other post-retirement liability | \$ (0.3) | \$ (0.8) | \$ (0.6) | \$ (0.7) |
| Noncurrent pension liability and other post-retirement liability | (98.3) | (87.8) | (6.7) | (6.0) |
| Net amount recognized before regulatory treatment | (98.6) | (88.6) | (7.3) | (6.7) |
| Regulatory asset/liability | 71.5 | 65.0 | 2.2 | 1.3 |
| Net amount recognized at December 31 | \$ (27.1) | \$ (23.6) | \$ (5.1) | \$ (5.4) |
| Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost: | | | | |
| Actuarial loss | \$ 67.5 | \$ 64.7 | \$ 1.7 | \$ 1.3 |
| Prior service cost | 4.0 | 0.3 | 0.5 | - |
| Net amount recognized at December 31 | \$ 71.5 | \$ 65.0 | \$ 2.2 | \$ 1.3 |

Actuarial losses for Evergy Kansas South's pension benefit plan for 2020 and 2019 were primarily driven by a decrease in the discount rate used to measure the benefit obligation of approximately 70 basis points in each of 2020 and 2019 as a result of lower market interest rates.

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| Year Ended December 31 | Pension Benefits | | Post-Retirement Benefits | |
|---|------------------|---------|--------------------------|--------|
| | 2020 | 2019 | 2020 | 2019 |
| Components of net periodic benefit costs | (millions) | | | |
| Service cost | \$ 7.5 | \$ 7.3 | \$ 0.1 | \$ 0.1 |
| Interest cost | 10.2 | 11.0 | 0.2 | 0.3 |
| Expected return on plan assets | (12.2) | (11.1) | - | - |
| Prior service cost | 0.1 | 0.1 | - | - |
| Recognized net actuarial loss | 6.7 | 5.0 | 0.1 | - |
| Net periodic benefit costs before regulatory adjustment | 12.3 | 12.3 | 0.4 | 0.4 |
| Regulatory adjustment | 1.6 | 1.7 | - | - |
| Net periodic benefit costs | 13.9 | 14.0 | 0.4 | 0.4 |
| Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities | | | | |
| Current year net loss | 9.5 | 2.0 | 0.5 | 1.4 |
| Amortization of loss | (6.7) | (5.0) | (0.1) | - |
| Prior service cost | 3.8 | - | 0.5 | - |
| Amortization of prior service cost | (0.1) | (0.1) | - | - |
| Total recognized in regulatory asset/liability | 6.5 | (3.1) | 0.9 | 1.4 |
| Total recognized in net periodic benefit cost and regulatory asset/liability | \$ 20.4 | \$ 10.9 | \$ 1.3 | \$ 1.8 |

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Evergy Kansas South amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas South amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

| | December 31 | |
|---|-------------|----------|
| | 2020 | 2019 |
| | (millions) | |
| ABO for all defined benefit pension plans | \$ 276.7 | \$ 255.4 |
| Pension plans with the PBO in excess of plan assets | | |
| Projected benefit obligation | \$ 308.1 | \$ 281.3 |
| Fair value of plan assets | 209.5 | 192.7 |
| Pension plans with the ABO in excess of plan assets | | |
| Accumulated benefit obligation | \$ 276.7 | \$ 255.4 |
| Fair value of plan assets | 209.5 | 192.7 |
| Other post-retirement benefit plans with the APBO in excess of plan assets | | |
| Accumulated other post-retirement benefit obligation | \$ 7.3 | \$ 7.1 |
| Fair value of plan assets | - | 0.4 |

The expected long-term rate of return on plan assets represents Evergy Kansas South's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each

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asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergny Kansas South's pension and post-retirement benefit plans.

| Weighted-average assumptions used to determine the benefit obligation at December 31 | Pension Benefits | | Post-Retirement Benefits | |
|--|------------------|-------|--------------------------|-------|
| | 2020 | 2019 | 2020 | 2019 |
| Discount rate | 2.94% | 3.61% | 2.76% | 3.42% |
| Rate of compensation increase | 3.81% | 3.75% | n/a | n/a |
| Interest crediting rate for cash balance plans | 4.00% | 4.00% | n/a | n/a |

| Weighted-average assumptions used to determine net costs for years ended December 31 | Pension Benefits | | Post-Retirement Benefits | |
|--|------------------|-------|--------------------------|-------|
| | 2020 | 2019 | 2020 | 2019 |
| Discount rate | 3.61% | 4.35% | 3.42% | 4.27% |
| Expected long-term return on plan assets | 6.70% | 6.75% | n/a | n/a |
| Rate of compensation increase | 3.75% | 4.03% | n/a | n/a |
| Interest crediting rate for cash balance plans | 4.00% | 4.00% | n/a | n/a |

Evergny Kansas South expects to contribute \$11.0 million to the pension plan in 2021 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergny Kansas South's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2021, Evergny Kansas South expects to contribute \$0.6 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2030.

| | Pension Benefits | Post-Retirement Benefits |
|-----------|------------------|--------------------------|
| | (millions) | |
| 2021 | \$ 17.1 | \$ 0.6 |
| 2022 | 17.6 | 0.6 |
| 2023 | 18.5 | 0.6 |
| 2024 | 18.2 | 0.5 |
| 2025 | 18.2 | 0.5 |
| 2026-2030 | 92.8 | 2.0 |

Evergny Kansas South maintains a separate trust for its qualified pension benefits. This plan is managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergny Kansas South's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to improve its funded status.

The investment strategy of Evergny Kansas South's pension plan supports the above objectives of the plan. The portfolio is invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergny Kansas South pension plan assets.

| | | | |
|---|---|---------------------------------------|-----------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Pension Benefits |
|-------------------------|---------------------|
| Domestic equities | 25 % |
| International equities | 31 % |
| Bonds | 25 % |
| Real estate investments | 5 % |
| Other investments | 14 % |

Fair Value Measurements

Evergy Kansas South classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 8. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of individually held domestic equity securities and domestic equity mutual funds. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities - consist of individually held international equity securities and international equity mutual funds. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities, are not classified within the fair value hierarchy.

Real estate investments - consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Kansas South's pension plan assets at December 31, 2020 and 2019, by asset category are in the following tables.

| | | | |
|---|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| Fair Value Measurements Using | | | | | |
|-------------------------------|----------|---------|------------|---------|------------------------|
| December 31, 2020 | Total | Level 1 | Level 2 | Level 3 | Assets measured at NAV |
| | | | (millions) | | |
| Domestic equities | \$ 55.5 | \$ - | \$ - | \$ - | \$ 55.5 |
| International equities | 67.4 | - | - | - | 67.4 |
| Bond funds | 50.5 | - | - | - | 50.5 |
| Real estate investments | 8.4 | - | - | - | 8.4 |
| Alternative investment funds | 26.3 | - | - | - | 26.3 |
| Short-term investments | 1.4 | - | - | - | 1.4 |
| Total | \$ 209.5 | \$ - | \$ - | \$ - | \$ 209.5 |

| Fair Value Measurements Using | | | | | |
|-------------------------------|----------|---------|------------|---------|------------------------|
| December 31, 2019 | Total | Level 1 | Level 2 | Level 3 | Assets measured at NAV |
| | | | (millions) | | |
| Domestic equities | \$ 49.5 | \$ - | \$ - | \$ - | \$ 49.5 |
| International equities | 60.9 | - | - | - | 60.9 |
| Bond funds | 48.7 | - | - | - | 48.7 |
| Real estate investments | 8.3 | - | - | - | 8.3 |
| Alternative investment funds | 24.2 | - | - | - | 24.2 |
| Short-term investments | 1.1 | - | - | - | 1.1 |
| Total | \$ 192.7 | \$ - | \$ - | \$ - | \$ 192.7 |

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

| Assumed annual health care cost growth rates as of December 31 | 2020 | 2019 |
|--|-------|-------|
| Health care cost trend rate assumed for next year | 6.0 % | 6.3 % |
| Rate to which the cost trend is assumed to decline (the ultimate trend rate) | 4.5 % | 4.5 % |
| Year that rate reaches ultimate trend | 2027 | 2027 |

Employee Savings Plans

Evergy Kansas South is also responsible for its 47% share of Wolf Creek's defined contribution savings plan (401(k)) that covers substantially all employees and matches employee contributions, subject to limits. Evergy Kansas South's portion of the annual costs of the plans was \$1.4 million and \$1.5 million in 2020 and 2019, respectively.

7. LONG-TERM DEBT

Evergy Kansas South's long-term debt is detailed in the following table.

| | | | |
|---|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | December 31 | |
|-----------------------------|----------|-------------|----------|
| | Year Due | 2020 | 2019 |
| (millions) | | | |
| Mortgage Bonds | | | |
| 6.15% Series | 2023 | \$ 50.0 | \$ 50.0 |
| 6.53% Series | 2037 | 175.0 | 175.0 |
| 6.64% Series | 2038 | 100.0 | 100.0 |
| 4.30% Series | 2044 | 250.0 | 250.0 |
| Pollution Control Bonds | | | |
| 0.18% Series ^(a) | 2027 | 21.9 | 21.9 |
| 2.50% Series | 2031 | 50.0 | 50.0 |
| 0.18% Series ^(a) | 2032 | 14.5 | 14.5 |
| 0.18% Series ^(a) | 2032 | 10.0 | 10.0 |
| Unamortized discount | | (0.5) | (0.5) |
| Total | | \$ 670.9 | \$ 670.9 |

^(a)Variable rate.

Mortgage Bonds

The Evergy Kansas South mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued. Evergy Kansas South must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas South FMBs authorized by the Evergy Kansas South Mortgage and Deed of Trust, dated April 1, 1940, as supplemented and amended, is limited to a maximum of \$3.5 billion, unless amended further. FMBs are secured by utility assets. Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2020, approximately \$2,828.6 million principal amounts of additional Evergy Kansas South FMBs could be issued under the most restrictive provisions of the mortgage.

Scheduled Maturities

Evergy Kansas South's long-term debt maturities for the next five years are detailed in the following table.

| | 2021 | 2022 | 2023 | 2024 | 2025 |
|----------------------|------|------|---------|------|------|
| (millions) | | | | | |
| Scheduled maturities | \$ - | \$ - | \$ 50.0 | \$ - | \$ - |

8. FAIR VALUE MEASUREMENTS

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas South measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV – Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy. Evergy Kansas South includes in this category investments in private equity, real estate and alternative investment funds that do not have a readily determinable fair value. The underlying alternative investments include collateralized debt obligations, mezzanine debt and a variety of other investments.

Fair Value of Long-Term Debt

Evergy Kansas South measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas South's long-term debt is summarized in the following table.

| | December 31 | | | |
|----------------|-------------|------------|------------|------------|
| | 2020 | | 2019 | |
| | Book Value | Fair Value | Book Value | Fair Value |
| | (millions) | | | |
| Long-term debt | \$ 670.9 | \$ 877.6 | \$ 671.4 | \$ 794.6 |

Recurring Fair Value Measurements

The following tables include Evergy Kansas South's balances of financial assets measured at fair value on a recurring basis.

| Description | December 31, 2020 | Level 1 | Level 2 | Level 3 | NAV |
|--|-------------------|----------|---------|---------|---------|
| Assets | (millions) | | | | |
| Nuclear decommissioning trust ^(a) | | | | | |
| Domestic equity funds | \$ 102.7 | \$ 95.1 | \$ - | \$ - | \$ 7.6 |
| International equity funds | 63.8 | 63.8 | - | - | - |
| Core bond fund | 40.6 | 40.6 | - | - | - |
| High-yield bond fund | 25.0 | 25.0 | - | - | - |
| Emerging markets bond fund | 21.0 | 21.0 | - | - | - |
| Combination debt/equity/other fund | 20.1 | 20.1 | - | - | - |
| Alternative investments fund | 23.2 | - | - | - | 23.2 |
| Real estate securities fund | 12.9 | - | - | - | 12.9 |
| Cash equivalents | 0.5 | 0.5 | - | - | - |
| Total nuclear decommissioning trust | \$ 309.8 | \$ 266.1 | \$ - | \$ - | \$ 43.7 |

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| Description | December 31, 2019 | Level 1 | Level 2 | Level 3 | NAV |
|--|-------------------|----------|------------|---------|---------|
| Assets | | | | | |
| | | | (millions) | | |
| Nuclear decommissioning trust ^(a) | | | | | |
| Domestic equity funds | \$ 86.1 | \$ 78.6 | \$ - | \$ - | \$ 7.5 |
| International equity funds | 52.0 | 52.0 | - | - | - |
| Core bond fund | 39.3 | 39.3 | - | - | - |
| High-yield bond fund | 22.3 | 22.3 | - | - | - |
| Emerging markets bond fund | 19.4 | 19.4 | - | - | - |
| Combination debt/equity/other fund | 16.4 | 16.4 | - | - | - |
| Alternative investments fund | 23.9 | - | - | - | 23.9 |
| Real estate securities fund | 12.6 | - | - | - | 12.6 |
| Cash equivalents | 0.5 | 0.5 | - | - | - |
| Total nuclear decommissioning trust | \$ 272.5 | \$ 228.5 | \$ - | \$ - | \$ 44.0 |

(a) With the exception of investments measured at NAV, fair value is based on quoted market prices of the investments held by the trust and/or valuation models.

Certain Evergy Kansas South investments in the tables above are measured at NAV as they do not have readily determinable fair values. In certain situations, these investments may have redemption restrictions.

The following table provides additional information on these investments.

| | December 31, 2020 | | December 31, 2019 | | December 31, 2020 | |
|---|-------------------|----------------------|-------------------|----------------------|----------------------|----------------------|
| | Fair Value | Unfunded Commitments | Fair Value | Unfunded Commitments | Redemption Frequency | Length of Settlement |
| Nuclear decommissioning trust: | | | | | | |
| | | (millions) | | | | |
| Domestic equity funds | \$ 7.6 | \$ 2.2 | \$ 7.5 | \$ 3.3 | (a) | (a) |
| Alternative investments fund ^(b) | 23.2 | - | 23.9 | - | Quarterly | 65 days |
| Real estate securities fund ^(b) | 12.9 | - | 12.6 | - | Quarterly | 65 days |
| Total investments at NAV | \$ 43.7 | \$ 2.2 | \$ 44.0 | \$ 3.3 | | |

(a) This investment is in five long-term private equity funds that do not permit early withdrawal. Investments in these funds cannot be distributed until the underlying investments have been liquidated, which may take years from the date of initial liquidation. Three funds have begun to make distributions. The initial investment in the fourth and fifth funds occurred in 2016 and 2018, respectively. The fourth fund's term is 15 years, subject to the general partner's right to extend the term for up to three additional one-year periods. The fifth fund's term is 15 years, subject to additional extensions approved by a fund advisory committee to provide for an orderly liquidation of fund investments and dissolution of the fund.

(b) There is a holdback on final redemptions.

Evergy Kansas South holds equity investments classified as securities in a trust for funding the decommissioning of Wolf Creek. Evergy Kansas South records net realized and unrealized gains and losses on the NDT in a regulatory liability on its balance sheet. Evergy Kansas South recorded net unrealized gains of \$21.9 million and \$33.3 million in 2020 and 2019, respectively.

9. COMMITMENTS AND CONTINGENCIES

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas South's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas South's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy

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Kansas South believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas South's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas South is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Cross-State Air Pollution Update Rule

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, the EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In 2019, the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to the EPA and vacated the CSAPR Close-Out Rule in its entirety.

In response to the remand by the D.C. Circuit, the EPA published the final Revised Cross-State Air Pollution Rule Update for the 2008 Ozone NAAQS in April 2021. The final rule finds that nine of the states that were subject to the CSAPR Update Rule do not significantly contribute to downwind states' nonattainment and/or maintenance issues during the ozone season and that there are no further reductions in allowance budgets for these states. These nine states are Alabama, Arkansas, Iowa, Kansas, Mississippi, Missouri, Oklahoma, Texas and Wisconsin. Evergy Kansas South will continue to monitor this rule as any future changes to its NOx ozone season allowance allocations could be material.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and (2) revisions to emission guideline implementing regulations. This rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provided states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP). In January 2021, the D.C. Circuit vacated and remanded the ACE rule back to the EPA. In February 2021, the D.C. Circuit granted a motion filed by the EPA for a partial stay of its January 2021 vacatur discussed above. The partial stay leaves the vacatur of the ACE rule in place while staying the mandate that vacates the repeal of the CPP. As a result of the partial stay, neither the ACE rule nor the CPP will be in effect while the EPA forms a new rule to regulate GHG emissions. In April 2021, 18 states filed a petition for a writ of certiorari to the Supreme Court requesting review of the D.C. Circuit ruling.

Due to uncertainty regarding the future of the ACE rule or other potential GHG regulations, Evergy Kansas South cannot determine the impact of the rule on its operations or financial results, but the cost to comply with the ACE rule or other potential GHG rules, could be material.

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Water

Everbry Kansas South discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and leachate are likely and could be material.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. Everbry Kansas South has reviewed the regulation and the costs to comply with these changes are not expected to be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Everbry Kansas South produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

In March 2019, the D.C. Circuit issued a ruling to grant the EPA's request to remand the Phase I, Part I CCR rule in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. In August 2020, the EPA published the Part A CCR Rule. This rule reclassified clay-lined surface impoundments from "lined" to "un-lined" and established a deadline of April 11, 2021 to initiate closure. In November 2020, the EPA published the final Part B CCR Rule. This rule includes a process to allow un-lined impoundments to continue to operate if a demonstration is made to prove that the un-lined impoundments are not adversely impacting groundwater, human health or the environment. Everbry Kansas South has initiated closure of all un-lined impoundments by the deadline in the Part A CCR rule and therefore the Part B CCR rule is not expected to have a material impact.

Everbry Kansas South has recorded AROs for its current estimate for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Everbry Kansas South's operations or financial results could be material.

Storage of Spent Nuclear Fuel

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. In 2010, the DOE filed a motion with the Nuclear Regulatory Commission (NRC) to withdraw its application to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. The NRC has not yet issued a final decision on the matter.

Wolf Creek is constructing a dry cask storage facility to expand its existing on-site spent nuclear fuel storage, which is expected to provide additional capacity by the end of 2021. Everbry Kansas South expects that the majority of the costs to construct the dry cask storage facility that would not have otherwise been incurred had the DOE begun accepting spent nuclear fuel will be reimbursed by the DOE. Everbry Kansas South cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

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Nuclear Insurance

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$13.8 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$13.3 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$137.6 million (Eversource Energy Kansas South's share is \$64.7 million), payable at no more than \$20.5 million (Eversource Energy Kansas South's share is \$9.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Eversource Energy Kansas South's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$33.2 million (Eversource Energy Kansas South's share is \$15.6 million).

Nuclear Insurance Considerations

Although Eversource Energy Kansas South maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Eversource Energy Kansas South's financial results.

Contractual Commitments - Fuel, Power and Other

Eversource Energy Kansas South's contractual commitments at December 31, 2020, excluding pensions and long-term debt, are detailed in the following table. See Notes 6 and 7 for information regarding pension and long-term debt commitments, respectively.

| | | | |
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| | 2021 | 2022 | 2023 | 2024 | 2025 | After 2025 | Total |
|-------------------------------|----------|---------|---------|------------|---------|------------|----------|
| Purchase commitments | | | | (millions) | | | |
| Fuel | \$ 81.7 | \$ 39.1 | \$ 53.3 | \$ 35.1 | \$ 30.4 | \$ 38.0 | \$ 277.6 |
| Other | 25.9 | 3.4 | 3.4 | 3.4 | 2.8 | - | 38.9 |
| Total contractual commitments | \$ 107.6 | \$ 42.5 | \$ 56.7 | \$ 38.5 | \$ 33.2 | \$ 38.0 | \$ 316.5 |

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Other represents individual commitments entered into in the ordinary course of business.

10. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

In the normal course of business, Evergy Kansas South, Evergy Kansas Central, Evergy Metro and EKCR engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants, Shared Services and Sale of Accounts Receivable

Evergy Kansas South has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Kansas South's business and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in Evergy Kansas Central's Jeffrey Energy Center (JEC) and 50% interest in Evergy Metro's La Cygne Station. Evergy Kansas South and Evergy Kansas Central also engage in power purchase and sale transactions with one another.

Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Kansas South with shared service support, including costs related to human resources, information technology, accounting and legal services. Evergy Kansas South's cash management function, including cash receipts and certain disbursements, is performed by Evergy.

Evergy Kansas South also engages in related party transactions with Evergy Kansas Central and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas South's receivables sale agreement.

The following table summarizes Evergy Kansas South's related party net receivables and payables.

| | December 31 | |
|--|-------------|-----------|
| | 2020 | 2019 |
| | (millions) | |
| Net payable to Evergy Kansas Central | \$ (52.5) | \$ (92.5) |
| Net receivable from EKCR | 0.6 | 6.8 |
| Net receivable from Evergy Missouri West | 0.3 | - |
| Net payable to Evergy Metro | (16.0) | (14.1) |

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2020 and 2019, Evergy Kansas South had income taxes payable to Evergy of \$18.4 million and \$37.5 million, respectively.

11. SHAREHOLDER'S EQUITY

Evergy Kansas South has certain restrictions on its ability to pay dividends to Evergy Kansas Central stemming from

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statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends.

Under the Federal Power Act, Evergy Kansas South generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central and Evergy Kansas South to maintain common equity of at least 40% of total capitalization. Other conditions in the KCC merger order requires Evergy Kansas Central and Evergy Kansas South to maintain credit ratings of at least investment grade.

As of December 31, 2020, all of Evergy Kansas South's retained earnings and net income were free of restrictions.

12. TAXES

Components of income tax expense are detailed in the following table.

| | 2020 | 2019 |
|------------------------------------|------------|---------|
| Current income taxes | (millions) | |
| Federal | \$ 35.4 | \$ 35.5 |
| State | 26.0 | - |
| Total | 61.4 | 35.5 |
| Deferred income taxes | | |
| Federal | (14.9) | (14.0) |
| State | (10.5) | 9.4 |
| Total | (25.4) | (4.6) |
| Investment tax credit amortization | (1.8) | (1.9) |
| Income tax expense | \$ 34.2 | \$ 29.0 |

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

| | 2020 | 2019 |
|---|--------|--------|
| Federal statutory income tax | 21.0 % | 21.0 % |
| COLI policies | (5.9) | (8.0) |
| State income taxes | 6.7 | 4.4 |
| Flow through depreciation for plant-related differences | (1.2) | (0.2) |
| Liability for unrecognized income tax benefits | - | (1.1) |
| AFUDC equity | (0.5) | (0.1) |
| Amortization of federal investment tax credits | (1.0) | (1.1) |
| Stock compensation | (0.1) | (0.1) |
| Other | (0.3) | 2.2 |
| Effective income tax rate | 18.7 % | 17.0 % |

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets is in the following table.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | 2020 | 2019 |
|--|------------|----------|
| Deferred tax assets: | (millions) | |
| Income taxes recoverable from customers, net | \$ 103.8 | \$ 97.6 |
| Leases | 35.7 | 50.4 |
| Retail energy cost adjustments | 0.1 | 33.0 |
| Deferred state income taxes | 35.1 | - |
| Deferred employee benefit costs | 29.3 | 17.6 |
| Deferred compensation | 13.6 | 16.9 |
| Deferred regulatory gain on sale-leaseback | 10.1 | 14.2 |
| LaCygne dismantling costs | 6.2 | 7.8 |
| Business tax credit carryforward | 5.8 | 5.2 |
| Other | 17.7 | 23.5 |
| Total deferred tax assets | 257.4 | 266.2 |
| Deferred tax liabilities: | | |
| Plant-related | \$ 536.4 | \$ 632.3 |
| Acquisition premium | 47.0 | 68.0 |
| Leases | 35.7 | 50.4 |
| Deferred employee benefit costs | 15.5 | 17.6 |
| Income taxes refundable to customers, net | 11.8 | 16.8 |
| Other | 12.7 | 6.9 |
| Total deferred tax liabilities | 659.1 | 792.0 |
| Net deferred income tax liabilities | \$ 401.7 | \$ 525.8 |

Tax Credit Carryforwards

At December 31, 2020 and 2019, Evergy Kansas South had \$5.8 million and \$5.2 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to research and development tax credits and expire in the years 2028 to 2040.

Kansas Tax Reform

In May 2020, the state of Kansas exempted certain public utilities, including Evergy Kansas South, from Kansas corporate income tax beginning in 2021 and authorized the KCC to approve changes in rates related to increases or decreases in federal or state income tax rates.

As a result of the exemption from Kansas corporate income tax, Evergy Kansas South revalued its deferred income tax assets and liabilities in May 2020. Evergy Kansas South decreased its net deferred income tax liabilities by \$117.2 million, primarily consisting of a \$109.9 million adjustment for the revaluation of deferred income tax assets and liabilities included in rate base and a \$29.2 million tax gross-up adjustment on this amount for ratemaking purposes partially offset by a reduction of prior tax gross-up of \$21.9 million.

The changes to Evergy Kansas South's net deferred income tax liabilities included in rate base were offset by corresponding changes in regulatory liabilities. The net regulatory liabilities will be refunded to customers in future rates by amortizing the amounts related to plant assets over the remaining useful life of the assets, and amortizing the amounts related to other items over a period to be determined in a future rate case. The debits (credits) from the remeasurement of deferred income taxes by account are reflected in the table below.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | Account | | | | |
|--|------------|-----------|---------|---------|---------|
| | 182 | 254 | 190 | 282 | 283 |
| | (millions) | | | | |
| Remeasurement of deferred income taxes | \$23.8 | (\$141.0) | (\$5.7) | \$126.2 | (\$3.3) |

The amount of state excess deferred income taxes (EDIT) excluding the tax gross-up due to (from) customers is considered unprotected as of December 31, 2020 and is reflected in the table below.

| | December 31 |
|---------------------------|-------------|
| Jurisdiction | 2020 |
| Kansas EDIT | (millions) |
| Unprotected plant | \$ 132.1 |
| Unprotected miscellaneous | (22.2) |
| Total Kansas EDIT | \$ 109.9 |

Evergy Kansas South currently recovers the cost of Kansas corporate income taxes in rates from its customers at the statutory rate of 7% that will be effective until 2021, when the income tax exemption established by the state of Kansas takes effect. In accordance with the provisions of the income tax exemption, Evergy Kansas Central filed an application with the KCC in July 2020 to reduce its retail rates, a portion of which is attributable to Evergy Kansas South, to reflect its exemption from Kansas corporate income taxes. In the application, Evergy Kansas Central requested to implement its rate reduction, which would also include Evergy Kansas South, in three phases, effective January 1 in each of 2021, 2022 and 2023. In November 2020, the KCC approved Evergy Kansas Central's application.

Federal Tax Reform and Excess Deferred Income Taxes

In December 2017, Evergy Kansas South remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$294.0 million. Based on Evergy Kansas South's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Kansas South recorded a decrease in regulatory assets of approximately \$81.6 million and an increase in regulatory liabilities of approximately \$303.5 million for a net increase in regulatory liabilities of \$385.1 million. The additional \$91.1 million of net regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Kansas South also recorded \$104.4 million of deferred tax assets and \$13.2 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2017 remeasurement of deferred income taxes by account are reflected in the table below and include a \$19.2 million reclassification adjustment in 2019 resulting in an increase to accounts 190 and 283.

| | Account | | | | |
|--|------------|-----------|--------|---------|---------|
| | 182 | 254 | 190 | 282 | 283 |
| | (millions) | | | | |
| Remeasurement of deferred income taxes | (\$81.6) | (\$303.5) | \$61.5 | \$331.6 | (\$8.0) |

The amount of EDIT that is considered protected and unprotected as of December 31, 2020 and 2019 is reflected in the table below.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | December 31 | |
|----------------------------------|-------------|----------|
| | 2020 | 2019 |
| Federal EDIT | (millions) | |
| Protected plant ^(a) | \$ 244.6 | \$ 242.9 |
| Unprotected plant ^(a) | 44.0 | 40.9 |
| Protected NOL | (3.4) | (3.4) |
| Unprotected miscellaneous | (26.0) | (29.3) |
| Total Federal EDIT | \$ 259.2 | \$ 251.1 |

(a) The 2020 balance reflects a \$6.9 million true-up adjustment reducing protected plant EDIT and a \$4.4 million true-up adjustment increasing unprotected plant EDIT.

In December 2018, Evergy Kansas South received a regulatory order from the KCC regarding how the federal EDIT should be amortized. The amortization of EDIT of \$3.2 million and \$2.2 million has been reflected in the following accounts for the year ended December 31, 2020 and 2019, respectively. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

| | December 31 | | |
|---------------------------|-------------|--------|--------------------------------|
| Jurisdiction | 2020 | 2019 | Amortization Period |
| Federal EDIT | (millions) | | |
| Protected plant | \$ 5.2 | \$ 4.4 | Estimated 30+ years under ARAM |
| Unprotected plant | 1.3 | 0.9 | Estimated 30+ years under ARAM |
| Unprotected miscellaneous | (3.3) | (3.1) | 10 years straight line |
| Total Federal EDIT | \$ 3.2 | \$ 2.2 | |

Evergy Kansas South's transmission and wholesale operations are also regulated by FERC. Since Evergy Kansas South does not yet have a mechanism in place to share the net tax benefits with its FERC customers there was no amortization recorded in 2020 and 2019 related to its FERC jurisdictional customers. Additionally, Evergy Kansas South does not yet have an agreed upon amortization method and life with FERC for its federal and state unprotected plant and unprotected miscellaneous EDIT shown above. In the table above, ARAM refers to the average rate assumption method. Evergy Kansas South will use ARAM for amortization of its protected EDIT. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

13. LEASES

Evergy Kansas South leases 50% of La Cygne Unit 2 and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Kansas South assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Kansas South leases have remaining terms ranging from 1 to 10 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Kansas South's balance sheet. Some leases may have options to renew the lease or terminate early at the election of Evergy Kansas South. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Kansas South typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application

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|---|---|---------------------------------------|-----------------------|
| Evergy Kansas South, Inc. | | / / | 2020/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

of Topic 842, Evergy Kansas South used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Kansas South defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates.

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Kansas South's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2020, are detailed in the following table.

| | (millions) |
|---|------------|
| 2021 | \$ 19.3 |
| 2022 | 0.1 |
| 2023 | - |
| 2024 | - |
| 2025 | - |
| After 2025 | - |
| Total operating lease payments | 19.4 |
| Amounts representing imputed interest | (0.2) |
| Present value of lease payments | 19.2 |
| Less: current portion | (19.1) |
| Total long-term obligations under operating leases | \$ 0.1 |
| Right-of-use assets under operating leases included | |
| in utility plant on the balance sheet | \$ 170.2 |
| Weighted-average lease term (years) | 8.6 |
| Weighted-average discount rate | 3.8% |

Document Accession #: 20210528-8024

Submission Date: 03/28/2021

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
|----------|--|--|--|---|---------------------------------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | 141,489,960 | 141,489,960 |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | 149,144,722 | 149,144,722 |
| 10 | | | | | |
| | | | | | |

| | | | | | |
|---|---|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Filed Date: 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-80574 | | | | | |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION | | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. | | | | | |
| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | | Electric (c) | |
| 1 | Utility Plant | | | | |
| 2 | In Service | | | | |
| 3 | Plant in Service (Classified) | 6,162,801,427 | | 6,162,801,427 | |
| 4 | Property Under Capital Leases | 170,431,844 | | 170,431,844 | |
| 5 | Plant Purchased or Sold | | | | |
| 6 | Completed Construction not Classified | 366,808,995 | | 366,808,995 | |
| 7 | Experimental Plant Unclassified | | | | |
| 8 | Total (3 thru 7) | 6,700,042,266 | | 6,700,042,266 | |
| 9 | Leased to Others | 7,772,314 | | 7,772,314 | |
| 10 | Held for Future Use | | | | |
| 11 | Construction Work in Progress | 225,918,838 | | 225,918,838 | |
| 12 | Acquisition Adjustments | 722,920,473 | | 722,920,473 | |
| 13 | Total Utility Plant (8 thru 12) | 7,656,653,891 | | 7,656,653,891 | |
| 14 | Accum Prov for Depr, Amort, & Depl | 2,936,504,290 | | 2,936,504,290 | |
| 15 | Net Utility Plant (13 less 14) | 4,720,149,601 | | 4,720,149,601 | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | | |
| 17 | In Service: | | | | |
| 18 | Depreciation | 2,008,142,375 | | 2,008,142,375 | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | | |
| 21 | Amort of Other Utility Plant | 199,834,732 | | 199,834,732 | |
| 22 | Total In Service (18 thru 21) | 2,207,977,107 | | 2,207,977,107 | |
| 23 | Leased to Others | | | | |
| 24 | Depreciation | 5,606,710 | | 5,606,710 | |
| 25 | Amortization and Depletion | | | | |
| 26 | Total Leased to Others (24 & 25) | 5,606,710 | | 5,606,710 | |
| 27 | Held for Future Use | | | | |
| 28 | Depreciation | | | | |
| 29 | Amortization | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | |
| 32 | Amort of Plant Acquisition Adj | 722,920,473 | | 722,920,473 | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 2,936,504,290 | | 2,936,504,290 | |

| | | | | | |
|---|------------------------|---|------------------------|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
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| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 200 Line No.: 4 Column: c

Property Under Capital Leases includes the following:

| | |
|--|---------------|
| Account 101 - Operation Lease - Right of Use | \$170,152,643 |
| Account 101 - Property Under Capital Leases | \$279,201 |
| | <hr/> |
| | \$170,431,844 |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|---|---|---|--|---|
| Document Accession #: 20210528-8024 Submission Date: 05/28/2021 | | | | | |
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| <p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p> | | | | | |
| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) | | |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | |
| 2 | Fabrication | -81,268 | 81,268 | | |
| 3 | Nuclear Materials | 4,363,889 | 41,162,372 | | |
| 4 | Allowance for Funds Used during Construction | | 306,231 | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | 582,589 | 1,403,774 | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 4,865,210 | | | |
| 7 | Nuclear Fuel Materials and Assemblies | | | | |
| 8 | In Stock (120.2) | 1,803,490 | 18,201,772 | | |
| 9 | In Reactor (120.3) | 93,104,317 | | | |
| 10 | SUBTOTAL (Total 8 & 9) | 94,907,807 | | | |
| 11 | Spent Nuclear Fuel (120.4) | 173,824,024 | | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 209,722,193 | | | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 63,874,848 | | | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | |
| 18 | Nuclear Materials held for Sale (157) | | | | |
| 19 | Uranium | | | | |
| 20 | Plutonium | | | | |
| 21 | Other (provide details in footnote): | | | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | |

| | | | | | |
|--|---|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| | | | | | |
| Changes during Year | | | | Balance End of Year (f) | Line No. |
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | | | |
| | | | | | 1 |
| | | | | | 2 |
| | 18,165,315 | | | 27,360,946 | 3 |
| | 36,456 | | | 269,775 | 4 |
| | | | | 1,986,363 | 5 |
| | | | | 29,617,084 | 6 |
| | | | | | 7 |
| | | | | 20,005,262 | 8 |
| | | | | 93,104,317 | 9 |
| | | | | 113,109,579 | 10 |
| | | | | 173,824,024 | 11 |
| | | | | | 12 |
| -29,112,486 | | | | 238,834,679 | 13 |
| | | | | 77,716,008 | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
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|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 202 Line No.: 3 Column: e

These are related to transfers from fuel under construction to fuel in stock.

Schedule Page: 202 Line No.: 4 Column: e

These are related to transfers from fuel under construction to fuel in stock.

Schedule Page: 202 Line No.: 5 Column: c

Other includes:

\$473,877 Consultant Charges

\$23,434 Labor & Overhead Charges

\$904,009 Gen Nuclear Fuel

\$2,454 Other

\$1,403,774

| Name of Respondent Every Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Revision | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|--|--|---|------------------|--|---|
| Document Accession #: 20210528-8024 Submission Date: 05/28/2021 | | | | | |
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) | | | | | |
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p> | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | | |
| 1 | 1. INTANGIBLE PLANT | | | | |
| 2 | (301) Organization | 45,131 | | | |
| 3 | (302) Franchises and Consents | | | | |
| 4 | (303) Miscellaneous Intangible Plant | 35,272,674 | 3,818 | | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 35,317,805 | 3,818 | | |
| 6 | 2. PRODUCTION PLANT | | | | |
| 7 | A. Steam Production Plant | | | | |
| 8 | (310) Land and Land Rights | 3,841,526 | | | |
| 9 | (311) Structures and Improvements | 203,237,344 | 2,271,382 | | |
| 10 | (312) Boiler Plant Equipment | 1,177,349,117 | 4,029,703 | | |
| 11 | (313) Engines and Engine-Driven Generators | | | | |
| 12 | (314) Turbogenerator Units | 124,354,516 | 623,438 | | |
| 13 | (315) Accessory Electric Equipment | 60,553,657 | 491,916 | | |
| 14 | (316) Misc. Power Plant Equipment | 18,424,742 | 209,495 | | |
| 15 | (317) Asset Retirement Costs for Steam Production | 44,504,678 | | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 1,632,265,580 | 7,625,934 | | |
| 17 | B. Nuclear Production Plant | | | | |
| 18 | (320) Land and Land Rights | 3,619,363 | | | |
| 19 | (321) Structures and Improvements | 441,875,462 | 1,716,539 | | |
| 20 | (322) Reactor Plant Equipment | 932,971,206 | 29,024,993 | | |
| 21 | (323) Turbogenerator Units | 217,714,514 | 26,959 | | |
| 22 | (324) Accessory Electric Equipment | 160,254,666 | 114,074 | | |
| 23 | (325) Misc. Power Plant Equipment | 111,131,603 | 11,068,157 | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | 140,720,370 | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 1,867,566,814 | 182,671,092 | | |
| 26 | C. Hydraulic Production Plant | | | | |
| 27 | (330) Land and Land Rights | | | | |
| 28 | (331) Structures and Improvements | | | | |
| 29 | (332) Reservoirs, Dams, and Waterways | | | | |
| 30 | (333) Water Wheels, Turbines, and Generators | | | | |
| 31 | (334) Accessory Electric Equipment | | | | |
| 32 | (335) Misc. Power PLant Equipment | | | | |
| 33 | (336) Roads, Railroads, and Bridges | | | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | | | | |
| 36 | D. Other Production Plant | | | | |
| 37 | (340) Land and Land Rights | | | | |
| 38 | (341) Structures and Improvements | | | | |
| 39 | (342) Fuel Holders, Products, and Accessories | | | | |
| 40 | (343) Prime Movers | | | | |
| 41 | (344) Generators | 1,809,058 | | | |
| 42 | (345) Accessory Electric Equipment | | | | |
| 43 | (346) Misc. Power Plant Equipment | | | | |
| 44 | (347) Asset Retirement Costs for Other Production | | | | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 1,809,058 | | | |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 3,501,641,452 | 190,297,026 | | |
| | | | | | |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|--|---|------------------|--|---|
| Document Accession #: 20210528-8024 Filing Date: 05/28/2021 | | | | | |
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | | |
| 47 | 3. TRANSMISSION PLANT | | | | |
| 48 | (350) Land and Land Rights | 68,735,587 | 7,287,289 | | |
| 49 | (352) Structures and Improvements | 27,781,575 | 2,687,388 | | |
| 50 | (353) Station Equipment | 389,553,682 | 40,849,431 | | |
| 51 | (354) Towers and Fixtures | 7,099,534 | | | |
| 52 | (355) Poles and Fixtures | 492,557,274 | 75,588,604 | | |
| 53 | (356) Overhead Conductors and Devices | 190,382,870 | 4,663,542 | | |
| 54 | (357) Underground Conduit | 451,883 | | | |
| 55 | (358) Underground Conductors and Devices | 1,843,111 | 1,549,867 | | |
| 56 | (359) Roads and Trails | 19,910 | | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | 180,415 | | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 1,178,605,841 | 132,626,121 | | |
| 59 | 4. DISTRIBUTION PLANT | | | | |
| 60 | (360) Land and Land Rights | 7,917,752 | 539,513 | | |
| 61 | (361) Structures and Improvements | 10,382,796 | 101,079 | | |
| 62 | (362) Station Equipment | 150,575,250 | 21,129,301 | | |
| 63 | (363) Storage Battery Equipment | | | | |
| 64 | (364) Poles, Towers, and Fixtures | 218,462,955 | 14,355,093 | | |
| 65 | (365) Overhead Conductors and Devices | 178,834,553 | 11,310,076 | | |
| 66 | (366) Underground Conduit | 57,598,471 | 2,548,789 | | |
| 67 | (367) Underground Conductors and Devices | 156,693,302 | 9,845,905 | | |
| 68 | (368) Line Transformers | 245,307,608 | 11,479,608 | | |
| 69 | (369) Services | 95,544,275 | 1,758,679 | | |
| 70 | (370) Meters | 69,456,546 | 10,499,096 | | |
| 71 | (371) Installations on Customer Premises | | | | |
| 72 | (372) Leased Property on Customer Premises | 15,826,899 | 1,117,701 | | |
| 73 | (373) Street Lighting and Signal Systems | 42,683,368 | 1,061,646 | | |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 607,137 | | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 1,249,890,912 | 85,746,486 | | |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | | |
| 77 | (380) Land and Land Rights | | | | |
| 78 | (381) Structures and Improvements | | | | |
| 79 | (382) Computer Hardware | | | | |
| 80 | (383) Computer Software | | | | |
| 81 | (384) Communication Equipment | | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | | |
| 85 | 6. GENERAL PLANT | | | | |
| 86 | (389) Land and Land Rights | 2,391,641 | | | |
| 87 | (390) Structures and Improvements | 62,917,087 | 2,210,827 | | |
| 88 | (391) Office Furniture and Equipment | 31,222,520 | 1,712,462 | | |
| 89 | (392) Transportation Equipment | 5,510,200 | | | |
| 90 | (393) Stores Equipment | 915,989 | 40,605 | | |
| 91 | (394) Tools, Shop and Garage Equipment | 10,597,311 | 3,026,271 | | |
| 92 | (395) Laboratory Equipment | 33,485 | | | |
| 93 | (396) Power Operated Equipment | 3,331,301 | | | |
| 94 | (397) Communication Equipment | 53,071,725 | 474,947 | | |
| 95 | (398) Miscellaneous Equipment | 1,108,368 | | | |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 171,099,627 | 7,465,112 | | |
| 97 | (399) Other Tangible Property | | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 171,099,627 | 7,465,112 | | |
| 100 | TOTAL (Accounts 101 and 106) | 6,136,555,637 | 416,138,563 | | |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | | |
| 103 | (103) Experimental Plant Unclassified | | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 6,136,555,637 | 416,138,563 | | |
| | | | | | |

Document Accession #: 20210528-8024 Submission Date: 05/28/2021

| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
|--|--------------------|------------------|----------------------------------|--|-------------|
| distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. | | | | | |
| 7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications. | | | | | |
| 8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages. | | | | | |
| 9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 1 |
| | | | 45,131 | | 2 |
| | | | | | 3 |
| 823,501 | | | 34,452,991 | | 4 |
| 823,501 | | | 34,498,122 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | 3,841,526 | | 8 |
| 72,142 | 696 | | 205,437,280 | | 9 |
| 3,923,182 | 64,666 | -93,699 | 1,177,426,605 | | 10 |
| | | | | | 11 |
| 1,982,964 | | | 122,994,990 | | 12 |
| 6,853 | -65,362 | | 60,973,358 | | 13 |
| 9,814 | | | 18,624,423 | | 14 |
| | | | 44,504,678 | | 15 |
| 5,994,955 | | -93,699 | 1,633,802,860 | | 16 |
| | | | | | 17 |
| | | | 3,619,363 | | 18 |
| 189,082 | | | 443,402,919 | | 19 |
| | | | 961,996,199 | | 20 |
| | | | 217,741,473 | | 21 |
| | | | 160,368,740 | | 22 |
| 84,030 | | | 122,115,730 | | 23 |
| | | | 140,720,370 | | 24 |
| 273,112 | | | 2,049,964,794 | | 25 |
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| | | | 1,809,058 | | 41 |
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| | | | | | 44 |
| | | | 1,809,058 | | 45 |
| 6,268,067 | | -93,699 | 3,685,576,712 | | 46 |
| | | | | | |

| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|--------------------|---|----------------------------------|--|---|
| Document Accession #: 20210528-8024 | | | | | |
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 47 |
| | | | 76,022,876 | | 48 |
| 287 | | | 30,468,676 | | 49 |
| 1,188,688 | | 93,699 | 429,308,124 | | 50 |
| 58,628 | | | 7,040,906 | | 51 |
| 2,228,626 | | | 565,917,252 | | 52 |
| 767,330 | | | 194,279,082 | | 53 |
| | | | 451,883 | | 54 |
| | | | 3,392,978 | | 55 |
| | | | 19,910 | | 56 |
| | | | 180,415 | | 57 |
| 4,243,559 | | 93,699 | 1,307,082,102 | | 58 |
| | | | | | 59 |
| | -142,473 | | 8,314,792 | | 60 |
| 5,721 | 142,473 | | 10,620,627 | | 61 |
| 457,707 | | | 171,246,844 | | 62 |
| | | | | | 63 |
| 1,230,544 | | | 231,587,504 | | 64 |
| 2,409,642 | | | 187,734,987 | | 65 |
| 191,259 | | | 59,956,001 | | 66 |
| 174,614 | | | 166,364,593 | | 67 |
| 1,472,993 | | | 255,314,223 | | 68 |
| 145 | | | 97,302,809 | | 69 |
| 2,292,687 | | | 77,662,955 | | 70 |
| | | | | | 71 |
| 670,438 | | | 16,274,162 | | 72 |
| 1,133,705 | | | 42,611,309 | | 73 |
| | | | 607,137 | | 74 |
| 10,039,455 | | | 1,325,597,943 | | 75 |
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| | | | | | 85 |
| | | | 2,391,641 | | 86 |
| 345,442 | | | 64,782,472 | | 87 |
| 719,232 | | | 32,215,750 | | 88 |
| 348,176 | | | 5,162,024 | | 89 |
| 144,865 | | | 811,729 | | 90 |
| 104,117 | | | 13,519,465 | | 91 |
| 33,485 | | | | | 92 |
| | | | 3,331,301 | | 93 |
| 13,879 | | | 53,532,793 | | 94 |
| | | | 1,108,368 | | 95 |
| 1,709,196 | | | 176,855,543 | | 96 |
| | | | | | 97 |
| | | | | | 98 |
| 1,709,196 | | | 176,855,543 | | 99 |
| 23,083,778 | | | 6,529,610,422 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 23,083,778 | | | 6,529,610,422 | | 104 |
| | | | | | |

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|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|---|--|---|

Document Accession #: 20210528-8054

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|----------|--|---------------------------------------|---------------------------------|---------------------------------|-------------------------------|
| 1 | Evergy Metro | Wolf Creek - LaCygne | August 19, | | 7,772,314 |
| 2 | | 345 KV Line | 1985 | | |
| 3 | | | | | |
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| 46 | | | | | |
| 47 | TOTAL | | | | 7,772,314 |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|--|--|---|---|--|---|
| Document Accession #: 20210528-8024 | | | | | |
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| <p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p> | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | | | | | |
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| 21 | Other Property: | | | | |
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| 46 | | | | | |
| 47 | Total | | | 0 | |

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|--|---|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | | | | Construction work in progress - Electric (Account 107) (b) |
| 1 | Trans- Waco 138kV Transmission Substation Expansion | | | | 5,604,453 |
| 2 | Nucl-Feedwater Control System ReplacementSystem | | | | 3,955,999 |
| 3 | Trans-West Harvey Greenfield Transmission Substation | | | | 3,848,807 |
| 4 | Steam-Landfill StrmWtr Drainage | | | | 3,793,357 |
| 5 | Trans-Greenwood County - Butler 138kV ROW | | | | 3,341,815 |
| 6 | Trans-Waco 138kV Dsub Expansion | | | | 3,189,072 |
| 7 | Trans-Oak - Rainbow 69kV Rebuild | | | | 3,174,317 |
| 8 | Trans-Creswell 138/69kV TX1 Replacement | | | | 3,138,972 |
| 9 | Trans-TC Burns - Burns Transmission Line 138.37 | | | | 3,096,953 |
| 10 | Nucl-TURBINE/TURBINE GENERATOR STUDY | | | | 2,839,427 |
| 11 | Trans-138 X 69 kV 150 MVA Spare Transform | | | | 2,714,372 |
| 12 | Dist-MP Halstead to West Harvey | | | | 2,500,614 |
| 13 | Trans-Mossman-17th St Line 69.70 Rebuild | | | | 2,335,051 |
| 14 | Gen-Capital Maximo - CAP Implementation | | | | 2,197,664 |
| 15 | Steam-JEC Bottom Fly Ash Pond | | | | 2,132,657 |
| 16 | Trans-Burns 345kV Transmission Substation | | | | 2,036,562 |
| 17 | Dist-Seneca 69-12kV Transformer Replace Distribution Substation | | | | 2,012,136 |
| 18 | Trans-Creswell 138/69kV Transformer Replacement | | | | 2,009,063 |
| 19 | Nucl-MAIN GATE NORTH ELIMINATION | | | | 1,969,096 |
| 20 | Int-License Renewal Update Capital | | | | 1,894,560 |
| 21 | Nucl-ISFSI PHASE II SECURITY INSTALLATION | | | | 1,879,073 |
| 22 | Trans-MKEC 138kV Term Equip in Viola Sub | | | | 1,838,135 |
| 23 | Trans-TC Midian- William Bros 161.04 | | | | 1,797,487 |
| 24 | Dist-Bee Creek Sub Double Circuit Line | | | | 1,747,411 |
| 25 | Trans-Bee Creek-Elk Jct 69kV ROW | | | | 1,624,090 |
| 26 | Steam-JEC Bottom Ash Pond | | | | 1,609,006 |
| 27 | Steam-J1 Controls Upgrade | | | | 1,583,244 |
| 28 | Dist-17th St. Sub TX #1 Upgrade - Distrubtion Sub | | | | 1,575,276 |
| 29 | Nucl-ESW Above Ground Pipe RF19 In Servi | | | | 1,554,488 |
| 30 | Nucl-REFUELING MACHINE UPGRADE PROJECT | | | | 1,519,453 |
| 31 | Trans-345.11 ROSE - NEOS | | | | 1,502,231 |
| 32 | Steam-JEC Flue Gas Desulfurization | | | | 1,484,271 |
| 33 | Nucl-7000HP RCP motor, pump and air cool | | | | 1,468,855 |
| 34 | Steam-JEC Bottom Ash Submerged Grind Conveyor | | | | 1,463,300 |
| 35 | Trans-Mossman-Innovation Line 69.75 ROW | | | | 1,449,296 |
| 36 | Trans-138.15A NSES - LIBE | | | | 1,378,784 |
| 37 | Trans-Greenwood County - Butler 138kV Lin | | | | 1,353,695 |
| 38 | Dist-Replace and reroute BURR 12-014 out | | | | 1,331,835 |
| 39 | Trans-Frontenac-DePaul 69kV Line | | | | 1,221,110 |
| 40 | Trans-Rainbow Sub 69kV Upgrades | | | | 1,209,555 |
| 41 | Trans-Neosho 345-161KV Transformer Replacement | | | | 1,173,872 |
| 42 | Steam-LAC 1 Exciter Replacement | | | | 1,165,967 |
| 43 | TOTAL | | | | 225,918,838 |

| | | | | | |
|--|---|---|--|--|--|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 Submission Date: 05/28/2021 | | | | | |
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | | | | Construction work in progress - Electric (Account 107) (b) |
| 1 | Gen-Capital Project Freeway | | | | 1,158,969 |
| 2 | Steam-2C Aux Boiler Replacement | | | | 1,158,372 |
| 3 | Trans-Halstead-West Harvey 69.49 Rbld | | | | 1,155,805 |
| 4 | Steam-Lac Upper AQC Impndmt Strmwtr | | | | 1,144,987 |
| 5 | Steam-LACO CMF Equipment Relocation | | | | 1,066,586 |
| 6 | Steam-LAC2 Filter Bag Replacement | | | | 1,065,616 |
| 7 | Trans-Viola-Clearwater 138kV New Line | | | | 1,019,426 |
| 8 | Nucl-SUBSTATION TRANSFORMER #7 (NO.7) REPLACEMENT | | | | 1,005,825 |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | Minor Additions To: | | | | |
| 14 | Misc Projects | | | | 126,427,871 |
| 15 | | | | | |
| 16 | | | | | |
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| 18 | | | | | |
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| 42 | | | | | |
| 43 | TOTAL | | | | 225,918,838 |

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|--|---|---|-------------------------------|--|---|
| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) | | | | | |
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> | | | | | |
| Section A. Balances and Changes During Year | | | | | |
| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
| 1 | Balance Beginning of Year | 1,919,430,642 | 1,913,999,522 | | 5,431,120 |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 139,003,601 | 139,003,601 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | 175,590 | | | 175,590 |
| 6 | Transportation Expenses-Clearing | 255,865 | 255,865 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | 53,203 | 53,203 | | |
| 9 | Regulatory Assets and Liabilities | 1,691,090 | 1,691,090 | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 141,179,349 | 141,003,759 | | 175,590 |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 21,664,889 | 21,664,889 | | |
| 13 | Cost of Removal | 36,552,426 | 36,552,426 | | |
| 14 | Salvage (Credit) | 9,381,498 | 9,381,498 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 48,835,817 | 48,835,817 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | | | | |
| 17 | Transfers/Adjustments | 1,974,911 | 1,974,911 | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 2,013,749,085 | 2,008,142,375 | | 5,606,710 |
| Section B. Balances at End of Year According to Functional Classification | | | | | |
| 20 | Steam Production | 335,553,593 | 335,553,593 | | |
| 21 | Nuclear Production | 917,199,467 | 917,199,467 | | |
| 22 | Hydraulic Production-Conventional | | | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 866,772 | 866,772 | | |
| 25 | Transmission | 332,428,247 | 326,821,537 | | 5,606,710 |
| 26 | Distribution | 346,863,934 | 346,863,934 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 80,837,072 | 80,837,072 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 2,013,749,085 | 2,008,142,375 | | 5,606,710 |
| | | | | | |

| | | | |
|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 8 Column: c

Account 151 - railcars

Schedule Page: 219 Line No.: 9 Column: c

| | |
|---|--------------------|
| FIN 47 Asset Retirement Obligation | \$2,964,059 |
| Amort. of Reg Liab. Assoc. w/AFUDC-CWIP | 1,244,583 |
| Amort. of Meters S/T | (2,517,552) |
| | <u>\$1,691,090</u> |

Schedule Page: 219 Line No.: 17 Column: c

| | |
|---|--------------------|
| Miscellaneous Transfers | \$ 252,482 |
| Reserve adjustment for Mossman-Green line | <u>1,722,429</u> |
| | <u>\$1,974,911</u> |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|--|----------------------|-------------------------|--|
| 1 | Evergy Kansas South | | | |
| 2 | Wolf Creek Nuclear Operating Corporation | | | |
| 3 | | | | |
| 4 | Common Stock - \$1 par value, | | | |
| 5 | 47 shares | 12/08/86 | | 47 |
| 6 | | | | |
| 7 | | | | |
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| 37 | | | | |
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| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 \$ | 47 | TOTAL | 47 |

| | | | |
|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|--------------------------|---|--|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | 47 | | 5 |
| | | | | 6 |
| | | | | 7 |
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| | | | | 41 |
| | | 47 | | 42 |

| | | | |
|---|---|--|---|
| Name of Respondent Energy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

| MATERIALS AND SUPPLIES | | | | |
|---|--|---|-----------------------------------|---|
| 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable. | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
| 1 | Fuel Stock (Account 151) | 25,072,504 | 23,895,606 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 53,782,000 | 62,259,072 | Electric |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 35,780,422 | 36,263,211 | Electric |
| 8 | Transmission Plant (Estimated) | 181,572 | 256,631 | Electric |
| 9 | Distribution Plant (Estimated) | 1,237,912 | 1,495,168 | Electric |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 90,981,906 | 100,274,082 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | 181,783 | -3,559,224 | Electric |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 116,236,193 | 120,610,464 | |

| Allowances (Accounts 158.1 and 158.2) | | | | | |
|---|--|--------------|-------------|------------|-------------|
| 1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40. | | | | | |
| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2021 | |
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 11,418.00 | | 1,636.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 46.00 | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 11,464.00 | | 1,636.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 329.00 | | 329.00 | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | 329.00 | | | |
| 40 | Balance-End of Year | | | 329.00 | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | 6 | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2022 | | 2023 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| 1,636.00 | | 1,636.00 | | 5,044.00 | | 21,370.00 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | 1,605.00 | | 1,651.00 | | 4 |
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| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| 1,636.00 | | 1,636.00 | | 6,649.00 | | 23,021.00 | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | |
| 329.00 | | 329.00 | | 8,883.00 | | 10,199.00 | | 36 |
| | | | | | | | | 37 |
| | | | | | | | | 38 |
| | | | | | | 329.00 | | 39 |
| 329.00 | | 329.00 | | 8,883.00 | | 9,870.00 | | 40 |
| | | | | | | | | 41 |
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|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8052 | | | |

| Allowances (Accounts 158.1 and 158.2) | | | | | |
|--|--|--------------|-------------|------------|-------------|
| 1. Report below the particulars (details) called for concerning allowances. | | | | | |
| 2. Report all acquisitions of allowances at cost. | | | | | |
| 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. | | | | | |
| 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). | | | | | |
| 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40. | | | | | |
| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | 2021 | |
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 3,493.00 | | 1,092.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 28.00 | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 52.00 | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 3,469.00 | | 1,092.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2022 | | 2023 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| 1,070.00 | | 783.00 | | | | 6,438.00 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | 287.00 | | 50.00 | | 365.00 | | 4 |
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| | | | | | | 52.00 | | 18 |
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| | | | | | | | | 28 |
| 1,070.00 | | 1,070.00 | | 50.00 | | 6,751.00 | | 29 |
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|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 229 Line No.: 1 Column: b

| | |
|---------------------|-------|
| Annual Allowances | 2,862 |
| Seasonal Allowances | 631 |
| Total Allowances | 3,493 |

Schedule Page: 229 Line No.: 1 Column: d

| | |
|---------------------|------------|
| Annual Allowances | 783 B.2 |
| Seasonal Allowances | 309 B.8 |
| Total Allowances | 1,092 B.14 |

Schedule Page: 229 Line No.: 1 Column: f

| | |
|---------------------|------------|
| Annual Allowances | 783 B.3 |
| Seasonal Allowances | 287 B.9 |
| Total Allowances | 1,070 B.15 |

Schedule Page: 229 Line No.: 1 Column: h

| | |
|---------------------|-----|
| Annual Allowances | 783 |
| Seasonal Allowances | 0 |
| Total Allowances | 783 |

Schedule Page: 229 Line No.: 1 Column: i

| | |
|---------------------|-------|
| Annual Allowances | 5,211 |
| Seasonal Allowances | 1,227 |
| Total Allowances | 6,438 |

Schedule Page: 229 Line No.: 4 Column: b

| | |
|---------------------|--------|
| Annual Allowances | 23 B.1 |
| Seasonal Allowances | 5 B.2 |
| Total Allowances | 28 |

Schedule Page: 229 Line No.: 4 Column: h

| | |
|---------------------|---------|
| Annual Allowances | 0 |
| Seasonal Allowances | 287 B.3 |
| Total Allowances | 287 |

Schedule Page: 229 Line No.: 4 Column: j

| | |
|---------------------|--------|
| Annual Allowances | 21 B.4 |
| Seasonal Allowances | 29 B.5 |
| Total Allowances | 50 |

Schedule Page: 229 Line No.: 18 Column: b

| | |
|---------------------|--------|
| Annual Allowances | 32 B.6 |
| Seasonal Allowances | 20 B.7 |
| Total Allowances | 52 |

Schedule Page: 229 Line No.: 29 Column: b

| | |
|---------------------|------------|
| Annual Allowances | 2,853 B.1 |
| Seasonal Allowances | 616 B.7 |
| Total Allowances | 3,469 B.13 |

Schedule Page: 229 Line No.: 29 Column: d

| | |
|---------------------|------------|
| Annual Allowances | 783 B.2 |
| Seasonal Allowances | 309 B.8 |
| Total Allowances | 1,092 B.14 |

Schedule Page: 229 Line No.: 29 Column: f

| | |
|---------------------|------------|
| Annual Allowances | 783 B.3 |
| Seasonal Allowances | 287 B.9 |
| Total Allowances | 1,070 B.15 |

Schedule Page: 229 Line No.: 29 Column: h

| | |
|---------------------|------------|
| Annual Allowances | 783 B.4 |
| Seasonal Allowances | 287 B.10 |
| Total Allowances | 1,070 B.16 |

Schedule Page: 229 Line No.: 29 Column: j

| | |
|---------------------|---------|
| Annual Allowances | 21 B.5 |
| Seasonal Allowances | 29 B.11 |
| Total Allowances | 50 B.17 |

| | | | |
|---------------------------|---|---------------------------------------|--------------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

| Schedule Page: 229 Line No.: 29 Column: I | | |
|---|-------|------|
| Annual Allowances | 5,223 | B.6 |
| Seasonal Allowances | 1,528 | B.12 |
| Total Allowances | 6,751 | B.18 |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|---|---|---|--------------------------------------|--|---------------|---|--|
| Document Accession #: 20210528-8024 | | Submission Date: 05/28/2021 | | | | | |
| EXTRAORDINARY PROPERTY LOSSES (Account 182.1) | | | | | | | |
| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
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| 20 | TOTAL | | | | | | |

| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|--|---|---|-------------------------------------|--|---------------|---|--|
| Document Accession #: 20210528-8024 | | | | | | | |
| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2) | | | | | | | |
| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
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| 49 | TOTAL | | | | | | |

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|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8054 | | | |

Transmission Service and Generation Interconnection Study Costs

- Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
- List each study separately.
- In column (a) provide the name of the study.
- In column (b) report the cost incurred to perform the study at the end of period.
- In column (c) report the account charged with the cost of the study.
- In column (d) report the amounts received for reimbursement of the study costs at end of period.
- In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|----------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
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| 21 | Generation Studies | | | | |
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| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 | |
|--|---|---|---------------|--|---|---|
| Document Accession #: 20210528-8024 Submission Date: 05/28/2021 | | | | | | |
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Depreciation Rate Difference (08/01-03/02) | 5,704,849 | | 407.3 | 450,384 | 5,254,465 |
| 2 | Docket No. 05-WSEE-981-RTS 12/28/05 | | | | | |
| 3 | Amortization period (02/06-08/32) | | | | | |
| 4 | | | | | | |
| 5 | Evergy Kansas South Acquisition Adjustment | 256,225,155 | | 406,115 | 32,653,507 | 223,571,648 |
| 6 | Amortization period (04/92-08/35) | | | | | |
| 7 | | | | | | |
| 8 | Energy Efficiency Rider | 2,020,349 | 1,856,787 | 440,442 | 2,125,110 | 1,752,026 |
| 9 | Docket No. 11-WSEE-032-TAR | | | 908 | | |
| 10 | | | | | | |
| 11 | SmartStar Lawrence | 137,483 | | 586 | 36,663 | 100,820 |
| 12 | Docket No. 18-WSEE-328-RTS | | | | | |
| 13 | Amortization period (10/18-9/23) | | | | | |
| 14 | | | | | | |
| 15 | Ad Valorem Taxes | 4,742,050 | 7,441,081 | 408 | 4,955,018 | 7,228,113 |
| 16 | Docket No. 10-WSEE-362-TAR | | | | | |
| 17 | | | | | | |
| 18 | Deferred Future Income Taxes | 27,211,491 | 84,449,223 | 282 | 41,933,121 | 69,727,593 |
| 19 | | | | | | |
| 20 | Employee Benefit Costs | 66,457,187 | 14,274,201 | 228 | 6,904,745 | 73,826,643 |
| 21 | Docket No. 07-ATMG-387-ACT 01/24/07 | | | | | |
| 22 | | | | | | |
| 23 | Asset Retirement Obligations | 34,011,321 | 5,090,012 | 230 | 217,697 | 38,883,636 |
| 24 | Docket No. 05-WSEE-981-RTS 12/28/05 | | | | | |
| 25 | | | | | | |
| 26 | Catalyst Costs | 2,031,703 | 230,084 | 407.3 | 445,910 | 1,815,877 |
| 27 | Docket No. 15-WSEE-115-RTS | | | | | |
| 28 | Amortization period (11/15-04/20) | | | | | |
| 29 | | | | | | |
| 30 | Pension Tracker | 2,321,404 | | 407.3 | 619,041 | 1,702,363 |
| 31 | Docket No. 10-WSEE-135-ACT 09/11/09 | | | | | |
| 32 | Amortization period (11/15-10/20) | | | | | |
| 33 | | | | | | |
| 34 | Depreciation Difference | 352,035 | 28,857 | 407.3 | 46,392 | 334,500 |
| 35 | Docket No. 05-WSEE-981-RTS 12/28/05 | | | | | |
| 36 | Amortization period (02/06-09/29) | | | | | |
| 37 | | | | | | |
| 38 | Disallowed Plant Costs | 14,782,064 | 1,404,300 | 407 | 1,671,804 | 14,514,560 |
| 39 | Docket No. 05-WSEE-981-RTS 12/28/05 | | | | | |
| 40 | | | | | | |
| 41 | Mark to Market Losses Derivative Instruments | 22,850 | 299,170 | 175,244 | 322,020 | |
| 42 | Docket No. 05-WSEE-981-RTS 12/28/05 | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 442,933,343 | 144,234,604 | | 97,982,463 | 489,185,484 |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 | |
|--|---|---|---------------|--|---|---|
| Document Accession #: 20210528-8024 | | | | | | |
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS Written off During the Quarter/Year Account Charged (d) Written off During the Period Amount (e) | | Balance at end of Current Quarter/Year (f) |
| 1 | Wattsaver | 1,505 | 137 | 182.3 | 1,642 | |
| 2 | Docket No. 09-WSEE-636-TAR | | | | | |
| 3 | | | | | | |
| 4 | Energy Efficiency Demand Response Rider | 824,136 | 1,760,856 | 182.3 | 1,623,043 | 961,949 |
| 5 | Docket No. 10-WSEE-141-TAR | | | | | |
| 6 | | | | | | |
| 7 | La Cygne Environmental Project | 11,143,064 | | 407.3 | 1,075,784 | 10,067,280 |
| 8 | Deferred Depreciation and Amortization | | | | | |
| 9 | Docket No. 15-GIME-025-MIS | | | | | |
| 10 | | | | | | |
| 11 | Deferred Cost of Prepay Program | 87,308 | | 910 | 23,282 | 64,026 |
| 12 | Docket No. 18-WSEE-328-RTS | | | | | |
| 13 | Amortization period (10/18 -9/23) | | | | | |
| 14 | | | | | | |
| 15 | Unrecovered Analog Meters | 12,800,376 | | 403 | 2,517,552 | 10,282,824 |
| 16 | Docket No. 18-WSEE-328-RTS | | | | | |
| 17 | Amortization period (10/18-9/23) | | | | | |
| 18 | | | | | | |
| 19 | Grid Security Tracker | 710,393 | 317,507 | 407.3 | 72,145 | 955,755 |
| 20 | Docket No. 18-WSEE-328-RTS | | | | | |
| 21 | Amortization period (10/18 -9/23) | | | | | |
| 22 | | | | | | |
| 23 | Energy Supply Agreement | 596,749 | | 253 | 77,061 | 519,688 |
| 24 | Docket No. 18-WSEE-328-RTS | | | | | |
| 25 | Amortization period (10/18 -9/23) | | | | | |
| 26 | | | | | | |
| 27 | 2018 Rate Case Expenses | 749,975 | | 407.3 | 199,992 | 549,983 |
| 28 | Docket No. 18-WSEE-328-RTS | | | | | |
| 29 | Amortization period (10/18 -9/23) | | | | | |
| 30 | | | | | | |
| 31 | Residential Electric Vehicle Rate Costs | (104) | 18,565 | 253 | 10,550 | 7,911 |
| 32 | Docket No. 18-WSEE-328-RTS | | | | | |
| 33 | | | | | | |
| 34 | Covid Accounting Authority Order | | 25,394,188 | | | 25,394,188 |
| 35 | Docket No. 20-EKME-454-ACT | | | | | |
| 36 | | | | | | |
| 37 | Special Contracts | | 1,669,636 | | | 1,669,636 |
| 38 | Docket No. 20-KG&E-112-CON | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 442,933,343 | 144,234,604 | | 97,982,463 | 489,185,484 |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 232.1 Line No.: 1 Column: d

The credit to this particular regulatory asset represents the amount to be recovered by Evergy Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR) .

Schedule Page: 232.1 Line No.: 4 Column: d

The credit to this particular regulatory asset represents the amount to be recovered by Evergy Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR) .

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|---|-------------------|------------------------|---------------|-----------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Corporate-owned Life Insurance | 56,196,084 | 261,174,810 | 143,926 | 260,520,371 | 56,850,523 |
| 2 | | | | | | |
| 3 | La Cygne Lease Refinancing | 8,290,603 | 141,718 | 242 | 992,030 | 7,440,291 |
| 4 | | | | | | |
| 5 | Wolf Creek Refuel Outage | 15,453,753 | 15,340,434 | Various | 25,794,728 | 4,999,459 |
| 6 | | | | | | |
| 7 | La Cygne Working Capital | 5,200,000 | | | | 5,200,000 |
| 8 | | | | | | |
| 9 | Dry Cask Storage | 43,781,521 | 80,163,026 | | 113,292,899 | 10,651,648 |
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| 47 | Misc. Work in Progress | 1,274,972 | | | | 2,133,439 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 130,196,933 | | | | 87,275,360 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|-------------------------------------|-------------------------------|
| 1 | Electric | | |
| 2 | | 148,809,438 | 137,640,395 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Other | 97,580,686 | 103,821,539 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 246,390,124 | 241,461,934 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17 | Other Non-Utility | 19,807,220 | 15,912,045 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 266,197,344 | 257,373,979 |

Notes

| | | | |
|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 234 Line No.: 18 Column: b

| | |
|---|---------------|
| Deferred future income taxes due to customers | \$ 97,580,686 |
| Leases | 50,398,857 |
| Retail energy cost adjustment | 32,999,059 |
| Deferred employee benefit costs | 17,631,092 |
| Deferred compensation | 16,867,625 |
| Deferred regulatory gain on sale-leaseback | 14,231,739 |
| La Cygne dismantling | 7,840,028 |
| Business tax credit carryforward | 5,192,899 |
| Accrued liabilities | 5,160,576 |
| Disallowed plant costs | 5,037,429 |
| Other | 13,257,354 |
| | ----- |
| Total deferred tax assets* | \$266,197,344 |
| | ===== |

* Includes deferrals related to other income and deductions.

Schedule Page: 234 Line No.: 18 Column: c

| | |
|---|---------------|
| Deferred future income taxes due to customers | \$103,821,539 |
| Leases | 35,732,055 |
| Deferred state income taxes | 35,111,772 |
| Deferred employee benefit costs | 29,255,117 |
| Deferred compensation | 13,601,703 |
| Deferred regulatory gain on sale-leaseback | 10,111,222 |
| La Cygne dismantling | 6,205,827 |
| Business tax credit carryforward | 5,751,147 |
| Other | 17,783,597 |
| | ----- |
| Total deferred tax assets* | \$257,373,979 |
| | ===== |

* Includes deferrals related to other income and deductions.

Document Accession #: 20210528-8024 Filing Date: 05/28/2021

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|--|--|---|---|
| 1 | Account 201 | | | |
| 2 | Common Stock (without par) | 1,000 | | |
| 3 | Evergy Kansas Central, Inc. owns 100% | | | |
| 4 | of common shares outstanding | | | |
| 5 | TOTAL COMMON STOCK | 1,000 | | |
| 6 | | | | |
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| | | | | | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| 1,000 | 1,065,633,791 | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 1,000 | 1,065,633,791 | | | | | 5 |
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|---|---|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 Submission Date: 05/28/2021 | | | | | |
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.) | | | | | |
| Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. | | | | | |
| (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. | | | | | |
| (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. | | | | | |
| (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. | | | | | |
| (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts. | | | | | |
| Line No. | Item (a) | | | | Amount (b) |
| 1 | Account 211 - Miscellaneous Paid-In-Capital | | | | 1,095,456,728 |
| 2 | No changes during year | | | | |
| 3 | SUBTOTAL - Account 211 | | | | 1,095,456,728 |
| 4 | | | | | |
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| 40 | TOTAL | | | | 1,095,456,728 |

| | | | | | |
|---|----------------------------------|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | Submission Date: 03/28/2021 | | | |
| CAPITAL STOCK EXPENSE (Account 214) | | | | | |
| <p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p> | | | | | |
| Line No. | Class and Series of Stock (a) | | | | Balance at End of Year (b) |
| 1 | No Activity | | | | |
| 2 | | | | | |
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| 22 | TOTAL | | | | |

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|---|---|--|---|
| Name of Respondent Energy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | 221 Bonds | | |
| 2 | La Cygne PCB Variable, Due 2027 | 21,940,000 | 626,706 |
| 3 | | | |
| 4 | St Mary's PCB Variable, Due 2032 | 14,500,000 | 528,452 |
| 5 | | | |
| 6 | Wamego PCB Variable, Due 2032 | 10,000,000 | 428,128 |
| 7 | | | |
| 8 | 6.53% First Mortgage Bonds, Due 2037 | 175,000,000 | 1,062,273 |
| 9 | | | |
| 10 | 6.15% First Mortgage Bonds, Due 2023 | 50,000,000 | 450,159 |
| 11 | | | |
| 12 | 6.64% First Mortgage Bonds, Due 2038 | 100,000,000 | -175,656 |
| 13 | | | |
| 14 | 4.3% First Mortgage Bonds, Due 2044 | 250,000,000 | 2,913,582 |
| 15 | | | 632,500 D |
| 16 | Burlington PCB, 2.50% Series, Due 2031 | 50,000,000 | 489,756 |
| 17 | | | |
| 18 | SUBTOTAL Account 221 | 671,440,000 | 6,955,900 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
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| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 671,440,000 | 6,955,900 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| 04/28/94 | 04/15/27 | 04/28/94 | 04/15/27 | 21,940,000 | 156,911 | 2 |
| | | | | | | 3 |
| 04/28/94 | 04/15/32 | 04/28/94 | 04/15/32 | 14,500,000 | 103,701 | 4 |
| | | | | | | 5 |
| 04/28/94 | 04/15/32 | 04/28/94 | 04/15/32 | 10,000,000 | 71,518 | 6 |
| | | | | | | 7 |
| 10/15/07 | 12/15/37 | 10/15/07 | 12/15/37 | 175,000,000 | 11,427,500 | 8 |
| | | | | | | 9 |
| 05/15/08 | 05/15/23 | 05/15/08 | 05/15/23 | 50,000,000 | 3,075,000 | 10 |
| | | | | | | 11 |
| 05/15/08 | 05/15/38 | 05/15/08 | 05/15/38 | 100,000,000 | 6,640,000 | 12 |
| | | | | | | 13 |
| 07/02/14 | 07/15/44 | 07/02/14 | 07/15/44 | 250,000,000 | 10,750,000 | 14 |
| | | | | | | 15 |
| 06/01/16 | 06/01/31 | 06/01/16 | 06/01/31 | 50,000,000 | 1,250,000 | 16 |
| | | | | | | 17 |
| | | | | 671,440,000 | 33,474,630 | 18 |
| | | | | | | 19 |
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| | | | | 671,440,000 | 33,474,630 | 33 |

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|----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergny Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 2 Column: a

Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2020, the interest rate on this bond was .18%.

Schedule Page: 256 Line No.: 4 Column: a

Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2020, the interest rate on this bond was .18%.

Schedule Page: 256 Line No.: 6 Column: a

Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2020, the interest rate on this bond was .18%.

Schedule Page: 256 Line No.: 12 Column: c

This amount is negative due to amounts received as part of the gain on a treasury lock for this debt issuance. These amounts more than offset the expenses associated with the debt issuance.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 149,144,722 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | Connection Fees?CIAC | 275,549 |
| 6 | Salvage | 11,515 |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Book Depreciation | 138,411,038 |
| 11 | Leasehold Amortization | 31,702,105 |
| 12 | Regulatory Energy Cost Adjustment | 29,504,891 |
| 13 | Other | 111,927,091 |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | Corporate Owned Life Insurance | 51,625,667 |
| 16 | Allowance for Funds Used During Construction | 9,200,791 |
| 17 | Book Gain on Sale-Leaseback | 5,495,268 |
| 18 | Other | 3,890,363 |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Accelerated Tax Depreciation | 198,536,416 |
| 21 | Covid Deferral | 25,394,188 |
| 22 | Repairs Capitalized on Books | 22,160,444 |
| 23 | Removal Costs | 16,891,501 |
| 24 | Other | 6,370,508 |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 121,411,765 |
| 28 | Show Computation of Tax: | |
| 29 | Tax (21% of \$121,411,765) | 25,496,471 |
| 30 | Other Federal Income Tax Adjustments | 10,310,004 |
| 31 | Other Federal Income Tax Adjustments | -387,957 |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | Total Federal Income Tax Charged to Accrual | 35,418,518 |
| 36 | | |
| 37 | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|---------------------------|---|---------------------------------------|-----------------------|
| Evergy Kansas South, Inc. | | / / | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 13 Column: b

Deductions Recorded on Books Not Deducted for Return - Other

| | |
|---|-------------|
| Amortization of Nuclear Fuel | 28,789,021 |
| Non Deductible Income Taxes | 25,271,215 |
| Amortization of Acquisition Premium | 16,354,797 |
| Net Pension Accrual | 14,183,459 |
| WCNOC Outage Expense | 10,454,294 |
| Retired Plants RL | 5,127,651 |
| Insurance Reserves | 3,637,358 |
| Amortization of Regulatory Liabilities and Assets | 2,879,969 |
| Amortization of Assets | 2,053,169 |
| Amortization of Software | 1,208,666 |
| Bond Premium and Debt Costs | 878,547 |
| Lobbying, Meals, and Miscellaneous | 429,324 |
| Depreciation to Clearings | 323,094 |
| Inventory Obsolescences | 126,563 |
| LaCygne Lease and Dismantling | 97,912 |
| Taxes Other than Income Reserve Adjustment | 61,500 |
| Bad Debts | 50,398 |
| Non Deductible Penalties | 154 |
| | ----- |
| | 111,927,091 |
| | ===== |

Schedule Page: 261 Line No.: 18 Column: b

Income Recorded on Books Not Included in Return - Other

| | |
|---------------------------|-----------|
| Ad Valorem Tax Adjustment | 2,486,063 |
| PMA Adjustment | 1,404,300 |
| | ----- |
| | 3,890,363 |
| | ===== |

Schedule Page: 261 Line No.: 24 Column: b

Deductions on Return Not Charged Against Book Income

| | |
|--------------------------|-----------|
| Deferred Compensation | 5,961,619 |
| ESOP Dividends | 245,790 |
| Non Deductible Penalties | 163,099 |
| | ----- |
| | 6,370,508 |
| | ===== |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | FEDERAL: | | | | | |
| 2 | | | | | | |
| 3 | Income | 37,480,264 | | 35,418,518 | 20,849,000 | -43,105,644 |
| 4 | Social Security | | | -11,564 | | |
| 5 | Unemployment | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | SUBTOTAL - FEDERAL | 37,480,264 | | 35,406,954 | 20,849,000 | -43,105,644 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | KANSAS: | | | | | |
| 12 | | | | | | |
| 13 | Income | | | 26,023,259 | 5,481,000 | -11,092,414 |
| 14 | Operating Tax Reserve | 676,500 | | 61,500 | | |
| 15 | Unemployment | | | | | |
| 16 | Workers' Compensation | | | | | |
| 17 | Corporation Franchise | | | | | |
| 18 | Compensating Use | 2,073 | | | | -2,073 |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | SUBTOTAL - KANSAS | 678,573 | | 26,084,759 | 5,481,000 | -11,094,487 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | LOCAL | | | | | |
| 25 | | | | | | |
| 26 | Real and Personal | 30,491,956 | | 64,599,418 | 62,775,538 | -3,208 |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | TOTAL | 68,650,793 | | 126,091,131 | 89,105,538 | -54,203,339 |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 68,650,793 | | 126,091,131 | 89,105,538 | -54,203,339 |

Document Accession #: 20210528-8024 Submission Date: 05/28/2021

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|------------------------------------|--|---|---|--|--------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | | 2 |
| 8,944,138 | | 53,782,735 | | | -18,364,217 | 3 |
| -11,564 | | 5,959,341 | | | -5,970,905 | 4 |
| | | 7 | | | -7 | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| 8,932,574 | | 59,742,083 | | | -24,335,129 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| 9,449,845 | | 25,939,317 | | | 83,942 | 13 |
| 738,000 | | 61,500 | | | | 14 |
| | | 1,046 | | | -1,046 | 15 |
| | | 33,984 | | | -33,984 | 16 |
| | | 55 | | | -55 | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 10,187,845 | | 26,035,902 | | | 48,857 | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| 32,312,628 | | 62,113,355 | | | 2,486,063 | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| 51,433,047 | | 147,891,340 | | | -21,800,209 | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
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| | | | | | | 40 |
| 51,433,047 | | 147,891,340 | | | -21,800,209 | 41 |

| | | | |
|----------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Everbay Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 262 Line No.: 3 Column: f

Intercompany Adjustment

Schedule Page: 262 Line No.: 13 Column: f

Intercompany Adjustment

Schedule Page: 262 Line No.: 18 Column: f

Account Reclass

Schedule Page: 262 Line No.: 26 Column: f

Intercompany Adjustment

Schedule Page: 262 Line No.: 26 Column: i

| | |
|--------------------------------------|--------------|
| 408120 - TOTIT Property Electric | \$51,268,993 |
| 408122 - Ad Valorem Tax Transmission | 13,330,425 |
| 408123 - Ad Valorem Tax - CR | (7,228,112) |
| 408100 - TOTIT Rider | 4,742,049 |
| Total | \$62,113,355 |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|--|--|---|-------------------|--|--------------------------------------|---|-----------------|
| Document Accession #: 20210528-8024 | | | | | | | |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) | | | | | | | |
| Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized. | | | | | | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | -25 | | | | | |
| 3 | 4% | 127,357 | | | 411.4 | 291 | |
| 4 | 7% | | | | 411.4 | 796,252 | |
| 5 | 10% | 10,181,510 | | | 411.4 | 1,006,438 | 2,401 |
| 6 | | 11,430,017 | | | | | |
| 7 | | | | | | | |
| 8 | TOTAL | 21,738,859 | | | | 1,802,981 | 2,401 |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | 8% | 152,739 | | | 411.5 | 12,963 | |
| 12 | 10% | 382,520 | | | 411.5 | 32,480 | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | TOTAL Non-Utility | 535,259 | | | | 45,443 | |
| 17 | | | | | | | |
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| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued) | | | |
|---|---|------------------------|----------|
| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
| | | | 1 |
| -25 | | | 2 |
| 127,066 | | | 3 |
| -796,252 | | | 4 |
| 9,177,473 | | | 5 |
| 11,430,017 | | | 6 |
| | | | 7 |
| 19,938,279 | | | 8 |
| | | | 9 |
| | | | 10 |
| 139,776 | | | 11 |
| 350,040 | | | 12 |
| | | | 13 |
| | | | 14 |
| | | | 15 |
| 489,816 | | | 16 |
| | | | 17 |
| | | | 18 |
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|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 266 Line No.: 5 Column: g
Regulatory Amortization to account 182.3

Document Accession #: 20210528-8024

- OTHER DEFERRED CREDITS (Account 253)
- Report below the particulars (details) called for concerning other deferred credits.
 - For any deferred credit being amortized, show the period of amortization.
 - Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Employee Contracts | 29,853,605 | 431,923 | 17,220,183 | 3,725,038 | 16,358,460 |
| 2 | | | | | | |
| 3 | LaCygne Lease Unit #2 | 29,551,557 | | | | 29,551,557 |
| 4 | Amortization period (06/05-06/29) | | | | | |
| 5 | | | | | | |
| 6 | Minor Items | 596,645 | 182.3 | 107,919 | 1,708,506 | 2,197,232 |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
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| 46 | | | | | | |
| 47 | TOTAL | 60,001,807 | | 17,328,102 | 5,433,544 | 48,107,249 |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|--|---|---|--|---|
| Document Accession #: 20210528-8024 | | | | | |
| ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. | | | | | |
| 2. For other (Specify), include deferrals relating to other income and deductions. | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Accelerated Amortization (Account 281) | | | | |
| 2 | Electric | | | | |
| 3 | Defense Facilities | | | | |
| 4 | Pollution Control Facilities | 17,390,254 | -303,910 | | |
| 5 | Other (provide details in footnote): | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | 17,390,254 | -303,910 | | |
| 9 | Gas | | | | |
| 10 | Defense Facilities | | | | |
| 11 | Pollution Control Facilities | | | | |
| 12 | Other (provide details in footnote): | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | | |
| 16 | | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | 17,390,254 | -303,910 | | |
| 18 | Classification of TOTAL | | | | |
| 19 | Federal Income Tax | 14,306,618 | -160,268 | | |
| 20 | State Income Tax | 3,083,636 | -143,642 | | |
| 21 | Local Income Tax | | | | |
| NOTES | | | | | |

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | 4,030,422 | 21,116,766 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | 4,030,422 | 21,116,766 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | 4,030,422 | 21,116,766 | 17 |
| | | | | | | | 18 |
| | | | | | 3,322,787 | 17,469,137 | 19 |
| | | | | | 707,635 | 3,647,629 | 20 |
| | | | | | | | 21 |

NOTES (Continued)

| | | | |
|---------------------------|---|---------------------------------------|--------------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 272 Line No.: 4 Column: j

| | |
|-------|-----------|
| 411.1 | 3,310,199 |
| 410.1 | 720,223 |
| | ----- |
| | 4,030,422 |
| | ===== |

| | | | |
|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-80024 | | | |

| ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282) | | | | |
|--|--|---|---|--|
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization | | | | |
| 2. For other (Specify),include deferrals relating to other income and deductions. | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 885,217,933 | 12,679,051 | -87,087 |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 885,217,933 | 12,679,051 | -87,087 |
| 6 | | | | |
| 7 | Regulatory Assets and Liabilit | -270,287,525 | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru | 614,930,408 | 12,679,051 | -87,087 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 450,886,635 | 12,099,754 | 614 |
| 12 | State Income Tax | 164,043,773 | 579,297 | -87,701 |
| 13 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | 178,956,594 | | 165,840,228 | 884,867,705 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | 178,956,594 | | 165,840,228 | 884,867,705 | 5 |
| | | | | | | | 6 |
| | | 254 | 107,350,818 | 190.6 | 8,043,179 | -369,595,164 | 7 |
| | | | | | | | 8 |
| | | | 286,307,412 | | 173,883,407 | 515,272,541 | 9 |
| | | | | | | | 10 |
| | | | 88,783,117 | | 144,717,512 | 518,920,170 | 11 |
| | | | 197,524,295 | | 29,165,895 | -3,647,629 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

| | | |
|---------------------------|--------------------|------------------|
| Schedule Page: 274 | Line No.: 2 | Column: h |
|---------------------------|--------------------|------------------|

| | |
|-------|-------------|
| 410.1 | 164,938,222 |
| 282.6 | 13,753,083 |
| 411.2 | 265,289 |
| | ----- |
| | 178,956,594 |
| | ===== |

| | | |
|---------------------------|--------------------|------------------|
| Schedule Page: 274 | Line No.: 2 | Column: j |
|---------------------------|--------------------|------------------|

| | |
|-------|-------------|
| 411.1 | 162,516,080 |
| 254.3 | 2,470,665 |
| 283.3 | 827,029 |
| 182.3 | 26,454 |
| | ----- |
| | 165,840,228 |
| | ===== |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|--|--|---|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Electric: | 147,893,383 | -550,753 | 4,454,465 |
| 4 | | | | |
| 5 | | | | |
| 6 | Regulatory Assets and Liabilit | 11,779,925 | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 159,673,308 | -550,753 | 4,454,465 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | |
| 18 | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 159,673,308 | -550,753 | 4,454,465 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 120,889,436 | -489,609 | 1,808,175 |
| 22 | State Income Tax | 38,783,872 | -61,144 | 2,646,290 |
| 23 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | 21,026,487 | | 104,567,116 | | 93,612,360 | 110,906,922 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | 182.3 | 13,686,453 | 182.3 | 13,689,377 | 11,782,849 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | 21,026,487 | | 118,253,569 | | 107,301,737 | 122,689,771 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
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| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | 21,026,487 | | 118,253,569 | | 107,301,737 | 122,689,771 | 19 |
| | | | | | | | 20 |
| | 3,090,726 | | 87,290,778 | | 94,476,623 | 122,686,771 | 21 |
| | 17,935,761 | | 30,962,791 | | 12,822,114 | | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 3 Column: h

| | |
|-------|---------------|
| 190.1 | \$83,397,916 |
| 411.1 | 15,142,940 |
| 182.3 | 4,966,235 |
| 254.3 | 827,029 |
| 410.1 | 232,996 |
| | ----- |
| | \$104,567,116 |
| | ===== |

Schedule Page: 276 Line No.: 3 Column: j

| | |
|-------------------------|--------------|
| Intercompany Adjustment | \$44,189,344 |
| 190.1 | 35,732,055 |
| 190.6 | 7,674,024 |
| 254.3 | 5,903,131 |
| 190.1 | 113,806 |
| | ----- |
| | \$93,612,360 |
| | ===== |

Schedule Page: 276 Line No.: 19 Column: b

| | |
|---|----------------|
| Acquisition premium | \$ 67,976,534 |
| Leases | 50,398,857 |
| Deferred employee benefit costs | 17,631,092 |
| Amounts due from customers for future income taxes, net | 16,746,160 |
| Debt reacquisition costs | 2,812,203 |
| Other | 4,108,462 |
| | ----- |
| Total | \$ 159,673,308 |
| | ===== |

Schedule Page: 276 Line No.: 19 Column: k

| | |
|---|----------------|
| Acquisition premium | \$ 46,950,046 |
| Leases | 35,732,055 |
| Deferred employee benefit costs | 15,474,530 |
| Income taxes refundable to customers, net | 11,782,849 |
| Other | 12,750,291 |
| | ----- |
| Total | \$ 122,689,771 |
| | ===== |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 | |
|--|--|---|-------------------------|--|---|---|
| Document Accession #: 20210528-80254 Filing Date: 05/28/2021 | | | | | | |
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Deferred Income Taxes | 339,945,682 | 282,283 | 391,137,070 | 560,263,344 | 509,071,956 |
| 2 | | | | | | |
| 3 | AFUDC Credits | 18,866,890 | 403 | 1,325,227 | 137,439 | 17,679,102 |
| 4 | | | | | | |
| 5 | Nuclear Decommissioning Trust | 116,460,853 | 108,128 | 50,707,235 | 72,470,354 | 138,223,972 |
| 6 | Docket No. 05-WSEE-981-RTS 12/28/05 | | 230 | | | |
| 7 | | | | | | |
| 8 | Deferred Regulatory Gain on | 53,578,949 | 507 | 5,495,268 | | 48,083,681 |
| 9 | Sale/Leaseback | | | | | |
| 10 | | | | | | |
| 11 | Retail Energy Cost Adjustment | 15,118,237 | 449 | 133,179,019 | 118,602,717 | 541,935 |
| 12 | Docket No. 05-WSEE-981-RTS 12/28/05 | | | | | |
| 13 | | | | | | |
| 14 | Pension Tracker | 261,926 | | | 1,010,384 | 1,272,310 |
| 15 | Docket No. 10-WSEE-135-ACT 09/11/09 | | | | | |
| 16 | Amortization period (11/15-10/20) | | | | | |
| 17 | | | | | | |
| 18 | Accumulated Depreciation Retired Plants | 5,862,540 | | | 5,127,652 | 10,990,192 |
| 19 | Docket No. 18-WSEE-328-RTS | | | | | |
| 20 | | | | | | |
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| 40 | | | | | | |
| 41 | TOTAL | 550,095,077 | | 581,843,819 | 757,611,890 | 725,863,148 |

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 386,212,119 | 393,560,738 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 286,044,974 | 318,820,281 |
| 5 | Large (or Ind.) (See Instr. 4) | 221,971,730 | 248,846,959 |
| 6 | (444) Public Street and Highway Lighting | 6,908,578 | 6,938,886 |
| 7 | (445) Other Sales to Public Authorities | | |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 901,137,401 | 968,166,864 |
| 11 | (447) Sales for Resale | 14,052,851 | 19,801,901 |
| 12 | TOTAL Sales of Electricity | 915,190,252 | 987,968,765 |
| 13 | (Less) (449.1) Provision for Rate Refunds | 49,344,368 | 74,842,462 |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 865,845,884 | 913,126,303 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 273,918 | 1,933,316 |
| 17 | (451) Miscellaneous Service Revenues | 1,044,527 | 1,087,216 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 2,124,149 | 2,302,406 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 84,264 | 230,349 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 138,580,577 | 137,033,105 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 142,107,435 | 142,586,392 |
| 27 | TOTAL Electric Operating Revenues | 1,007,953,319 | 1,055,712,695 |

| | | | | | |
|---|--|---|-------------------------------------|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| ELECTRIC OPERATING REVENUES (Account 400) | | | | | |
| <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p> | | | | | |
| MEGAWATT HOURS SOLD | | | | AVG.NO. CUSTOMERS PER MONTH | |
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | Line No. | |
| | | | | 1 | |
| 3,087,234 | 3,074,715 | 293,297 | 291,362 | 2 | |
| | | | | 3 | |
| 2,899,568 | 3,204,901 | 37,949 | 37,529 | 4 | |
| 3,177,607 | 3,475,975 | 3,254 | 3,329 | 5 | |
| 16,917 | 17,530 | | | 6 | |
| | | | | 7 | |
| | | | | 8 | |
| | | | | 9 | |
| 9,181,326 | 9,773,121 | 334,500 | 332,220 | 10 | |
| 1,628,176 | 1,347,691 | 8 | 10 | 11 | |
| 10,809,502 | 11,120,812 | 334,508 | 332,230 | 12 | |
| | | | | 13 | |
| 10,809,502 | 11,120,812 | 334,508 | 332,230 | 14 | |
| <p>Line 12, column (b) includes \$ -298,000 of unbilled revenues.</p> <p>Line 12, column (d) includes -14,000 MWH relating to unbilled revenues</p> | | | | | |

| | | | |
|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 17 Column: b

| | |
|--|-------------|
| Reconnect Charges | \$ 47,372 |
| Other Service Charges | 9,880 |
| Connection Charges | 473,489 |
| Net Metering Application Fee | 32,400 |
| Returned Check Charges | 192,090 |
| Collection Charges | 83,955 |
| Diversion & Fraud Recoveries | 20,265 |
| Reimbursement for Temporary Service Installation | 185,076 |
| | ----- |
| Line 17 | \$1,044,527 |
| | ===== |

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
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| 11 | | | | | |
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| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

Document Accession #: 20210528-8024 Submission Date: 05/28/2021

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | (440) Residential Sales | | | | | |
| 2 | RS Residential Service | 2,635,534 | 322,007,708 | 211,233 | 12,477 | 0.1222 |
| 3 | RSCU Residential Conservation | 418,400 | 59,292,469 | 81,634 | 5,125 | 0.1417 |
| 4 | RSHA Residential Space Ht Apts | 161 | 17,512 | 2 | 80,500 | 0.1088 |
| 5 | RSDG Res Std Distib Gen | 713 | 115,897 | 126 | 5,659 | 0.1625 |
| 6 | RENEW Renewable Eneergy | | 236,625 | | | |
| 7 | TOU Time of USe | 171 | 20,658 | 12 | 14,250 | 0.1208 |
| 8 | Residential Peak Efficiency | 3,233 | 386,324 | 271 | 11,930 | 0.1195 |
| 9 | Residential Electric Vehicle | 300 | 33,935 | 19 | 15,789 | 0.1131 |
| 10 | Residential Security Lights | 3,722 | 735,274 | | | 0.1975 |
| 11 | | | | | | |
| 12 | Amoritzation of Reg Liab | | -1,483,125 | | | |
| 13 | ARP Revenue | | 564,830 | | | |
| 14 | Revenue Energy Efficiency Prog | | -585,662 | | | |
| 15 | Unbilled Revenue Accrual | 25,000 | 3,100,000 | | | 0.1240 |
| 16 | TOTAL (440) | 3,087,234 | 384,442,445 | 293,297 | 10,526 | 0.1245 |
| 17 | | | | | | |
| 18 | (442) Commercial Sales | | | | | |
| 19 | DOR Dedicated Off-Peak Rider | 166 | 13,040 | 3 | 55,333 | 0.0786 |
| 20 | REIS Restricted Educational Inst | 239,063 | 21,421,609 | 507 | 471,525 | 0.0896 |
| 21 | GSS Generation Sub Service | 8,394 | 703,457 | 19 | 441,789 | 0.0838 |
| 22 | LGS Large General Service | 394,781 | 31,096,021 | 32 | 12,336,906 | 0.0788 |
| 23 | MGS Medium General Service | 824,033 | 73,340,811 | 493 | 1,671,467 | 0.0890 |
| 24 | RITODS Restricted TOD | 9,057 | 1,033,023 | 249 | 36,373 | 0.1141 |
| 25 | RENEW Renewable Energy | | 6,314 | | | |
| 26 | SES Standard Educational Service | 66,858 | 6,419,718 | 170 | 393,282 | 0.0960 |
| 27 | SGS Small General Service | 1,349,499 | 149,520,383 | 35,727 | 37,773 | 0.1108 |
| 28 | ST Short Term | 1,884 | 374,639 | 669 | 2,816 | 0.1989 |
| 29 | TESC Tot. Elect. School/Church | 7,445 | 702,495 | 70 | 106,357 | 0.0944 |
| 30 | SSR Stand-by Service Rider | | 17,534 | 3 | | |
| 31 | CCN Clean Charge Network | 6 | 721 | 6 | 1,000 | 0.1202 |
| 32 | Electric Transit Service | 163 | 9,667 | 1 | 163,000 | 0.0593 |
| 33 | SAL Security Area Lighting | 18,219 | 3,306,610 | | | 0.1815 |
| 34 | | | | | | |
| 35 | Amortization of Reg Liab | | -1,392,374 | | | |
| 36 | ARP Revenue | | 566,048 | | | |
| 37 | Revenue Energy Efficiency Prog | | -555,148 | | | |
| 38 | Unbilled Revenue Accrual | -20,000 | -1,880,000 | | | 0.0940 |
| 39 | TOTAL Commercial | 2,899,568 | 284,704,568 | 37,949 | 76,407 | 0.0982 |
| 40 | | | | | | |
| 41 | TOTAL Billed | 9,195,326 | 897,405,823 | 334,500 | 27,490 | 0.0976 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -14,000 | -298,000 | 0 | 0 | 0.0213 |
| 43 | TOTAL | 9,181,326 | 897,107,823 | 334,500 | 27,448 | 0.0977 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1 | (442) Industrial Sales | | | | | |
| 2 | GSS Generation Sub Srv | 21,685 | 1,845,164 | 31 | 699,516 | 0.0851 |
| 3 | ILP Industrial & Large Power | 505,350 | 34,044,248 | 2 | 252,675,000 | 0.0674 |
| 4 | LGS Large General Service | 1,139,465 | 88,253,667 | 61 | 18,679,754 | 0.0775 |
| 5 | MGS Medium General Service | 212,979 | 22,725,379 | 147 | 1,448,837 | 0.1067 |
| 6 | OPS Off Peak Service | 10,862 | 948,130 | 3 | 3,620,667 | 0.0873 |
| 7 | SGS Small General Service | 137,138 | 15,205,036 | 3,003 | 45,667 | 0.1109 |
| 8 | CON Special Contract | 1,169,128 | 61,065,578 | 7 | 167,018,286 | 0.0522 |
| 9 | ST Short Term | | | | | |
| 10 | | | | | | |
| 11 | Amortization of Reg Liab | | -1,538,444 | | | |
| 12 | ARP Revenue | | 629,977 | | | |
| 13 | Revenue Energy Efficiency Prog | | -608,503 | | | |
| 14 | Unbilled Revenue Accrual | -19,000 | -1,518,000 | | | 0.0799 |
| 15 | Total Industrial | 3,177,607 | 221,052,232 | 3,254 | 976,523 | 0.0696 |
| 16 | | | | | | |
| 17 | (444) Public Street & Hyw Light | | | | | |
| 18 | STL Street Lighting | 16,447 | 6,848,155 | | | 0.4164 |
| 19 | SSL Special Street Lighting | 286 | 46,483 | | | 0.1625 |
| 20 | TS Traffic Signal | 184 | 22,016 | | | 0.1197 |
| 21 | | | | | | |
| 22 | Unbilled Revenue Accrual | | | | | |
| 23 | Amortization of Reg Liab | | -8,076 | | | |
| 24 | Total Public Lighting | 16,917 | 6,908,578 | | | 0.4084 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
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| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 9,195,326 | 897,405,823 | 334,500 | 27,490 | 0.0976 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -14,000 | -298,000 | 0 | 0 | 0.0213 |
| 43 | TOTAL | 9,181,326 | 897,107,823 | 334,500 | 27,448 | 0.0977 |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 304 Line No.: 1 Column: c

Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in dockets 18-KCPE-095-MER and 18-WSEE-328-RTS.

Schedule Page: 304 Line No.: 18 Column: c

Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in dockets 18-KCPE-095-MER and 18-WSEE-328-RTS.

Schedule Page: 304.1 Line No.: 1 Column: c

Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in dockets 18-KCPE-095-MER and 18-WSEE-328-RTS.

Schedule Page: 304.1 Line No.: 17 Column: c

Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in dockets 18-KCPE-095-MER and 18-WSEE-328-RTS.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Arma, KS | RQ | 321 | .481 | .632 | .615 |
| 2 | City of Blue Mound, KS | RQ | Vol. 20 | .108 | .115 | .108 |
| 3 | City of Bronson, KS | RQ | Vol. 20 | .322 | .337 | .322 |
| 4 | City of Elsmore, KS | RQ | Vol. 20 | .022 | .029 | .022 |
| 5 | City of Elsmore, KS | RQ | 302 | | | |
| 6 | City of La Harpe, KS | RQ | Vol. 20 | .192 | .195 | .192 |
| 7 | City of Mindenmines, MO | RQ | Vol. 20 | .359 | .392 | .359 |
| 8 | City of Moran, KS | RQ | Vol. 20 | .269 | .287 | .269 |
| 9 | City of Mulberry, KS | RQ | Vol. 20 | .434 | .464 | .434 |
| 10 | City of Savonburg, KS | RQ | 298 | | | |
| 11 | Southwest Power Pool | OS | (1) | | | |
| 12 | Southwest Power Pool | AD | (1) | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|-------------------------------|-------------------------------|------------------------------|------------------------------|-------------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 3,724 | 130,584 | 57,632 | | 188,216 | 1 |
| 694 | 29,272 | 10,842 | | 40,114 | 2 |
| 2,054 | 85,481 | 34,384 | | 119,865 | 3 |
| 154 | 6,004 | 2,683 | | 8,687 | 4 |
| 337 | | 14,923 | | 14,923 | 5 |
| 1,180 | 51,708 | 18,475 | | 70,183 | 6 |
| 2,267 | 96,295 | 38,017 | | 134,312 | 7 |
| 1,691 | 72,500 | 26,347 | | 98,847 | 8 |
| 2,641 | 116,451 | 43,681 | | 160,132 | 9 |
| 931 | | 46,764 | | 46,764 | 10 |
| 1,592,271 | | 11,784,254 | 988,564 | 12,772,818 | 11 |
| 20,232 | | | 397,990 | 397,990 | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | |
| 15,673 | 588,295 | 293,748 | 0 | 882,043 | |
| 1,612,503 | 0 | 11,784,254 | 1,386,554 | 13,170,808 | |
| 1,628,176 | 588,295 | 12,078,002 | 1,386,554 | 14,052,851 | |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 310 Line No.: 1 Column: c

2) MW related to Average NCP Demand (Col f) are not loss adjusted.

Schedule Page: 310 Line No.: 2 Column: c

2) MW related to Average NCP Demand (Col f) are not loss adjusted.

Schedule Page: 310 Line No.: 3 Column: c

2) MW related to Average NCP Demand (Col f) are not loss adjusted.

Schedule Page: 310 Line No.: 4 Column: c

2) MW related to Average NCP Demand (Col f) are not loss adjusted.

Schedule Page: 310 Line No.: 6 Column: c

2) MW related to Average NCP Demand (Col f) are not loss adjusted.

Schedule Page: 310 Line No.: 7 Column: c

2) MW related to Average NCP Demand (Col f) are not loss adjusted.

Schedule Page: 310 Line No.: 8 Column: c

2) MW related to Average NCP Demand (Col f) are not loss adjusted.

Schedule Page: 310 Line No.: 9 Column: c

2) MW related to Average NCP Demand (Col f) are not loss adjusted.

Schedule Page: 310 Line No.: 11 Column: j

3) Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.

Schedule Page: 310 Line No.: 12 Column: j

1) Adjustment to actualize 2019 Energy Charges.

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|--|---|------------------------------------|--|---|
| Document Accession #: 20210528-8024 | | | | | |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 1 | 1. POWER PRODUCTION EXPENSES | | | | |
| 2 | A. Steam Power Generation | | | | |
| 3 | Operation | | | | |
| 4 | (500) Operation Supervision and Engineering | 3,318,237 | 3,572,110 | | |
| 5 | (501) Fuel | 88,355,772 | 95,247,281 | | |
| 6 | (502) Steam Expenses | 3,517,227 | 4,097,655 | | |
| 7 | (503) Steam from Other Sources | | | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | | | |
| 9 | (505) Electric Expenses | 924,852 | 933,138 | | |
| 10 | (506) Miscellaneous Steam Power Expenses | 2,717,182 | 4,147,045 | | |
| 11 | (507) Rents | 14,847,825 | 15,043,314 | | |
| 12 | (509) Allowances | | | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 113,681,095 | 123,040,543 | | |
| 14 | Maintenance | | | | |
| 15 | (510) Maintenance Supervision and Engineering | 2,892,462 | 3,548,222 | | |
| 16 | (511) Maintenance of Structures | 2,166,487 | 2,531,101 | | |
| 17 | (512) Maintenance of Boiler Plant | 9,094,268 | 10,530,385 | | |
| 18 | (513) Maintenance of Electric Plant | 2,431,556 | 2,193,130 | | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 616,778 | 840,584 | | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 17,201,551 | 19,643,422 | | |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 130,882,646 | 142,683,965 | | |
| 22 | B. Nuclear Power Generation | | | | |
| 23 | Operation | | | | |
| 24 | (517) Operation Supervision and Engineering | 5,969,011 | 6,459,362 | | |
| 25 | (518) Fuel | 29,146,859 | 25,785,522 | | |
| 26 | (519) Coolants and Water | 3,164,786 | 4,264,537 | | |
| 27 | (520) Steam Expenses | 10,648,874 | 13,550,830 | | |
| 28 | (521) Steam from Other Sources | | | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | | | |
| 30 | (523) Electric Expenses | 1,022,097 | 1,160,378 | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 32,746,958 | 28,030,926 | | |
| 32 | (525) Rents | | | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 82,698,585 | 79,251,555 | | |
| 34 | Maintenance | | | | |
| 35 | (528) Maintenance Supervision and Engineering | 3,117,756 | 4,800,432 | | |
| 36 | (529) Maintenance of Structures | 2,065,840 | 3,169,544 | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | 12,534,065 | 9,487,667 | | |
| 38 | (531) Maintenance of Electric Plant | 1,733,056 | 3,345,003 | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 2,012,185 | 2,484,487 | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 21,462,902 | 23,287,133 | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 104,161,487 | 102,538,688 | | |
| 42 | C. Hydraulic Power Generation | | | | |
| 43 | Operation | | | | |
| 44 | (535) Operation Supervision and Engineering | | | | |
| 45 | (536) Water for Power | | | | |
| 46 | (537) Hydraulic Expenses | | | | |
| 47 | (538) Electric Expenses | | | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | | | | |
| 49 | (540) Rents | | | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | | | | |
| 51 | C. Hydraulic Power Generation (Continued) | | | | |
| 52 | Maintenance | | | | |
| 53 | (541) Maintenance Supervision and Engineering | | | | |
| 54 | (542) Maintenance of Structures | | | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | | | | |
| 56 | (544) Maintenance of Electric Plant | | | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | | | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | | | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | | | | |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|--|---|------------------------------------|--|---|
| Document Accession #: 20210528-8024 | | Filing Date: 05/28/2021 | | | |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 60 | D. Other Power Generation | | | | |
| 61 | Operation | | | | |
| 62 | (546) Operation Supervision and Engineering | 3,336 | 13,928 | | |
| 63 | (547) Fuel | -124,287 | | | |
| 64 | (548) Generation Expenses | 9,598 | | | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 60,840 | 153,483 | | |
| 66 | (550) Rents | | | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | -50,513 | 167,411 | | |
| 68 | Maintenance | | | | |
| 69 | (551) Maintenance Supervision and Engineering | | | | |
| 70 | (552) Maintenance of Structures | | | | |
| 71 | (553) Maintenance of Generating and Electric Plant | | 7,418 | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 10,035 | 55,120 | | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 10,035 | 62,538 | | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | -40,478 | 229,949 | | |
| 75 | E. Other Power Supply Expenses | | | | |
| 76 | (555) Purchased Power | 27,616,648 | 55,350,506 | | |
| 77 | (556) System Control and Load Dispatching | -2,048,618 | -12,969,700 | | |
| 78 | (557) Other Expenses | 1,774,418 | -1,018,009 | | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 27,342,448 | 41,362,797 | | |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 262,346,103 | 286,815,399 | | |
| 81 | 2. TRANSMISSION EXPENSES | | | | |
| 82 | Operation | | | | |
| 83 | (560) Operation Supervision and Engineering | 339,350 | 349,519 | | |
| 84 | | | | | |
| 85 | (561.1) Load Dispatch-Reliability | | 27,279 | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 148,350 | 370,759 | | |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 20,728 | 1,682 | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 2,949,489 | 1,959,979 | | |
| 89 | (561.5) Reliability, Planning and Standards Development | | 44,078 | | |
| 90 | (561.6) Transmission Service Studies | | | | |
| 91 | (561.7) Generation Interconnection Studies | | | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 812,197 | 863,861 | | |
| 93 | (562) Station Expenses | 33,033 | 168,385 | | |
| 94 | (563) Overhead Lines Expenses | 271,336 | 340,554 | | |
| 95 | (564) Underground Lines Expenses | 185,418 | 280,547 | | |
| 96 | (565) Transmission of Electricity by Others | 118,282,191 | | | |
| 97 | (566) Miscellaneous Transmission Expenses | 1,781,521 | 120,832,260 | | |
| 98 | (567) Rents | | | | |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 124,823,613 | 125,238,903 | | |
| 100 | Maintenance | | | | |
| 101 | (568) Maintenance Supervision and Engineering | 424,835 | 691,545 | | |
| 102 | (569) Maintenance of Structures | 109,456 | 52 | | |
| 103 | (569.1) Maintenance of Computer Hardware | | 135,841 | | |
| 104 | (569.2) Maintenance of Computer Software | | 63,051 | | |
| 105 | (569.3) Maintenance of Communication Equipment | | | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | | | |
| 107 | (570) Maintenance of Station Equipment | 1,529,350 | 2,029,236 | | |
| 108 | (571) Maintenance of Overhead Lines | 880,578 | 1,893,133 | | |
| 109 | (572) Maintenance of Underground Lines | 185,407 | 280,487 | | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 2,596 | 1,374 | | |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 3,132,222 | 5,094,719 | | |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 127,955,835 | 130,333,622 | | |
| | | | | | |

| | | | | | |
|---|--|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | Filing Date: 05/28/2021 | | | |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | | Amount for Previous Year (c) | |
| 113 | 3. REGIONAL MARKET EXPENSES | | | | |
| 114 | Operation | | | | |
| 115 | (575.1) Operation Supervision | | | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | | | |
| 118 | (575.4) Capacity Market Facilitation | | | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | | | |
| 120 | (575.6) Market Monitoring and Compliance | | | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 3,163,104 | | 3,705,293 | |
| 122 | (575.8) Rents | | | | |
| 123 | Total Operation (Lines 115 thru 122) | 3,163,104 | | 3,705,293 | |
| 124 | Maintenance | | | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | | | |
| 126 | (576.2) Maintenance of Computer Hardware | | | | |
| 127 | (576.3) Maintenance of Computer Software | | | | |
| 128 | (576.4) Maintenance of Communication Equipment | | | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | | | |
| 131 | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | 3,163,104 | | 3,705,293 | |
| 132 | 4. DISTRIBUTION EXPENSES | | | | |
| 133 | Operation | | | | |
| 134 | (580) Operation Supervision and Engineering | 962,127 | | 1,293,943 | |
| 135 | (581) Load Dispatching | 2,668,909 | | 1,746,249 | |
| 136 | (582) Station Expenses | 8,440 | | 170,955 | |
| 137 | (583) Overhead Line Expenses | -208,488 | | 258,689 | |
| 138 | (584) Underground Line Expenses | 223,885 | | 22,340 | |
| 139 | (585) Street Lighting and Signal System Expenses | 81,285 | | 284,449 | |
| 140 | (586) Meter Expenses | 1,929,327 | | 1,748,481 | |
| 141 | (587) Customer Installations Expenses | 86,200 | | 147,884 | |
| 142 | (588) Miscellaneous Expenses | 3,041,611 | | 2,886,580 | |
| 143 | (589) Rents | 179,857 | | 175,903 | |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 8,973,153 | | 8,735,473 | |
| 145 | Maintenance | | | | |
| 146 | (590) Maintenance Supervision and Engineering | 157,323 | | 311,276 | |
| 147 | (591) Maintenance of Structures | 29,632 | | 56,230 | |
| 148 | (592) Maintenance of Station Equipment | 1,117,603 | | 2,108,234 | |
| 149 | (593) Maintenance of Overhead Lines | 15,839,359 | | 20,109,699 | |
| 150 | (594) Maintenance of Underground Lines | 1,694,053 | | 2,684,631 | |
| 151 | (595) Maintenance of Line Transformers | 131,754 | | 332,479 | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 214,260 | | 253,622 | |
| 153 | (597) Maintenance of Meters | 213,749 | | 473,977 | |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 950,666 | | 504,046 | |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 20,348,399 | | 26,834,194 | |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 29,321,552 | | 35,569,667 | |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | | | |
| 158 | Operation | | | | |
| 159 | (901) Supervision | 946,840 | | 1,153,794 | |
| 160 | (902) Meter Reading Expenses | 492,264 | | 510,537 | |
| 161 | (903) Customer Records and Collection Expenses | 5,810,446 | | 6,899,127 | |
| 162 | (904) Uncollectible Accounts | 65,000 | | -120,739 | |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 109,468 | | 13,089 | |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 7,424,018 | | 8,455,808 | |
| | | | | | |

| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | |
|---|--|-----------------------------------|------------------------------------|
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | 107,584 | 108,064 |
| 168 | (908) Customer Assistance Expenses | 872,109 | 1,135,759 |
| 169 | (909) Informational and Instructional Expenses | 54,411 | 8,513 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 472,161 | 152,147 |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 1,506,265 | 1,404,483 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | 120,639 | |
| 175 | (912) Demonstrating and Selling Expenses | 111,874 | 51,941 |
| 176 | (913) Advertising Expenses | | |
| 177 | (916) Miscellaneous Sales Expenses | 290,166 | |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 522,679 | 51,941 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 23,575,977 | 22,540,448 |
| 182 | (921) Office Supplies and Expenses | 7,658,040 | 8,576,064 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | -919,265 | 746,844 |
| 184 | (923) Outside Services Employed | 6,106,189 | 8,303,958 |
| 185 | (924) Property Insurance | 3,098,777 | 4,230,006 |
| 186 | (925) Injuries and Damages | 2,547,042 | 2,739,035 |
| 187 | (926) Employee Pensions and Benefits | 49,319,462 | 44,993,685 |
| 188 | (927) Franchise Requirements | | |
| 189 | (928) Regulatory Commission Expenses | 2,483,275 | 1,461,652 |
| 190 | (929) (Less) Duplicate Charges-Cr. | | |
| 191 | (930.1) General Advertising Expenses | | |
| 192 | (930.2) Miscellaneous General Expenses | 3,029,964 | 3,770,342 |
| 193 | (931) Rents | 917,462 | 935,940 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 99,655,453 | 96,804,286 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 5,728,013 | 7,436,322 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 105,383,466 | 104,240,608 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 537,623,022 | 570,576,821 |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 320 Line No.: 96 Column: b

With the implementation of the new general ledger system, Evergy Kansas South began showing SPP Network Retail Costs in account 565. Previously, these costs were reflected in account 566. This change was made to account for these costs consistently across all Evergy companies.

Schedule Page: 320 Line No.: 97 Column: b

With the implementation of the new general ledger system, Evergy Kansas South began showing SPP Network Retail Costs in account 565. Previously, these costs were reflected in account 566. This change was made to account for these costs consistently across all Evergy companies.

Schedule Page: 320 Line No.: 197 Column: b

| | |
|---|---------------|
| Amount per page 323, Line No. 197, Column b | \$105,383,466 |
| Adjustments to reflect FERC Docket No. PA20-2-000 finding #1: | |
| (923) Outside Services Employed | (13,548) |
| (928) Regulatory Commission Expenses | (9,276) |
| Adjusted page 323, Line No. 197, Column b | \$105,360,642 |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Savonburg, KS | RQ | Vol. 20 | | | |
| 2 | Southwest Power Pool | OS | (1) | | | |
| 3 | Southwest Power Pool | AD | (1) | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| Total | | | | | | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | 258 | | 258 | 1 |
| 1,555,850 | | | | 27,811,287 | | 27,811,287 | 2 |
| 10,759 | | | | | -194,897 | -194,897 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 1,566,609 | | | | 27,811,545 | -194,897 | 27,616,648 | |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 2 Column: c

1) Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.

Schedule Page: 326 Line No.: 3 Column: l

2) Adjustment to actualize the 2019 Energy Charges

| | | | |
|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 Submission Date: 05/28/2021 | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | City of Blue Mound | Evergy KS South, Inc | City of Blue Mound | FNO |
| 2 | City of Bronson | Evergy KS South, Inc | City of Bronson | FNO |
| 3 | City of Elsmore | Evergy KS South, Inc | City of Elsmore | FNO |
| 4 | City of LaHarpe | Evergy KS South, Inc | City of LaHarpe | FNO |
| 5 | City of Mindenmines | Evergy KS South, Inc | City of Mindenmines | FNO |
| 6 | City of Moran | Evergy KS South, Inc | City of Moran | FNO |
| 7 | City of Mulberry | Evergy KS South, Inc | City of Mulberry | FNO |
| 8 | City of Savonburg | Evergy KS South, Inc | City of Savonburg | FNO |
| 9 | Southwest Power Pool | Evergy KS South, Inc | Southwest Power Pool | OS |
| 10 | Southwest Power Pool | Evergy KS South, Inc | Southwest Power Pool | AD |
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| | TOTAL | | | |

| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 | |
|---|---|---|----------------------------------|--|---|-------------|
| Document Accession #: 20210528-8024 Submission Date: 05/28/2021 | | | | | | |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 20 | City of Blue Mound | City of Blue Mound | | | | 1 |
| 20 | City of Bronson | City of Bronson | | | | 2 |
| 20 | City of Elsmore | City of Elsmore | | | | 3 |
| 20 | City of LaHarpe | City of LaHarpe | | | | 4 |
| 20 | City of Mindenmines | City of Mindenmines | | | | 5 |
| 20 | City of Moran | City of Moran | | | | 6 |
| 20 | City of Mulberry | City of Mulberry | | | | 7 |
| 6 | City of Savonburg | City of Savonburg | | | | 8 |
| SPP Tariff | Multiple Interconnes | Multiple Interconnec | | | | 9 |
| SPP Tariff | Multiple Interconnes | Multiple Interconnec | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
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| | | | | | | 33 |
| | | | | | | 34 |
| | | | 0 | 0 | 0 | |

| | | | | | |
|---|-------------------------------|---|---------------------------------------|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | | | |
| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | | |
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. | |
| | | 9,755 | 9,755 | 1 | |
| | | 28,683 | 28,683 | 2 | |
| | | 5,114 | 5,114 | 3 | |
| | | 20,236 | 20,236 | 4 | |
| | | 26,097 | 26,097 | 5 | |
| | | 24,323 | 24,323 | 6 | |
| | | 32,416 | 32,416 | 7 | |
| | | 14,014 | 14,014 | 8 | |
| | | 138,161,037 | 138,161,037 | 9 | |
| | | 258,902 | 258,902 | 10 | |
| | | | | 11 | |
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| | | | | 32 | |
| | | | | 33 | |
| | | | | 34 | |
| 0 | 0 | 138,580,577 | 138,580,577 | | |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Evergy Kansas South, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 1 Column: e

Cost-Based Rate Tariff

Schedule Page: 328 Line No.: 1 Column: m

Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 2 Column: e

Cost-Based Rate Tariff

Schedule Page: 328 Line No.: 2 Column: m

Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 3 Column: e

Cost-Based Rate Tariff

Schedule Page: 328 Line No.: 3 Column: m

Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 4 Column: e

Cost-Based Rate Tariff

Schedule Page: 328 Line No.: 4 Column: m

Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 5 Column: e

Cost-Based Rate Tariff

Schedule Page: 328 Line No.: 5 Column: m

Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 6 Column: e

Cost-Based Rate Tariff

Schedule Page: 328 Line No.: 6 Column: m

Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 7 Column: e

Cost-Based Rate Tariff

Schedule Page: 328 Line No.: 7 Column: m

Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 8 Column: e

Market Based Wholesale Agreement

Schedule Page: 328 Line No.: 8 Column: m

Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 9 Column: e

Southwest Power Pool Transmission Open Access Tariff

Schedule Page: 328 Line No.: 9 Column: m

Revenue received per Southwest Power Pool Open Access Transmission Tariff.

| TRANSMISSION OF ELECTRICITY BY ISO/RTOs | | | | | |
|--|---|-----------------------------------|--|---|----------------------|
| 1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a). | | | | | |
| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
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| 39 | | | | | |
| 40 | TOTAL | | | | |

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|--|--|---|--|--|---|
| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") | | | | | |
| <p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p> | | | | | |

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Southwest Power Pool | LFP | | | | 59,503,743 | | 59,503,743 |
| 2 | Southwest Power Pool | SFP | | | | -121,288 | | -121,288 |
| 3 | Southwest Power Pool | FNS | | | | 58,684,493 | | 58,684,493 |
| 4 | Southwest Power Pool | NF | | | | 215,243 | | 215,243 |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
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| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | | | | 118,282,191 | | 118,282,191 |

| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | |
|---|--|------------|
| Line No. | Description (a) | Amount (b) |
| 1 | Industry Association Dues | 1,367,055 |
| 2 | Nuclear Power Research Expenses | 464,180 |
| 3 | Other Experimental and General Research Expenses | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | 15,560 |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | |
| 6 | | |
| 7 | Directors' Fees and Expenses | 770,546 |
| 8 | | |
| 9 | Cost of Environmental Reserve | 21,933 |
| 10 | | |
| 11 | Bank Fees | 118,612 |
| 12 | | |
| 13 | Other Miscellaneous Expense | 273,043 |
| 14 | | |
| 15 | Discounts Earned | -965 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
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| 44 | | |
| 45 | | |
| 46 | TOTAL | 3,029,964 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

| A. Summary of Depreciation and Amortization Charges | | | | | | |
|---|--|--|---|---|---|--------------|
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | | | | 1,243,647 | 1,243,647 |
| 2 | Steam Production Plant | 34,127,290 | | 30,741,791 | | 64,869,081 |
| 3 | Nuclear Production Plant | 38,006,342 | | | | 38,006,342 |
| 4 | Hydraulic Production Plant-Conventional | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 31,870 | | | | 31,870 |
| 7 | Transmission Plant | 28,369,936 | | | | 28,369,936 |
| 8 | Distribution Plant | 32,934,636 | | | | 32,934,636 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 5,533,527 | | 68,160 | | 5,601,687 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 139,003,601 | | 30,809,951 | 1,243,647 | 171,057,199 |

B. Basis for Amortization Charges

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|---|--------------------|---|------------------------------------|--|--------------------------------------|---|-------------------------------|
| Document Accession #: 20210528-8024 | | Filing Date: 05/28/2021 | | | | | |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Production | | | | | | |
| 13 | Steam-JEC #1 | | | | | | |
| 14 | 311 | 14,655 | 42.70 | -1.90 | 2.08 | 200-SC | 23.30 |
| 15 | 312 | 32,686 | 41.70 | -1.80 | 2.24 | 200-SC | 23.30 |
| 16 | 312.02 | 74,837 | 27.90 | -1.80 | 3.73 | 200-SC | 23.30 |
| 17 | 314 | 15,637 | 34.10 | -0.60 | 2.83 | 200-SC | 23.30 |
| 18 | 315 | 9,108 | 37.90 | -1.80 | 2.43 | 200-SC | 23.30 |
| 19 | 316 | 1,372 | 35.20 | -0.60 | 2.68 | 200-SC | 23.30 |
| 20 | | | | | | | |
| 21 | Production | | | | | | |
| 22 | Steam-JEC #2 | | | | | | |
| 23 | 311 | 8,766 | 54.20 | -1.90 | 1.48 | 200-SC | 23.30 |
| 24 | 312 | 29,933 | 41.60 | -1.80 | 2.22 | 200-SC | 23.30 |
| 25 | 312.02 | 43,621 | 31.90 | -1.80 | 3.04 | 200-SC | 23.30 |
| 26 | 314 | 15,997 | 35.90 | -0.60 | 2.57 | 200-SC | 23.30 |
| 27 | 315 | 8,788 | 39.20 | -1.80 | 2.38 | 200-SC | 23.30 |
| 28 | 316 | 2,075 | 32.10 | -0.60 | 2.89 | 200-SC | 23.30 |
| 29 | | | | | | | |
| 30 | Production | | | | | | |
| 31 | Steam-JEC #3 | | | | | | |
| 32 | 311 | 14,611 | 51.20 | -1.90 | 1.62 | 200-SC | 23.30 |
| 33 | 312 | 43,682 | 42.10 | -1.80 | 2.17 | 200-SC | 23.30 |
| 34 | 312.02 | 49,767 | 33.80 | -1.80 | 2.87 | 200-SC | 23.30 |
| 35 | 314 | 25,291 | 40.80 | -0.60 | 2.19 | 200-SC | 23.30 |
| 36 | 315 | 8,441 | 41.10 | -1.80 | 2.18 | 200-SC | 23.30 |
| 37 | 316 | 863 | 31.00 | -0.60 | 3.06 | 200-SC | 23.30 |
| 38 | | | | | | | |
| 39 | Production | | | | | | |
| 40 | Steam-JEC Common | | | | | | |
| 41 | 311 | 28,876 | 39.00 | -1.80 | 2.35 | 200-SC | 23.30 |
| 42 | 312 | 24,168 | 33.20 | -1.80 | 3.09 | 200-SC | 23.30 |
| 43 | 312.01 | 83 | 38.70 | -0.60 | 2.21 | 200-SC | 23.30 |
| 44 | 312.02 | 30,888 | 30.60 | -1.80 | 3.37 | 200-SC | 23.30 |
| 45 | 314 | 3,167 | 30.10 | -0.60 | 3.35 | 200-SC | 23.30 |
| 46 | 315 | 3,338 | 30.00 | -1.80 | 3.26 | 200-SC | 23.30 |
| 47 | 316 | 3,690 | 35.40 | -0.60 | 2.60 | 200-SC | 23.30 |
| 48 | | | | | | | |
| 49 | | | | | | | |
| 50 | Production | | | | | | |

| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|---|-----------------------|---|------------------------------------|--|--------------------------------------|---|-------------------------------|
| Document Accession #: 20210528-8024 | | Submission Date: 05/28/2021 | | | | | |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Steam-La Cygne #1 | | | | | | |
| 13 | 311 | 26,299 | 46.60 | -1.90 | 1.84 | 200-SC | 23.30 |
| 14 | 312 | 179,130 | 32.70 | -1.80 | 3.21 | 200-SC | 23.30 |
| 15 | 312.02 | 224,651 | 28.00 | -1.80 | 3.53 | 200-SC | 23.30 |
| 16 | 314 | 43,888 | 41.80 | -0.60 | 2.13 | 200-SC | 23.30 |
| 17 | 315 | 19,232 | 32.00 | -1.80 | 3.01 | 200-SC | 23.30 |
| 18 | 316 | 2,737 | 32.20 | -0.60 | 2.93 | 200-SC | 23.30 |
| 19 | | | | | | | |
| 20 | Production | | | | | | |
| 21 | Steam-La Cygne #2 | | | | | | |
| 22 | 311 | 1,677 | 36.00 | -1.80 | 2.59 | 200-SC | 23.30 |
| 23 | 312 | 6,283 | 41.90 | -1.80 | 2.36 | 200-SC | 23.30 |
| 24 | 312.01 | 804 | 59.50 | -0.60 | 1.27 | 200-SC | 23.30 |
| 25 | 312.02 | 96 | 29.40 | -1.80 | 3.31 | 200-SC | 23.30 |
| 26 | 314 | 1,066 | 44.30 | -0.60 | 5.12 | 200-SC | 23.30 |
| 27 | 315 | 634 | 47.50 | -1.90 | 2.08 | 200-SC | 23.30 |
| 28 | 316 | 461 | 44.30 | -0.60 | 1.94 | 200-SC | 23.30 |
| 29 | | | | | | | |
| 30 | Production | | | | | | |
| 31 | Steam-La Cygne Com. | | | | | | |
| 32 | 311 | 60,178 | 27.70 | -1.70 | 3.70 | 200-SC | 23.30 |
| 33 | 312 | 75,608 | 25.20 | -1.70 | 4.00 | 200-SC | 23.30 |
| 34 | 312.01 | 942 | 33.10 | -0.60 | 2.83 | 200-SC | 23.30 |
| 35 | 314 | 1,336 | 36.30 | -0.60 | 2.50 | 200-SC | 23.30 |
| 36 | 315 | 1,696 | 28.50 | -1.80 | 3.47 | 200-SC | 23.30 |
| 37 | 316 | 5,783 | 31.30 | -0.60 | 3.07 | 200-SC | 23.30 |
| 38 | | | | | | | |
| 39 | Production | | | | | | |
| 40 | Steam-G. Evans Common | | | | | | |
| 41 | 311 | 375 | 29.80 | -0.80 | 2.55 | 200-SC | |
| 42 | | | | | | | |
| 43 | Production | | | | | | |
| 44 | Nuclear-Wolf Creek | | | | | | |
| 45 | 321 | 442,639 | 53.60 | -1.50 | 1.60 | 200-SC | 27.40 |
| 46 | 322 | 947,484 | 42.70 | -0.40 | 2.14 | 200-SC | 27.40 |
| 47 | 323 | 217,728 | 39.10 | | 2.38 | 200-SC | 27.50 |
| 48 | 324 | 160,312 | 49.20 | | 1.77 | 200-SC | 27.40 |
| 49 | 325 | 116,623 | 38.40 | | 2.44 | 200-SC | 27.50 |
| 50 | | | | | | | |

| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|---|---------------------|---|------------------------------------|--|--------------------------------------|---|-------------------------------|
| Document Accession #: 20210528-8024 | | Filing Date: 05/28/2021 | | | | | |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Production | | | | | | |
| 13 | Diesel Gen-G. Evans | | | | | | |
| 14 | 344 | 1,809 | 43.60 | -0.80 | 1.77 | 200-SC | 29.30 |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | SUBTOTAL | 3,033,811 | | | | | |
| 18 | | | | | | | |
| 19 | Transmission | | | | | | |
| 20 | 352 | 28,797 | 55.00 | -10.00 | 1.74 | S2 | 37.30 |
| 21 | 352 | 290 | 56.65 | -4.40 | 1.55 | 65-R4 | 31.37 |
| 22 | 352.06 | 38 | 55.00 | -10.00 | 6.67 | S2 | 15.00 |
| 23 | 353 | 375,046 | 58.00 | -10.00 | 1.67 | R1.5 | 64.90 |
| 24 | 353 | 30,115 | 52.60 | -4.90 | 2.28 | 65-R2 | 29.85 |
| 25 | 353.06 | 4,270 | 58.00 | -10.00 | 6.67 | R1.5 | 15.00 |
| 26 | 354 | 7,071 | 65.00 | -30.00 | 1.43 | R3 | 28.50 |
| 27 | 355 | 483,143 | 50.00 | -25.00 | 2.59 | R1.5 | 31.30 |
| 28 | 355 | 58 | 45.90 | -21.80 | 1.99 | 55-R2 | 28.59 |
| 29 | 355.06 | 46,036 | 50.00 | -25.00 | 6.67 | R1.5 | 15.00 |
| 30 | 356 | 178,774 | 50.00 | -15.00 | 2.46 | R2 | 48.80 |
| 31 | 356 | 39 | 41.08 | -13.10 | 1.85 | 60-R2.5 | 31.53 |
| 32 | 356.06 | 13,518 | 50.00 | -15.00 | 6.67 | R2 | 15.00 |
| 33 | 357 | 452 | 65.00 | | 1.06 | R3 | 66.70 |
| 34 | 358 | 2,618 | 49.00 | | 1.99 | R4 | 47.60 |
| 35 | 359 | 20 | 65.00 | | 0.70 | R4 | 64.10 |
| 36 | | | | | | | |
| 37 | SUBTOTAL | 1,170,285 | | | | | |
| 38 | | | | | | | |
| 39 | DISTRIBUTION | | | | | | |
| 40 | 361 | 10,573 | 65.40 | -20.00 | 1.78 | R2.5 | 50.30 |
| 41 | 362 | 160,758 | 65.40 | -15.00 | 1.72 | S0.5 | 52.00 |
| 42 | 362.03 | 153 | 65.40 | -15.00 | 1.72 | S0.5 | 52.00 |
| 43 | 364 | 225,025 | 61.40 | -50.00 | 2.49 | R0.5 | 50.90 |
| 44 | 365 | 183,285 | 66.60 | -75.00 | 2.61 | R1 | 52.40 |
| 45 | 366 | 55,119 | 70.20 | -35.00 | 1.86 | R2.5 | 56.10 |
| 46 | 366.01 | 3,658 | 70.60 | -35.00 | 1.81 | R2.5 | 46.40 |
| 47 | 367 | 151,186 | 55.70 | -30.00 | 2.29 | R1.5 | 43.90 |
| 48 | 367.01 | 10,343 | 56.40 | -35.00 | 2.34 | R1.5 | 40.30 |
| 49 | 368 | 124,058 | 47.10 | -10.00 | 2.26 | S0 | 33.40 |
| 50 | 368.01 | 118,228 | 50.60 | -5.00 | 2.00 | L1.5 | 38.20 |
| | | | | | | | |

| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|---|--------------------|---|------------------------------------|--|--------------------------------------|---|-------------------------------|
| Document Accession #: 20210528-8024 | | Submission Date: 05/28/2021 | | | | | |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 368.02 | 8,025 | 52.20 | -30.00 | 2.45 | R0.5 | 40.50 |
| 13 | 369.01 | 29,982 | 63.30 | -40.00 | 2.11 | R1 | 42.30 |
| 14 | 369.02 | 65,697 | 61.30 | -40.00 | 2.22 | R1 | 46.70 |
| 15 | 369.03 | 744 | 64.70 | -40.00 | 1.96 | R1 | 32.90 |
| 16 | 370 | 15,363 | 36.92 | -5.00 | 2.30 | SC | 24.34 |
| 17 | 370.02 | 58,197 | 25.00 | | 3.99 | S3 | 24.40 |
| 18 | 372 | 16,051 | 27.10 | -25.00 | 4.69 | SC | 19.00 |
| 19 | 373 | 42,647 | 32.60 | -20.00 | 3.64 | SC | 24.40 |
| 20 | | | | | | | |
| 21 | SUBTOTAL | 1,279,092 | | | | | |
| 22 | | | | | | | |
| 23 | GENERAL PLANT | | | | | | |
| 24 | 390 | 58,270 | 45.90 | -5.00 | 1.19 | L0.5 | 34.30 |
| 25 | 390 | 1,171 | 45.90 | -5.00 | 1.19 | L0.5 | 34.30 |
| 26 | 391 | 6,243 | 25.00 | | 4.00 | SQ | 17.50 |
| 27 | 391 | 13,038 | 25.00 | | 3.78 | SQ | 17.20 |
| 28 | 391.02 | 4,138 | 25.00 | | 13.95 | SQ | 2.50 |
| 29 | 391.02 | 8,299 | 25.00 | | 13.95 | SQ | 2.50 |
| 30 | 392 | 5,336 | 13.20 | | 6.12 | O4 | 11.70 |
| 31 | 393 | 864 | 25.00 | | 4.00 | SQ | 15.20 |
| 32 | 394 | 12,059 | 25.00 | | 4.00 | SQ | 19.10 |
| 33 | 395 | 17 | 25.00 | | 4.00 | SQ | 14.40 |
| 34 | 396 | 3,331 | 20.60 | 5.00 | 0.42 | SC | 14.50 |
| 35 | 397 | 52,946 | 15.00 | | 3.33 | SQ | 6.40 |
| 36 | 397 | 356 | 15.00 | | 0.33 | SQ | 12.50 |
| 37 | 398 | 1,108 | 15.00 | | 5.39 | SQ | 13.50 |
| 38 | | | | | | | |
| 39 | SUBTOTAL | 167,176 | | | | | |
| 40 | | | | | | | |
| 41 | TOTAL | 5,650,364 | | | | | |
| 42 | | | | | | | |
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|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Evergy Kansas South, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

| | | |
|---|---------------------|------------------|
| Schedule Page: 336 | Line No.: 12 | Column: b |
| Depreciable Plant Base balances are obtained using a two year average method. | | |
| Schedule Page: 336 | Line No.: 16 | Column: a |
| Pollution Control Equipment | | |
| Schedule Page: 336 | Line No.: 25 | Column: a |
| Pollution Control Equipment | | |
| Schedule Page: 336 | Line No.: 34 | Column: a |
| Pollution Control Equipment | | |
| Schedule Page: 336 | Line No.: 43 | Column: a |
| Railcars | | |
| Schedule Page: 336 | Line No.: 44 | Column: a |
| Pollution Control Equipment | | |
| Schedule Page: 336.1 | Line No.: 15 | Column: a |
| Pollution Control Equipment | | |
| Schedule Page: 336.1 | Line No.: 24 | Column: a |
| Railcars | | |
| Schedule Page: 336.1 | Line No.: 25 | Column: a |
| Pollution Control Equipment | | |
| Schedule Page: 336.1 | Line No.: 34 | Column: a |
| Railcars | | |
| Schedule Page: 336.2 | Line No.: 21 | Column: a |
| Wolf Creek - Structures & Improvements | | |
| Schedule Page: 336.2 | Line No.: 22 | Column: a |
| Transmission Property Incentive - 15 years | | |
| Schedule Page: 336.2 | Line No.: 24 | Column: a |
| Wolf Creek - Station Equipment | | |
| Schedule Page: 336.2 | Line No.: 25 | Column: a |
| Transmission Property Incentive - 15 years | | |
| Schedule Page: 336.2 | Line No.: 28 | Column: a |
| Wolf Creek - Poles & Fixtures | | |
| Schedule Page: 336.2 | Line No.: 29 | Column: a |
| Transmission Property Incentive - 15 years | | |
| Schedule Page: 336.2 | Line No.: 31 | Column: a |
| Wolf Creek - Overhead Conductors & Devices | | |
| Schedule Page: 336.2 | Line No.: 32 | Column: a |
| Transmission Property Incentive - 15 years | | |
| Schedule Page: 336.2 | Line No.: 42 | Column: a |
| Station Equipment - Comm | | |
| Schedule Page: 336.2 | Line No.: 45 | Column: a |
| Underground Conduit - Residential & Other Services | | |
| Schedule Page: 336.2 | Line No.: 46 | Column: a |
| Underground Conduit - Network | | |
| Schedule Page: 336.2 | Line No.: 47 | Column: a |
| Underground Conductors & Devices - Residential & Other | | |
| Schedule Page: 336.2 | Line No.: 48 | Column: a |
| Underground Conductors & Devices | | |
| Schedule Page: 336.2 | Line No.: 50 | Column: a |
| Line Transformers - Underground | | |
| Schedule Page: 336.3 | Line No.: 12 | Column: a |
| Line Capacitors | | |
| Schedule Page: 336.3 | Line No.: 13 | Column: a |
| Services - Overhead | | |
| Schedule Page: 336.3 | Line No.: 14 | Column: a |
| Services - Underground | | |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 336.3 Line No.: 15 Column: a

Services - Underground - Network

Schedule Page: 336.3 Line No.: 17 Column: a

AMI Meters

Schedule Page: 336.3 Line No.: 25 Column: a

Wolf Creek - Structures & Improvements

Schedule Page: 336.3 Line No.: 27 Column: a

Wolf Creek - Office Furniture & Equipment

Schedule Page: 336.3 Line No.: 28 Column: a

Computers and Electronic Equipment

Schedule Page: 336.3 Line No.: 29 Column: a

Wolf Creek - Computers and Electronic Equipment

Schedule Page: 336.3 Line No.: 36 Column: a

Wolf Creek - Communication Equipment

Document Accession #: 20210528-8024 Filing Date: 05/28/2021

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | KANSAS CORPORATION COMMISSION: | | | | |
| 2 | | | | | |
| 3 | KCC Assessment Fees | 1,392,586 | | 1,392,586 | |
| 4 | | | | | |
| 5 | CURB Assessment Fees | 50,050 | | 50,050 | |
| 6 | | | | | |
| 7 | 2018 KCC Rate Case | | 203,541 | 203,541 | 749,975 |
| 8 | Docket No. 18-WSEE-328-RTS | | | | |
| 9 | Amortization period (10/18-9/23) | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | FEDERAL ENERGY REGULATORY COMMISSION: | | | | |
| 13 | | | | | |
| 14 | FERC General | | 1,037,091 | 1,037,091 | |
| 15 | | | | | |
| 16 | SECURITIES EXCHANGE COMMISSION: | | | | |
| 17 | | | | | |
| 18 | | | | | |
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| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 1,442,636 | 1,240,632 | 2,683,268 | 749,975 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| Electric | 928 | 1,392,586 | | | | | 3 |
| | | | | | | | 4 |
| Electric | 928 | 50,050 | | | | | 5 |
| | | | | | | | 6 |
| Electric | 928 | 3,548 | | 407.3 | 199,992 | 549,983 | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| Electric | 928 | 1,037,091 | | | | | 14 |
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| | | | | | | | 45 |
| | | 2,483,275 | | | 199,992 | 549,983 | 46 |

| | | | |
|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(2) Transmission

a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$50,000.)
(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|----------|--------------------|-----------------|
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
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Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

FERC FORM NO. 1 (ED. 12-88) Page 354

| | | | | | |
|---|--|---|--|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 Filing Date: 05/28/2021 | | | | | |
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) | |
| 48 | Distribution | | | | |
| 49 | Administrative and General | | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | | |
| 51 | Total Operation and Maintenance | | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | | |
| 55 | Storage, LNG Terminating and Processing (Total of lines 31 thru | | | | |
| 56 | Transmission (Lines 35 and 47) | | | | |
| 57 | Distribution (Lines 36 and 48) | | | | |
| 58 | Customer Accounts (Line 37) | | | | |
| 59 | Customer Service and Informational (Line 38) | | | | |
| 60 | Sales (Line 39) | | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | | |
| 63 | Other Utility Departments | | | | |
| 64 | Operation and Maintenance | | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 95,020,251 | 1,846,572 | 96,866,823 | |
| 66 | Utility Plant | | | | |
| 67 | Construction (By Utility Departments) | | | | |
| 68 | Electric Plant | 11,935,926 | 15,904,227 | 27,840,153 | |
| 69 | Gas Plant | | | | |
| 70 | Other (provide details in footnote): | | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 11,935,926 | 15,904,227 | 27,840,153 | |
| 72 | Plant Removal (By Utility Departments) | | | | |
| 73 | Electric Plant | 3,452,932 | 1,592,035 | 5,044,967 | |
| 74 | Gas Plant | | | | |
| 75 | Other (provide details in footnote): | | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 3,452,932 | 1,592,035 | 5,044,967 | |
| 77 | Other Accounts (Specify, provide details in footnote): | | | | |
| 78 | 120.1 Nuclear Fuel | 14,217 | | 14,217 | |
| 79 | 141 Note Receivable | 62 | | 62 | |
| 80 | 183 Preliminary Survey | -3,072 | | -3,072 | |
| 81 | 186 Misc Deferred Debits | -79,918 | 4 | -79,914 | |
| 82 | 228 Accumulated Provision | 306,066 | | 306,066 | |
| 83 | 417-451 Misc Income Deductions | 207,963 | 255 | 208,218 | |
| 84 | | | | | |
| 85 | | | | | |
| 86 | | | | | |
| 87 | | | | | |
| 88 | | | | | |
| 89 | | | | | |
| 90 | | | | | |
| 91 | | | | | |
| 92 | | | | | |
| 93 | | | | | |
| 94 | | | | | |
| 95 | TOTAL Other Accounts | 445,318 | 259 | 445,577 | |
| 96 | TOTAL SALARIES AND WAGES | 110,854,427 | 19,343,093 | 130,197,520 | |
| | | | | | |

| | | | |
|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 354 Line No.: 20 Column: b

This amount includes salaries and wages for the Company's ownership share of the Wolf Creek and LaCygne generating stations. This reflects a change in reporting from previous years as this information had been provided in a footnote.

| | | | |
|--|---|---|---|
| Name of Respondent Document Accession #: 20210528-8054 Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/28/2021 / / | Year/Period of Report End of 2020/Q4 |
|--|---|---|---|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|---|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 14,155,656 | 22,099,154 | 37,238,491 | 46,038,116 |
| 3 | Net Sales (Account 447) | (5,322,730) | (5,656,096) | (9,662,983) | (12,514,816) |
| 4 | Transmission Rights | (4,820,879) | (15,095,034) | (16,918,144) | (22,458,366) |
| 5 | Ancillary Services | (308,220) | (802,922) | (534,381) | 479,844 |
| 6 | Other Items (list separately) | | | | |
| 7 | MISO Net Inadvert Distrib | | | | |
| 8 | MISO Miscellaneous Amount | | | | |
| 9 | MISO RSG DA Deal Fee | | | | |
| 10 | SPP IM MwpDist | 330,501 | 994,300 | 1,851,964 | 2,821,894 |
| 11 | SPP IM GFACarveOutDist | 128,753 | 347,575 | 479,165 | 728,924 |
| 12 | SPP IM OclDist | (693,394) | (1,173,477) | (2,175,772) | (2,934,451) |
| 13 | SPP IM RegAdj | 1,422 | 7,865 | 17,598 | 24,558 |
| 14 | SPP IM Rnu | 555,663 | 655,450 | 1,391,094 | 2,190,664 |
| 15 | SPP IM Mwp | (414,195) | (999,596) | (1,185,233) | (2,199,994) |
| 16 | SPP IM Oom | (19,154) | (304,949) | (322,643) | (391,929) |
| 17 | SPP IM RsgDist | (775) | (1,062) | (3,521) | (3,521) |
| 18 | SPP IM MiscDly | | (97) | (2,132) | 563,954 |
| 19 | SPP IM GFACarveOutDistMnth | (1,003) | (151,711) | (154,308) | (154,921) |
| 20 | SPP IM RegDnMwp | (359) | (1,469) | (4,207) | (11,930) |
| 21 | SPP IM RegUpMwp | (1,939) | (2,711) | (5,213) | (8,055) |
| 22 | RT Contingency Reserve Deploy Fail Dist | (238) | (238) | (238) | (238) |
| 23 | RT Regulation Non-Performance Dist | (531) | (531) | (531) | (531) |
| 24 | RT Contingency Reserve Deploy Fail | 646 | 646 | 646 | 646 |
| 25 | RT Regulation Deploy Adjustment | 4,305 | 4,305 | 4,305 | 4,305 |
| 26 | RT Regulation Non-Performance | 499 | 499 | 499 | 499 |
| 27 | SPP IM DRDist | | (21) | 30 | 156 |
| 28 | SPP IM DR | | | | (9) |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 3,594,028 | (80,120) | 10,014,486 | 12,174,799 |

| | | | | | | | | |
|---|---|---|------------------------|----------------|--|------------------------|---|--|
| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
| Document Accession #: 20210528-8024 | | | | | | | | |
| PURCHASES AND SALES OF ANCILLARY SERVICES | | | | | | | | |
| Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. | | | | | | | | |
| In columns for usage, report usage-related billing determinant and the unit of measure. | | | | | | | | |
| (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year. | | | | | | | | |
| (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year. | | | | | | | | |
| (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year. | | | | | | | | |
| (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year. | | | | | | | | |
| (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period. | | | | | | | | |
| (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided. | | | | | | | | |
| | | Amount Purchased for the Year | | | Amount Sold for the Year | | | |
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | | |
| Line No. | Type of Ancillary Service (a) | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) | |
| 1 | Scheduling, System Control and Dispatch | | | | | | | |
| 2 | Reactive Supply and Voltage | | | | | | | |
| 3 | Regulation and Frequency Response | | | | | | | |
| 4 | Energy Imbalance | | | | | | | |
| 5 | Operating Reserve - Spinning | | | | | | | |
| 6 | Operating Reserve - Supplement | | | | | | | |
| 7 | Other | | | | | | | |
| 8 | Total (Lines 1 thru 7) | | | | | | | |
| | | | | | | | | |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 8 Column: g

A 2020 change was made to show ancillary services billed under Evergy Kansas South's OATT. Prior years reported ancillary services under the SPP tariff.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1 | January | 1,639 | 21 | 8 | 1,447 | 192 | | | | |
| 2 | February | 1,715 | 14 | 8 | 1,460 | 255 | | | | |
| 3 | March | 1,339 | 16 | 12 | 1,190 | 149 | | | | |
| 4 | Total for Quarter 1 | | | | 4,097 | 596 | | | | |
| 5 | April | 1,361 | 3 | 12 | 1,208 | 153 | | | | |
| 6 | May | 1,705 | 31 | 18 | 1,512 | 193 | | | | |
| 7 | June | 2,437 | 30 | 18 | 2,140 | 297 | | | | |
| 8 | Total for Quarter 2 | | | | 4,860 | 643 | | | | |
| 9 | July | 2,412 | 8 | 17 | 2,121 | 291 | | | | |
| 10 | August | 2,509 | 28 | 17 | 2,171 | 338 | | | | |
| 11 | September | 2,188 | 7 | 17 | 1,896 | 292 | | | | |
| 12 | Total for Quarter 3 | | | | 6,188 | 921 | | | | |
| 13 | October | 1,782 | 8 | 17 | 1,576 | 206 | | | | |
| 14 | November | 1,474 | 30 | 19 | 1,306 | 168 | | | | |
| 15 | December | 1,596 | 15 | 19 | 1,362 | 234 | | | | |
| 16 | Total for Quarter 4 | | | | 4,244 | 608 | | | | |
| 17 | Total Year to Date/Year | | | | 19,389 | 2,768 | | | | |
| | | | | | | | | | | |

| | | | | |
|---|-------------------------------------|---|--|---|
| Name of Respondent Energy Kansas South, Inc. | Document Accession #: 20210528-8024 | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|-------------------------------------|---|--|---|

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
|----------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |
| | | | | | | | | | | |

| | | | | | |
|--|--|---|----------|--|---|
| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | Submission Date: 05/28/2021 | | | |
| ELECTRIC ENERGY ACCOUNT | | | | | |
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year. | | | | | |
| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 9,181,326 |
| 3 | Steam | 4,350,927 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 15,673 |
| 4 | Nuclear | 4,973,724 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 1,612,503 |
| 5 | Hydro-Conventional | | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 7,958 |
| 7 | Other | 30 | 27 | Total Energy Losses | 73,830 |
| 8 | Less Energy for Pumping | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 10,891,290 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 9,324,681 | | | |
| 10 | Purchases | 1,566,609 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | | | | |
| 13 | Delivered | | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | | | | |
| 17 | Delivered | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 10,891,290 | | | |
| | | | | | |

| | | | |
|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

| NAME OF SYSTEM: Evergy Kansas South, Inc. | | | | | | |
|---|-----------|--------------------------|---|------------------------------|------------------|----------|
| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 899,048 | 146,865 | 1,413 | 21 | 800 |
| 30 | February | 1,426,441 | 716,810 | 1,421 | 14 | 800 |
| 31 | March | 724,677 | 64,295 | 1,094 | 10 | 1000 |
| 32 | April | 174,902 | -371,269 | 1,184 | 8 | 1700 |
| 33 | May | 844,344 | 190,530 | 1,429 | 31 | 1800 |
| 34 | June | 1,024,433 | 8,247 | 2,095 | 30 | 1700 |
| 35 | July | 1,218,441 | 72,472 | 2,101 | 1 | 1700 |
| 36 | August | 1,157,787 | 82,539 | 2,135 | 28 | 1700 |
| 37 | September | 895,878 | 142,333 | 1,948 | 3 | 1600 |
| 38 | October | 806,640 | 136,987 | 1,518 | 7 | 1700 |
| 39 | November | 806,750 | 228,793 | 1,216 | 30 | 1900 |
| 40 | December | 911,949 | 193,901 | 1,321 | 15 | 1900 |
| 41 | TOTAL | 10,891,290 | 1,612,503 | | | |

| | | | |
|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Evergy Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 401 Line No.: 27 Column: b
SPP State Estimator Losses are not included.

| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) | | | | | | | |
|---|---|--------------------|--|-------|--------|-------|-------|
| 1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned. | | | | | | | |
| Line No. | Item (a) | Plant Name: (b) | Plant Name: Gordon Evans w/Diesel (c) | | | | |
| | | | | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | | Steam | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | Full Outdoor | | | | |
| 3 | Year Originally Constructed | | 1969 | | | | |
| 4 | Year Last Unit was Installed | | 1969 | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 2.86 | | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 | | | | |
| 7 | Plant Hours Connected to Load | 0 | 10 | | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 | | | | |
| 9 | When Not Limited by Condenser Water | 0 | 3 | | | | |
| 10 | When Limited by Condenser Water | 0 | 0 | | | | |
| 11 | Average Number of Employees | 0 | 4 | | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 30000 | | | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | 280395 | | | | |
| 14 | Structures and Improvements | 0 | 89140 | | | | |
| 15 | Equipment Costs | 0 | 1809058 | | | | |
| 16 | Asset Retirement Costs | 0 | 0 | | | | |
| 17 | Total Cost | 0 | 2178593 | | | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 761.7458 | | | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 | | | | |
| 20 | Fuel | 0 | -124287 | | | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | | | |
| 22 | Steam Expenses | 0 | 0 | | | | |
| 23 | Steam From Other Sources | 0 | 0 | | | | |
| 24 | Steam Transferred (Cr) | 0 | 0 | | | | |
| 25 | Electric Expenses | 0 | 11174 | | | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 17474 | | | | |
| 27 | Rents | 0 | 0 | | | | |
| 28 | Allowances | 0 | 0 | | | | |
| 29 | Maintenance Supervision and Engineering | 0 | 0 | | | | |
| 30 | Maintenance of Structures | 0 | 4575 | | | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 81 | | | | |
| 32 | Maintenance of Electric Plant | 0 | 3882 | | | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 6046 | | | | |
| 34 | Total Production Expenses | 0 | -81055 | | | | |
| 35 | Expenses per Net KWh | 0.0000 | -2.7018 | | | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | OIL | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | BBLS | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 58 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 135363 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 94.659 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 94.659 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 94.659 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| | | | | | | | |

| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
|---|---|-----------------------------------|--------|--------------------|-------|--------|-------|
| 1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned. | | | | | | | |
| Line No. | Item (a) | Plant Name: Wolf Creek 47% (b) | | Plant Name: (c) | | | |
| | | | | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Nuclear | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Indoor | | | | | |
| 3 | Year Originally Constructed | 1985 | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 609.25 | | | | 0.00 | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 564 | | | | 0 | |
| 7 | Plant Hours Connected to Load | 8744 | | | | 0 | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | | 0 | |
| 9 | When Not Limited by Condenser Water | 550 | | | | 0 | |
| 10 | When Limited by Condenser Water | 0 | | | | 0 | |
| 11 | Average Number of Employees | 833 | | | | 0 | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 4973724000 | | | | 0 | |
| 13 | Cost of Plant: Land and Land Rights | 63297 | | | | 0 | |
| 14 | Structures and Improvements | 415566751 | | | | 0 | |
| 15 | Equipment Costs | 1381190736 | | | | 0 | |
| 16 | Asset Retirement Costs | 140720370 | | | | 0 | |
| 17 | Total Cost | 1937541154 | | | | 0 | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 3180.2071 | | | | 0 | |
| 19 | Production Expenses: Oper, Supv, & Engr | 5969196 | | | | 0 | |
| 20 | Fuel | 29146859 | | | | 0 | |
| 21 | Coolants and Water (Nuclear Plants Only) | 3164786 | | | | 0 | |
| 22 | Steam Expenses | 10648874 | | | | 0 | |
| 23 | Steam From Other Sources | 0 | | | | 0 | |
| 24 | Steam Transferred (Cr) | 0 | | | | 0 | |
| 25 | Electric Expenses | 1022097 | | | | 0 | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 32791682 | | | | 0 | |
| 27 | Rents | 0 | | | | 0 | |
| 28 | Allowances | 0 | | | | 0 | |
| 29 | Maintenance Supervision and Engineering | 3117756 | | | | 0 | |
| 30 | Maintenance of Structures | 2065840 | | | | 0 | |
| 31 | Maintenance of Boiler (or reactor) Plant | 12535284 | | | | 0 | |
| 32 | Maintenance of Electric Plant | 1732510 | | | | 0 | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 2021604 | | | | 0 | |
| 34 | Total Production Expenses | 104216488 | | | | 0 | |
| 35 | Expenses per Net KWh | 0.0210 | | | | 0.0000 | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Nuclear | OIL | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MMBTU | BBLS | | | | |
| 38 | Quantity (Units) of Fuel Burned | 37449479 | 369 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1 | 137824 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.777 | 93.152 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.777 | 93.152 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.777 | 16.092 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.058 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 9992.266 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| | | | | | | | |

| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
|---|---|--------------------|-------|-------|--------------------|-------|-------|
| 1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned. | | | | | | | |
| Line No. | Item (a) | Plant Name: (b) | | | Plant Name: (c) | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | | | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | | | | | |
| 3 | Year Originally Constructed | | | | | | |
| 4 | Year Last Unit was Installed | | | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | | | 0.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | | | 0 | | |
| 7 | Plant Hours Connected to Load | 0 | | | 0 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | | 0 | | |
| 9 | When Not Limited by Condenser Water | 0 | | | 0 | | |
| 10 | When Limited by Condenser Water | 0 | | | 0 | | |
| 11 | Average Number of Employees | 0 | | | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | | | 0 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | | | 0 | | |
| 14 | Structures and Improvements | 0 | | | 0 | | |
| 15 | Equipment Costs | 0 | | | 0 | | |
| 16 | Asset Retirement Costs | 0 | | | 0 | | |
| 17 | Total Cost | 0 | | | 0 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | | | 0 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | | | 0 | | |
| 20 | Fuel | 0 | | | 0 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | | 0 | | |
| 22 | Steam Expenses | 0 | | | 0 | | |
| 23 | Steam From Other Sources | 0 | | | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | | | 0 | | |
| 25 | Electric Expenses | 0 | | | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | | | 0 | | |
| 27 | Rents | 0 | | | 0 | | |
| 28 | Allowances | 0 | | | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | | | 0 | | |
| 30 | Maintenance of Structures | 0 | | | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | | | 0 | | |
| 32 | Maintenance of Electric Plant | 0 | | | 0 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | | | 0 | | |
| 34 | Total Production Expenses | 0 | | | 0 | | |
| 35 | Expenses per Net KWh | 0.0000 | | | 0.0000 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| | | | | | | | |

| | | | | | | | | | | | |
|--|--------|-------|---|--------|-------|--|--------|-------|---|--|--|
| Name of Respondent Evergy Kansas South, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) 05/28/2021 | | | Year/Period of Report End of 2020/Q4 | | |
| Document Accession #: 20210528-8024 | | | | | | | | | | | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | | | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | | | | | | | | | |
| Plant Name: La Cygne #1 (50%) (d) | | | Plant Name: La Cygne #2 (50%) (e) | | | Plant Name: Jeffrey 20% (f) | | | Line No. | | |
| | | | | | | | | | | | |
| Steam | | | Steam | | | Steam | | | 1 | | |
| Full Outdoor | | | Full Outdoor | | | Semi-Outdoor | | | 2 | | |
| 1973 | | | 1977 | | | 1978 | | | 3 | | |
| 1973 | | | 1977 | | | 1983 | | | 4 | | |
| 436.50 | | | 362.93 | | | 432.00 | | | 5 | | |
| 372 | | | 330 | | | 244 | | | 6 | | |
| 4527 | | | 7585 | | | 8149 | | | 7 | | |
| 0 | | | 0 | | | 0 | | | 8 | | |
| 378 | | | 331 | | | 438 | | | 9 | | |
| 378 | | | 331 | | | 438 | | | 10 | | |
| 91 | | | 91 | | | 0 | | | 11 | | |
| 1230524000 | | | 1785614000 | | | 1334789000 | | | 12 | | |
| 2566715 | | | 0 | | | 921413 | | | 13 | | |
| 88055410 | | | 4351394 | | | 66909918 | | | 14 | | |
| 555335439 | | | 118016937 | | | 427365983 | | | 15 | | |
| 41269190 | | | 0 | | | 3235488 | | | 16 | | |
| 687226754 | | | 122368331 | | | 498432802 | | | 17 | | |
| 1574.4026 | | | 337.1679 | | | 1153.7796 | | | 18 | | |
| 1443783 | | | 1508314 | | | 369291 | | | 19 | | |
| 24806869 | | | 31929133 | | | 31619770 | | | 20 | | |
| 0 | | | 0 | | | 0 | | | 21 | | |
| 1193100 | | | 917708 | | | 1406420 | | | 22 | | |
| 0 | | | 0 | | | 0 | | | 23 | | |
| 0 | | | 0 | | | 0 | | | 24 | | |
| 339551 | | | 296751 | | | 286974 | | | 25 | | |
| 464426 | | | 706141 | | | 1545213 | | | 26 | | |
| 33441 | | | 14814323 | | | 61 | | | 27 | | |
| -5 | | | 0 | | | 0 | | | 28 | | |
| 1402520 | | | 926256 | | | 563686 | | | 29 | | |
| 793395 | | | 799757 | | | 568761 | | | 30 | | |
| 3690494 | | | 1716206 | | | 3687486 | | | 31 | | |
| 369273 | | | 321984 | | | 1736410 | | | 32 | | |
| 67132 | | | 25520 | | | 518080 | | | 33 | | |
| 34603979 | | | 53962093 | | | 42302152 | | | 34 | | |
| 0.0281 | | | 0.0302 | | | 0.0317 | | | 35 | | |
| COAL | OIL | | COAL | OIL | | COAL | OIL | | 36 | | |
| TONS | BBLS | | TONS | BBLS | | TONS | BBLS | | 37 | | |
| 780067 | 7834 | 0 | 1126409 | 17979 | 0 | 917732 | 13968 | 0 | 38 | | |
| 8621 | 135657 | 0 | 8599 | 135636 | 0 | 8621 | 135636 | 0 | 39 | | |
| 25.477 | 56.451 | 0.000 | 25.477 | 56.451 | 0.000 | 28.989 | 55.503 | 0.000 | 40 | | |
| 27.144 | 61.142 | 0.000 | 25.676 | 59.228 | 0.000 | 30.601 | 60.913 | 0.000 | 41 | | |
| 26.490 | 10.762 | 0.000 | 25.676 | 10.397 | 0.000 | 30.424 | 10.397 | 0.000 | 42 | | |
| 0.018 | 0.000 | 0.000 | 0.017 | 0.000 | 0.000 | 0.021 | 0.000 | 0.000 | 43 | | |
| 10965.971 | 0.000 | 0.000 | 10907.082 | 0.000 | 0.000 | 11610.677 | 0.000 | 0.000 | 44 | | |
| | | | | | | | | | | | |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|-----------------|-------|-------|-----------------|-------|-------|-----------------|-------|-------|----------|
| | | | | | | | | | |
| | | | | | | | | | 1 |
| | | | | | | | | | 2 |
| | | | | | | | | | 3 |
| | | | | | | | | | 4 |
| 0.00 | | | 0.00 | | | 0.00 | | | 5 |
| 0 | | | 0 | | | 0 | | | 6 |
| 0 | | | 0 | | | 0 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 0 | | | 0 | | | 0 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 0 | | | 0 | | | 0 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 0 | | | 0 | | | 0 | | | 14 |
| 0 | | | 0 | | | 0 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 0 | | | 0 | | | 0 | | | 17 |
| 0 | | | 0 | | | 0 | | | 18 |
| 0 | | | 0 | | | 0 | | | 19 |
| 0 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 0 | | | 0 | | | 0 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 0 | | | 0 | | | 0 | | | 34 |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |
| | | | | | | | | | |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | | | Plant Name: (e) | | | Plant Name: (f) | | | Line No. |
|-----------------|-------|-------|-----------------|-------|-------|-----------------|-------|-------|----------|
| | | | | | | | | | |
| | | | | | | | | | 1 |
| | | | | | | | | | 2 |
| | | | | | | | | | 3 |
| | | | | | | | | | 4 |
| 0.00 | | | 0.00 | | | 0.00 | | | 5 |
| 0 | | | 0 | | | 0 | | | 6 |
| 0 | | | 0 | | | 0 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 0 | | | 0 | | | 0 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 0 | | | 0 | | | 0 | | | 11 |
| 0 | | | 0 | | | 0 | | | 12 |
| 0 | | | 0 | | | 0 | | | 13 |
| 0 | | | 0 | | | 0 | | | 14 |
| 0 | | | 0 | | | 0 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 0 | | | 0 | | | 0 | | | 17 |
| 0 | | | 0 | | | 0 | | | 18 |
| 0 | | | 0 | | | 0 | | | 19 |
| 0 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 0 | | | 0 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 0 | | | 0 | | | 0 | | | 32 |
| 0 | | | 0 | | | 0 | | | 33 |
| 0 | | | 0 | | | 0 | | | 34 |
| 0.0000 | | | 0.0000 | | | 0.0000 | | | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |
| | | | | | | | | | |

| | | | | | |
|--|---|---|--------|---|---|
| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) | | | | | |
| 1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant. | | | | | |
| Line No. | Item (a) | FERC Licensed Project No. Plant Name: (b) | 0 | FERC Licensed Project No. Plant Name: (c) | 0 |
| | | | | | |
| | | | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | | | | |
| 2 | Plant Construction type (Conventional or Outdoor) | | | | |
| 3 | Year Originally Constructed | | | | |
| 4 | Year Last Unit was Installed | | | | |
| 5 | Total installed cap (Gen name plate Rating in MW) | | 0.00 | | 0.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | | 0 | | 0 |
| 7 | Plant Hours Connect to Load | | 0 | | 0 |
| 8 | Net Plant Capability (in megawatts) | | | | |
| 9 | (a) Under Most Favorable Oper Conditions | | 0 | | 0 |
| 10 | (b) Under the Most Adverse Oper Conditions | | 0 | | 0 |
| 11 | Average Number of Employees | | 0 | | 0 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | | 0 | | 0 |
| 13 | Cost of Plant | | | | |
| 14 | Land and Land Rights | | 0 | | 0 |
| 15 | Structures and Improvements | | 0 | | 0 |
| 16 | Reservoirs, Dams, and Waterways | | 0 | | 0 |
| 17 | Equipment Costs | | 0 | | 0 |
| 18 | Roads, Railroads, and Bridges | | 0 | | 0 |
| 19 | Asset Retirement Costs | | 0 | | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | | 0 | | 0 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | | 0.0000 | | 0.0000 |
| 22 | Production Expenses | | | | |
| 23 | Operation Supervision and Engineering | | 0 | | 0 |
| 24 | Water for Power | | 0 | | 0 |
| 25 | Hydraulic Expenses | | 0 | | 0 |
| 26 | Electric Expenses | | 0 | | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | | 0 | | 0 |
| 28 | Rents | | 0 | | 0 |
| 29 | Maintenance Supervision and Engineering | | 0 | | 0 |
| 30 | Maintenance of Structures | | 0 | | 0 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | | 0 | | 0 |
| 32 | Maintenance of Electric Plant | | 0 | | 0 |
| 33 | Maintenance of Misc Hydraulic Plant | | 0 | | 0 |
| 34 | Total Production Expenses (total 23 thru 33) | | 0 | | 0 |
| 35 | Expenses per net KWh | | 0.0000 | | 0.0000 |

| | | | | | |
|--|---|---|----------|--|---|
| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | |
| 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." | | | | | |
| 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment. | | | | | |
| FERC Licensed Project No. 0 Plant Name: (d) | FERC Licensed Project No. 0 Plant Name: (e) | FERC Licensed Project No. 0 Plant Name: (f) | Line No. | | |
| | | | | | |
| | | | | | |
| | | | 1 | | |
| | | | 2 | | |
| | | | 3 | | |
| | | | 4 | | |
| 0.00 | 0.00 | 0.00 | 5 | | |
| 0 | 0 | 0 | 6 | | |
| 0 | 0 | 0 | 7 | | |
| | | | 8 | | |
| 0 | 0 | 0 | 9 | | |
| 0 | 0 | 0 | 10 | | |
| 0 | 0 | 0 | 11 | | |
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|--|--|---|--|--|---|
| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) | | | | | |
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> | | | | | |
| Line No. | Item (a) | FERC Licensed Project No. Plant Name: (b) | | | |
| | | | | | |
| | | | | | |
| 1 | Type of Plant Construction (Conventional or Outdoor) | | | | |
| 2 | Year Originally Constructed | | | | |
| 3 | Year Last Unit was Installed | | | | |
| 4 | Total installed cap (Gen name plate Rating in MW) | | | | |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | | | | |
| 6 | Plant Hours Connect to Load While Generating | | | | |
| 7 | Net Plant Capability (in megawatts) | | | | |
| 8 | Average Number of Employees | | | | |
| 9 | Generation, Exclusive of Plant Use - Kwh | | | | |
| 10 | Energy Used for Pumping | | | | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | | | | |
| 12 | Cost of Plant | | | | |
| 13 | Land and Land Rights | | | | |
| 14 | Structures and Improvements | | | | |
| 15 | Reservoirs, Dams, and Waterways | | | | |
| 16 | Water Wheels, Turbines, and Generators | | | | |
| 17 | Accessory Electric Equipment | | | | |
| 18 | Miscellaneous Powerplant Equipment | | | | |
| 19 | Roads, Railroads, and Bridges | | | | |
| 20 | Asset Retirement Costs | | | | |
| 21 | Total cost (total 13 thru 20) | | | | |
| 22 | Cost per KW of installed cap (line 21 / 4) | | | | |
| 23 | Production Expenses | | | | |
| 24 | Operation Supervision and Engineering | | | | |
| 25 | Water for Power | | | | |
| 26 | Pumped Storage Expenses | | | | |
| 27 | Electric Expenses | | | | |
| 28 | Misc Pumped Storage Power generation Expenses | | | | |
| 29 | Rents | | | | |
| 30 | Maintenance Supervision and Engineering | | | | |
| 31 | Maintenance of Structures | | | | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | | | | |
| 33 | Maintenance of Electric Plant | | | | |
| 34 | Maintenance of Misc Pumped Storage Plant | | | | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | | | | |
| 36 | Pumping Expenses | | | | |
| 37 | Total Production Exp (total 35 and 36) | | | | |
| 38 | Expenses per KWh (line 37 / 9) | | | | |

| | | | | | |
|---|---|---|-------------|--|---|
| Name of Respondent Energy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | | | |
| PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | |
| 6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. | | | | | |
| 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract. | | | | | |
| FERC Licensed Project No. Plant Name: (c) | FERC Licensed Project No. Plant Name: (d) | FERC Licensed Project No. Plant Name: (e) | Line No. | | |
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Document Accession #: 20210528-8024

Submission Date: 05/28/2021

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|----------------------|--------------------------|--|---|---|----------------------|
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|---|---|--|---|
| Name of Respondent Energy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|--|---------------------------------|---------------------|--------------------|---------------------|--|-------------|
| | | Fuel (i) | Maintenance (j) | | | |
| | | | | | | 1 |
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------------------|--------------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 345 kV LINES: | | | | | | | |
| 2 | 01 Wichita KPL-KGE Tie | Wichita Sub | 345.00 | 345.00 | HFW | 60.67 | | 1 |
| 3 | | | | | | | | |
| 4 | 09 Wichita | Woodring KGE-OGE Tie | 345.00 | 345.00 | HFW | 29.67 | | 1 |
| 5 | 09 Wichita | Woodring KGE-OGE Tie | 345.00 | 345.00 | HFS | 30.32 | | 1 |
| 6 | | | | | | | | |
| 7 | 10 Wichita Sub | Benton Sub | 345.00 | 345.00 | HFW | 19.76 | | 1 |
| 8 | 10 Benton Sub | Rose Hill Sub | 345.00 | 345.00 | HFW | 9.87 | | 1 |
| 9 | 10 Benton Sub | Rose Hill Sub | 345.00 | 345.00 | ST | 5.60 | | 1 |
| 10 | | | | | | | | |
| 11 | 11 Rose Hill Sub | Latham Sub | 345.00 | 345.00 | HFW | 30.44 | | 1 |
| 12 | 11 Latham Sub | Str 593 | 345.00 | 345.00 | HFS | 6.88 | | 1 |
| 13 | Str 593 | Caney Sub | 345.00 | 345.00 | HFW | 1.18 | | 1 |
| 14 | Caney Sub | Neosho Sub | 345.00 | 345.00 | MPS | 58.54 | | 1 |
| 15 | | | | | | | | |
| 16 | Neosho Ridge Sub | Neosho | 345.00 | 345.00 | HFW & MPS | 17.07 | | 1 |
| 17 | | | | | | | | |
| 18 | 12 Neosho 345 Sub | LaCygne KGE-KCPL Tie | 345.00 | 345.00 | HFW | 82.44 | | 1 |
| 19 | 12 Neosho 345 Sub | LaCygne KGE-KCPL Tie | 345.00 | 345.00 | ST | 1.08 | | 1 |
| 20 | | | | | | | | |
| 21 | 13 Neosho 345 Sub | Northeastern KGE-AEP Tie | 345.00 | 345.00 | HFW | 23.53 | | 1 |
| 22 | | | | | | | | |
| 23 | 14 Neosho 345 Sub | Morgan KGE-AECI Tie | 345.00 | 345.00 | HFW | 31.01 | | 1 |
| 24 | | | | | | | | |
| 25 | 15 LaCygne KGE-KCPL Tie | Wolf Creek Sub | 345.00 | 345.00 | ST | 3.00 | | 1 |
| 26 | 15 LaCygne KGE-KCPL Tie | Wolf Creek Sub | 345.00 | 345.00 | HFW, MPS | 56.71 | | 1 |
| 27 | 15 Wolf Creek Sub | Benton Sub | 345.00 | 345.00 | ST | 3.22 | | 1 |
| 28 | 15 Wolf Creek Sub | Benton Sub | 345.00 | 345.00 | HFW | 98.82 | | 1 |
| 29 | | | | | | | | |
| 30 | 16 Wolf Creek Sub | Rose Hill Sub | 345.00 | 345.00 | HFW | 97.89 | | 1 |
| 31 | | | | | | | | |
| 32 | 19S Reno County Sub | Wichita 345 Sub | 345.00 | 345.00 | ST | 43.16 | | 1 |
| 33 | | | | | | | | |
| 34 | 20 Rose Hill Sub | KGE-OKGE Tie | 345.00 | 345.00 | SPS | 17.11 | | 1 |
| 35 | 20 Rose Hill Sub | KGE-OKGE Tie | 345.00 | 345.00 | SHF | 32.36 | | 1 |
| 36 | | | | | TOTAL | 2,557.36 | 116.53 | 152 |

Document Accession #: 20210528-8024

Submission Date: 05/28/2021

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------------|----------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | | | | | | | |
| 2 | TOTAL 345 kV LINES | | | | | 760.33 | | 23 |
| 3 | 161 kV LINES: | | | | | | | |
| 4 | 04 Str.848 | Str. 604 | 161.00 | 161.00 | HFW | | | 1 |
| 5 | Str. 604 | Midian Sub | 161.00 | 161.00 | HFW | 65.93 | | 1 |
| 6 | 07 Neosho SES Sub | Riverton KGE-EDE Tie | 161.00 | 161.00 | ST | 2.23 | | 1 |
| 7 | 07 Neosho SES Sub | Riverton KGE-EDE Tie | 161.00 | 161.00 | ST | 0.21 | | 1 |
| 8 | | | | | | | | |
| 9 | 08 Neosho Sub | Marmaton Sub | 161.00 | 161.00 | HFW | 38.88 | | 1 |
| 10 | 08 Neosho Sub | Marmaton Sub | 161.00 | 161.00 | ST | | 0.21 | 2 |
| 11 | | | | | | | | |
| 12 | 09 Marmaton Sub | Litchfield Sub | 161.00 | 161.00 | HFW | 40.62 | | 1 |
| 13 | 09 Litchfield Sub | Asbury KGE-EDE Tie | 161.00 | 161.00 | HFW | 1.51 | | 1 |
| 14 | | | | | | | | |
| 15 | 10 Neosho 161 Sub | Neosho 345 Sub | 161.00 | 161.00 | HFW | 0.30 | | 1 |
| 16 | | | | | | | | |
| 17 | 11 Neosho | Baker | 161.00 | 161.00 | SPW,MPW | | | |
| 18 | 11 Baker | Litchfield Sub | 161.00 | 161.00 | SPW,MPW | | | |
| 19 | | | | | | | | |
| 20 | TOTAL 161 kV LINES | | | | | 149.68 | 0.21 | 10 |
| 21 | | | | | | | | |
| 22 | 138 kV LINES: | | | | | | | |
| 23 | 01 Neosho Sub | Altoona Sub | 138.00 | 138.00 | SPW | 0.46 | | 1 |
| 24 | 01 Neosho Sub | Altoona Sub | 138.00 | 138.00 | ST | 32.85 | | 1 |
| 25 | 01 Altoona Sub | Butler Sub | 138.00 | 138.00 | ST & HFW | 70.62 | | 1 |
| 26 | 01 Butler Sub | Midian Sub | 138.00 | 138.00 | ST | 3.00 | | 1 |
| 27 | | | | | | | | |
| 28 | 02 El Paso Sub | Weaver Sub | 138.00 | 138.00 | HFW | 12.83 | | 1 |
| 29 | 02 El Paso Sub | Weaver Sub | 138.00 | 138.00 | ST | 0.05 | | 1 |
| 30 | | | | | | | | |
| 31 | 03 Murray Gill Sub | El Paso Sub | 138.00 | 138.00 | HFW | 9.18 | | 1 |
| 32 | 03 Murray Gill Sub | El Paso Sub | 138.00 | 138.00 | ST | 1.69 | | 1 |
| 33 | | | | | | | | |
| 34 | 04 Weaver Sub | Butler Sub | 138.00 | 138.00 | SPW | 2.28 | | 1 |
| 35 | 04 Weaver Sub | Butler Sub | 138.00 | 138.00 | HFW | 15.00 | | 1 |
| 36 | | | | | TOTAL | 2,557.36 | 116.53 | 152 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|-------------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 04 Weaver Sub | Butler Sub | 138.00 | 138.00 | SPS | 15.94 | | 1 |
| 2 | 04 Weaver Sub | Butler Sub | 138.00 | 138.00 | ST | 0.81 | | 1 |
| 3 | | | | | | | | |
| 4 | 05A El Paso Sub | Sumner County Sub | 138.00 | 138.00 | HFW | 0.04 | 0.04 | 2 |
| 5 | 05A El Paso Sub | Creswell Sub | 138.00 | 138.00 | HFW | 37.18 | | 1 |
| 6 | 05A El Paso Sub | Creswell Sub | 138.00 | 138.00 | ST | 0.07 | | 1 |
| 7 | 05A El Paso Sub | Creswell Sub | 138.00 | 138.00 | ST | | 0.03 | 1 |
| 8 | 05A El Paso Sub | Creswell Sub | 138.00 | 138.00 | CONC | 0.62 | 0.62 | 1 |
| 9 | 05A El Paso Sub | Creswell Sub | 138.00 | 138.00 | SHF | | 6.33 | 2 |
| 10 | 05B Creswell Sub | White Eagle KGE-OGE Tie | 138.00 | 138.00 | HFW | 6.07 | | 1 |
| 11 | | | | | | | | |
| 12 | 06 Murray Gill Sub | Hoover Sub | 138.00 | 138.00 | SPW | 0.19 | | 1 |
| 13 | 06 Murray Gill Sub | Hoover Sub | 138.00 | 138.00 | SPS | 6.02 | | 1 |
| 14 | 06 Murray Gill Sub | Hoover Sub | 138.00 | 138.00 | ST | 1.80 | | 1 |
| 15 | 06 Murray Gill Sub | Hoover Sub | 138.00 | 138.00 | ST | 0.06 | 1.51 | 1 |
| 16 | | | | | | | | |
| 17 | 07 Gordon Evans Sub | Cowskin Sub | 138.00 | 138.00 | SPS | 2.68 | | 1 |
| 18 | 07 Gordon Evans Sub | Cowskin Sub | 138.00 | 138.00 | HFW | 3.92 | | 1 |
| 19 | 07 Gordon Evans Sub | Cowskin Sub | 138.00 | 138.00 | ST | 0.03 | | 1 |
| 20 | 07 Gordon Evans Sub | Cowskin Sub | 138.00 | 138.00 | ST | | 0.06 | 1 |
| 21 | | | | | | | | |
| 22 | 08 Gordan Evans Sub | Hoover Sub | 138.00 | 138.00 | HFW | 12.01 | | 1 |
| 23 | 08 Gordan Evans Sub | Hoover Sub | 138.00 | 138.00 | ST | 0.62 | | 2 |
| 24 | 08 Gordan Evans Sub | Hoover Sub | 138.00 | 138.00 | ST | 0.03 | | 1 |
| 25 | | | | | | | | |
| 26 | 09 Benton Sub | Chisholm Sub | 138.00 | 138.00 | SPS | 4.64 | | 1 |
| 27 | 09 Benton Sub | Chisholm Sub | 138.00 | 138.00 | HFW | 4.99 | | 1 |
| 28 | | | | | | | | |
| 29 | 10 Benton Sub | Northeast Sub | 138.00 | 138.00 | ST | 0.04 | | 1 |
| 30 | 10 Benton Sub | Northeast Sub | 138.00 | 138.00 | HFW | 3.98 | | 1 |
| 31 | 10 Benton Sub | Northeast Sub | 138.00 | 138.00 | SPS | | 4.64 | 1 |
| 32 | 10 Benton Sub | Northeast Sub | 138.00 | 138.00 | ST | 1.23 | | 1 |
| 33 | | | | | | | | |
| 34 | 11 Gordon Evans Sub | Halstead Sub | 138.00 | 138.00 | SPS | | 14.62 | 1 |
| 35 | 11 Gordon Evans Sub | Halstead Sub | 138.00 | 138.00 | SPS | 0.06 | | 1 |
| 36 | | | | | TOTAL | 2,557.36 | 116.53 | 152 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|--------------------------|---|-----------------|-------------------------------------|--|--------------------------------------|------------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | | | | | | | |
| 2 | 12 Gordon Evans Sub | Chisholm Sub | 138.00 | 138.00 | HFW | 7.86 | | 1 |
| 3 | 12 Gordon Evans Sub | Chisholm Sub | 138.00 | 138.00 | ST | 0.44 | | 1 |
| 4 | 12 Gordon Evans Sub | Chisholm Sub | 138.00 | 138.00 | SPS | 3.94 | | 1 |
| 5 | | | | | | | | |
| 6 | 13 Murray Gill Sub | Clearwater Sub | 138.00 | 138.00 | SHF | 7.96 | | 1 |
| 7 | 13 Clearwater Sub | Harper Sub | 138.00 | 138.00 | HFW | | | |
| 8 | | | | | | | | |
| 9 | 14 Halstead Sub | Moundridge Sub | 138.00 | 138.00 | SPS | 2.18 | 8.98 | 1 |
| 10 | | | | | | | | |
| 11 | 15 Neosho Sub | Liberty/Dearing Sub | 138.00 | 138.00 | HFW | 41.19 | | 1 |
| 12 | | | | | | | | |
| 13 | 16 Altoona Sub | Tioga Sub | 138.00 | 138.00 | HFW | 16.38 | | 1 |
| 14 | | | | | | | | |
| 15 | 17 Dearing Sub | Bartlesville KGE-AEP Tie | 138.00 | 138.00 | HFW | 3.91 | | 1 |
| 16 | | | | | | | | |
| 17 | 18 Northeast Sub | Weaver Sub | 138.00 | 138.00 | SPS | 0.27 | | 1 |
| 18 | 18 Northeast Sub | Weaver Sub | 138.00 | 138.00 | ST | | 0.84 | 1 |
| 19 | 18 Northeast Sub | Weaver Sub | 138.00 | 138.00 | SPW | 0.29 | | 1 |
| 20 | 18 Northeast Sub | Weaver Sub | 138.00 | 138.00 | HFW | 10.29 | | 1 |
| 21 | | | | | | | | |
| 22 | 19 Gordon Evans Sub | Wichita 345 Sub | 138.00 | 138.00 | ST | 0.19 | | 1 |
| 23 | | | | | | | | |
| 24 | 20 Dearing Sub | Montgomery Sub | 138.00 | 138.00 | HFW | 11.45 | | 1 |
| 25 | | | | | | | | |
| 26 | 21 Rose Hill Sub | El Paso Sub | 138.00 | 138.00 | SPS | | 6.52 | 1 |
| 27 | 21 Rose Hill Sub | El Paso Sub | 138.00 | 138.00 | HFW | 1.74 | | 1 |
| 28 | 21 Rose Hill Sub | El Paso Sub | 138.00 | 138.00 | ST | 0.11 | | 1 |
| 29 | | | | | | | | |
| 30 | 22 Murray Gill Sub | Waco Jct | 138.00 | 138.00 | SPW | 0.65 | | 1 |
| 31 | 22 Waco Jct | Waco Sub | 138.00 | 138.00 | SPW | 1.23 | 1.23 | 2 |
| 32 | 22 Waco Jct | Centennial Sub | 138.00 | 138.00 | SPW | 8.37 | | 1 |
| 33 | 22 Centennial Sub | Cowskin Sub | 138.00 | 138.00 | ST | 0.02 | | 1 |
| 34 | 22 Centennial Sub | Cowskin Sub | 138.00 | 138.00 | SPW,SPS | 3.26 | | 1 |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 2,557.36 | 116.53 | 152 |

Document Accession #: 20210528-8024

Submission Date: 05/28/2021

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------------|-----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 23 Canal Sub | 17th Street Sub | 138.00 | 138.00 | SPW | 4.40 | | 1 |
| 2 | 23 Canal Sub | 17th Street Sub | 138.00 | 138.00 | SPS | 0.47 | | 1 |
| 3 | | | | | | | | |
| 4 | 24 Neosho 345 Sub | Neosho SES Sub | 138.00 | 138.00 | HFW | 0.30 | | 1 |
| 5 | | | | | | | | |
| 6 | 25 Montgomery Sub | Taylor Sub | 138.00 | 138.00 | SPW | 1.86 | | 1 |
| 7 | 25 Taylor Sub | Altoona Sub | 138.00 | 138.00 | SPW | 2.75 | | 1 |
| 8 | 25 Taylor Sub | Altoona Sub | 138.00 | 138.00 | HFW | 7.54 | | 1 |
| 9 | 25 Montgomery Sub | Altoona Sub | 138.00 | 138.00 | HFW | 10.63 | | 1 |
| 10 | 25 Montgomery Sub | Altoona Sub | 138.00 | 138.00 | ST | 0.71 | | 1 |
| 11 | | | | | | | | |
| 12 | 26 Northeast Sub | Benton Sub | 138.00 | 138.00 | SPW | 3.04 | | 1 |
| 13 | 26 Northeast Sub | Benton Sub | 138.00 | 138.00 | HFW | 4.72 | | 1 |
| 14 | 26 Northeast Sub | Benton Sub | 138.00 | 138.00 | ST | 0.05 | | 1 |
| 15 | 26 Northeast Sub | Benton Sub | 138.00 | 138.00 | ST | | 1.23 | 1 |
| 16 | 26 Benton Sub | Midian Sub | 138.00 | 138.00 | HFW | 14.08 | | 1 |
| 17 | 26 Benton Sub | Midian Sub | 138.00 | 138.00 | ST | 0.02 | | 1 |
| 18 | | | | | | | | |
| 19 | 27 Rose Hill Sub | Weaver Sub | 138.00 | 138.00 | SPS | 0.72 | | 1 |
| 20 | 27 Rose Hill Sub | Weaver Sub | 138.00 | 138.00 | HFW | 1.18 | | 1 |
| 21 | 27 Rose Hill Sub | Weaver Sub | 138.00 | 138.00 | ST | 0.02 | | 1 |
| 22 | 27 Rose Hill Sub | Weaver Sub | 138.00 | 138.00 | ST | 0.02 | 5.47 | 1 |
| 23 | | | | | | | | |
| 24 | 28 El Paso Sub | Stearman Sub | 138.00 | 138.00 | SPW | 5.19 | | 1 |
| 25 | 28 El Paso Sub | Stearman Sub | 138.00 | 138.00 | SPS | 0.30 | | 1 |
| 26 | 28 Stearman Sub | Boeing Sub | 138.00 | 138.00 | SPS | | 0.28 | 1 |
| 27 | 28 El Paso Sub | Boeing Sub | 138.00 | 138.00 | SPW | 1.12 | | 1 |
| 28 | 28 El Paso Sub | Boeing Sub | 138.00 | 138.00 | SPS | 0.52 | | 1 |
| 29 | 28 El Paso Sub | Boeing Sub | 138.00 | 138.00 | ST | | 0.11 | 1 |
| 30 | 28 Boeing Sub | Canal Sub | 138.00 | 138.00 | SPW | 3.18 | | 1 |
| 31 | 28 Boeing Sub | Canal Sub | 138.00 | 138.00 | SPS | 0.18 | | 1 |
| 32 | 28 Boeing Sub | Canal Sub | 138.00 | 138.00 | SPS | | 0.52 | 1 |
| 33 | | | | | | | | |
| 34 | 29 Chisholm Sub | 17th Street Sub | 138.00 | 138.00 | SPS | 0.28 | | 1 |
| 35 | 29 Chisholm Sub | 17th Street Sub | 138.00 | 138.00 | HFW | 1.68 | | 1 |
| 36 | | | | | TOTAL | 2,557.36 | 116.53 | 152 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|------------------------|---------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 29 Chisholm Sub | 17th Street Sub | 138.00 | 138.00 | CONC | 4.09 | | 1 |
| 2 | | | | | | | | |
| 3 | 30 El Paso Sub | 64th Street Sub | 138.00 | 138.00 | ST | 0.27 | | 1 |
| 4 | 30 El Paso Sub | 64th Street Sub | 138.00 | 138.00 | SPW | 5.77 | | 1 |
| 5 | 30 El Paso Sub | 64th Street Sub | 138.00 | 138.00 | SPW | 0.92 | | 1 |
| 6 | 30 El Paso Sub | 64th Street Sub | 138.00 | 138.00 | ST | 0.99 | | 1 |
| 7 | | | | | | | | |
| 8 | 31 Rose Hill Sub | Stearman Sub | 138.00 | 138.00 | SPS | 10.19 | | 2 |
| 9 | 31 Rose Hill Sub | Stearman Sub | 138.00 | 138.00 | SPS | 1.45 | | 1 |
| 10 | | | | | | | | |
| 11 | 32 Gordon Evans Sub | Wichita 345 Sub | 138.00 | 138.00 | HFW | 0.11 | | 1 |
| 12 | | | | | | | | |
| 13 | 33 64th Street Sub | Weaver Sub | 138.00 | 138.00 | ST | | 0.25 | 1 |
| 14 | 33 64th Street Sub | Weaver Sub | 138.00 | 138.00 | SPW | 10.01 | | 1 |
| 15 | 33 64th Street Sub | Weaver Sub | 138.00 | 138.00 | SPW | | 0.92 | 1 |
| 16 | 33 Springdale Tap | Springdale Sub | 138.00 | 138.00 | SPW | 0.06 | | 1 |
| 17 | 33 Harry St Sub So Tap | Harry St Sub | 138.00 | 138.00 | SPW | 0.12 | | 1 |
| 18 | | | | | | | | |
| 19 | 34 Crisholm Sub | Grant Sub | 69.00 | 138.00 | SPW | 2.31 | | 1 |
| 20 | | | | | | | | |
| 21 | 36 Sumner County Sub | Timber Jct Sub | 138.00 | 138.00 | SPW | 12.00 | | 1 |
| 22 | 36 Timber Jct Sub | TC Rock Sub | 138.00 | 138.00 | SPW | 1.12 | | 2 |
| 23 | | | | | | | | |
| 24 | 38 Bently West Sub | 38 Bentley East Sub | 138.00 | 138.00 | SPW | 3.41 | | 1 |
| 25 | | | | | | | | |
| 26 | Viola | Gill | 138.00 | 138.00 | SPS | 18.57 | 18.57 | 2 |
| 27 | Viola | Gill | 138.00 | 138.00 | HFS | 7.84 | 7.84 | 2 |
| 28 | | | | | | | | |
| 29 | Viola | Clearwater | 138.00 | 138.00 | SPS | 18.57 | 18.57 | 2 |
| 30 | | | | | | | | |
| 31 | Viola | Sumner Co. | 138.00 | 138.00 | SPS | 32.34 | | 1 |
| 32 | | | | | | | | |
| 33 | TOTAL 138 kV LINES | | | | | 567.82 | 99.18 | 119 |
| 34 | | | | | | | | |
| 35 | 69 kV Lines | | 69.00 | 69.00 | | 970.89 | 17.14 | |
| 36 | | | | | TOTAL | 2,557.36 | 116.53 | 152 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------|-----------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | | | | | | | |
| 2 | 34.5 kV LINES | | 34.50 | 34.50 | | 108.64 | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
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| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 2,557.36 | 116.53 | 152 |

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 | | | |
|--|---|---|-------------------|--|---|--------------|-----------------------|----------|
| Document Accession #: 20210528-80024 | | | | | | | | |
| TRANSMISSION LINE STATISTICS (Continued) | | | | | | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | | | | | | |
| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 795.0 ACSR | 359,223 | 11,555,041 | 11,914,264 | | | | | 2 |
| | | | | | | | | 3 |
| 795.0 ACSR | 812,819 | 13,687,464 | 14,500,283 | | | | | 4 |
| 795.0 ACSR | | | | | | | | 5 |
| | | | | | | | | 6 |
| 954.0 ACSR | 309,479 | 1,522,850 | 1,832,329 | | | | | 7 |
| 954.0 ACSR | 223,221 | 1,489,816 | 1,713,037 | | | | | 8 |
| 954.0 ACSR | | | | | | | | 9 |
| | | | | | | | | 10 |
| 954.0 ACSR | 575,940 | 12,455,996 | 13,031,936 | | | | | 11 |
| 954.0 ACSR | | | | | | | | 12 |
| 954.0 ACSR | | | | | | | | 13 |
| 1590 KCM-ACSR | | | | | | | | 14 |
| | | | | | | | | 15 |
| 954.0 ACSR | | 1,895,005 | 1,895,005 | | | | | 16 |
| | | | | | | | | 17 |
| 954.0 ACSR | 466,761 | 6,553,124 | 7,019,885 | | | | | 18 |
| 954.0 ACSR | | | | | | | | 19 |
| | | | | | | | | 20 |
| 795.0 ACSR | 131,636 | 1,584,454 | 1,716,090 | | | | | 21 |
| | | | | | | | | 22 |
| 795.0 ACSR | 225,488 | 2,032,318 | 2,257,806 | | | | | 23 |
| | | | | | | | | 24 |
| 954.0 ACSR | | | | | | | | 25 |
| 954.0 ACSR | | | | | | | | 26 |
| 954.0 ACSR | 3,088,369 | 21,980,771 | 25,069,140 | | | | | 27 |
| 954.0 ACSR | | | | | | | | 28 |
| | | | | | | | | 29 |
| 954.0 ACSR | 2,034,038 | 17,205,767 | 19,239,805 | | | | | 30 |
| | | | | | | | | 31 |
| 1192.5 ACSR | 3,095,629 | 55,460,030 | 58,555,659 | | | | | 32 |
| | | | | | | | | 33 |
| 1590 KCM-ACSR | 4,331,777 | 63,213,450 | 67,545,227 | | | | | 34 |
| 1590 KCM-ACSR | | | | | | | | 35 |
| | 65,057,349 | 759,055,198 | 824,112,547 | | | | | 36 |

| | | | |
|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

| | | | |
|--|--|--|--|
| TRANSMISSION LINE STATISTICS (Continued) | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | |

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| | 15,654,380 | 210,636,086 | 226,290,466 | | | | | 2 |
| | | | | | | | | 3 |
| 250 CU | 908,761 | 5,192,575 | 6,101,336 | | | | | 4 |
| | | | | | | | | 5 |
| 636.0 ACSR | 3,928 | 41,734 | 45,662 | | | | | 6 |
| 795.0 ACSR | | | | | | | | 7 |
| | | | | | | | | 8 |
| 336.0 ACSR | 18,272 | 2,382,539 | 2,400,811 | | | | | 9 |
| 336.0 ACSR | | | | | | | | 10 |
| | | | | | | | | 11 |
| 795.0 ACSR | 159,538 | 2,653,659 | 2,813,197 | | | | | 12 |
| 795.0 ACSR | 4,188 | 178,310 | 182,498 | | | | | 13 |
| | | | | | | | | 14 |
| 954.0 ACSR | 134,504 | 9,978,290 | 10,112,794 | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
| | 1,229,191 | 20,427,107 | 21,656,298 | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| 795.0 ACSR | 27,757 | 2,113,358 | 2,141,115 | | | | | 23 |
| 266.8 ACSR | | | | | | | | 24 |
| 266.8 ACSR | 59,095 | 2,550,151 | 2,609,246 | | | | | 25 |
| 477.0 ACSR | 2,686 | 158,240 | 160,926 | | | | | 26 |
| | | | | | | | | 27 |
| 477.0 ACSR | 89,729 | 1,402,949 | 1,492,678 | | | | | 28 |
| 477.0 ACSR | | | | | | | | 29 |
| | | | | | | | | 30 |
| 954.0 ACSR | 54,863 | 1,124,067 | 1,178,930 | | | | | 31 |
| 954.0 ACSR | | | | | | | | 32 |
| | | | | | | | | 33 |
| 477.0 ACSR | 88,159 | 1,109,668 | 1,197,827 | | | | | 34 |
| 477.0 ACSR | | | | | | | | 35 |
| | | | | | | | | |
| | 65,057,349 | 759,055,198 | 824,112,547 | | | | | 36 |

| | | | |
|--|---|--|---|
| Name of Respondent Energy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |
| TRANSMISSION LINE STATISTICS (Continued) | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | |

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 477.0 ACSR | | | | | | | | 1 |
| 477.0 ACSR | | | | | | | | 2 |
| | | | | | | | | 3 |
| 477.0 ACSR | 302,715 | 6,933,040 | 7,235,755 | | | | | 4 |
| 477.0 ACSR | | | | | | | | 5 |
| 3" SP AL | | | | | | | | 6 |
| 477.0 ACSR | | | | | | | | 7 |
| 477.0 ACSR | | | | | | | | 8 |
| 1192.5 ACSR | | | | | | | | 9 |
| 477.0 ACSR | | 682,651 | 682,651 | | | | | 10 |
| | | | | | | | | 11 |
| 954.0 ACSR | 1,306,039 | 10,190,871 | 11,496,910 | | | | | 12 |
| 1192.5 ACSR | | | | | | | | 13 |
| 954.0 ACSR | | | | | | | | 14 |
| 954.0 ACSR | | | | | | | | 15 |
| | | | | | | | | 16 |
| 666.0 ACSR | 89,233 | 978,563 | 1,067,796 | | | | | 17 |
| 666.0 ACSR | | | | | | | | 18 |
| 666.0 ACSR | | | | | | | | 19 |
| 954.0 ACSR | | | | | | | | 20 |
| | | | | | | | | 21 |
| 666.0 ACSR | 396,669 | 6,263,288 | 6,659,957 | | | | | 22 |
| 666.0 ACSR | | | | | | | | 23 |
| 666.0 ACSR | | | | | | | | 24 |
| | | | | | | | | 25 |
| 477.0 ACSR | 165,352 | 1,835,781 | 2,001,133 | | | | | 26 |
| 666.0 ACSR | | | | | | | | 27 |
| | | | | | | | | 28 |
| 3" SP AL | 161,521 | 1,843,325 | 2,004,846 | | | | | 29 |
| 666.0 ACSR | | | | | | | | 30 |
| 477.0 ACSR | | | | | | | | 31 |
| 666.0 ACSR | | | | | | | | 32 |
| | | | | | | | | 33 |
| 1192.5 ACSR | 55,863 | 2,148,834 | 2,204,697 | | | | | 34 |
| 1192.5 ACSR | | | | | | | | 35 |
| | | | | | | | | |
| | 65,057,349 | 759,055,198 | 824,112,547 | | | | | 36 |

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|---|---|--|---|
| Name of Respondent Energy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

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|--|--|--|--|
| TRANSMISSION LINE STATISTICS (Continued) | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | |

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 666.0 ACSR | 551,142 | 7,308,564 | 7,859,706 | | | | | 2 |
| 666.0 ACSR | | | | | | | | 3 |
| 954.0 ACSR | | | | | | | | 4 |
| | | | | | | | | 5 |
| 1192.5 ACSR | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| 1192.5 ACSR | 17,325 | 1,667,830 | 1,685,155 | | | | | 9 |
| | | | | | | | | 10 |
| 795.0 ACSR | 83,754 | 1,926,156 | 2,009,910 | | | | | 11 |
| | | | | | | | | 12 |
| 477.0 ACSR | 45,415 | 601,500 | 646,915 | | | | | 13 |
| | | | | | | | | 14 |
| 795.0 ACSR | 8,283 | 1,708,760 | 1,717,043 | | | | | 15 |
| | | | | | | | | 16 |
| 795.0 ACSR | 265,589 | 1,649,536 | 1,915,125 | | | | | 17 |
| 795.0 ACSR | | | | | | | | 18 |
| 795.0 ACSR | | | | | | | | 19 |
| 795.0 ACSR | | | | | | | | 20 |
| | | | | | | | | 21 |
| 795.0 ACSR | | 34,081 | 34,081 | | | | | 22 |
| | | | | | | | | 23 |
| 795.0 ACSR | 33,611 | 466,492 | 500,103 | | | | | 24 |
| | | | | | | | | 25 |
| 954.0 ACSR | 125,051 | 1,298,016 | 1,423,067 | | | | | 26 |
| 954.0 ACSR | | | | | | | | 27 |
| 954.0 ACSR | | | | | | | | 28 |
| | | | | | | | | 29 |
| 954.0 ACSR | 47,192 | 4,258,245 | 4,305,437 | | | | | 30 |
| 954.0 ACSR | | | | | | | | 31 |
| 954.0 ACSR | | | | | | | | 32 |
| 3" SP AL | 695,594 | 5,123,336 | 5,818,930 | | | | | 33 |
| Various | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 65,057,349 | 759,055,198 | 824,112,547 | | | | | 36 |

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|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

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|--|--|--|--|
| TRANSMISSION LINE STATISTICS (Continued) | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | |

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 954.0 ACSR | | 1,252,251 | 1,252,251 | | | | | 1 |
| 954.0 ACSR | | | | | | | | 2 |
| | | | | | | | | 3 |
| 1192.5 ACSR | | 1,138,073 | 1,138,073 | | | | | 4 |
| | | | | | | | | 5 |
| 954.0 ACSR | 81,747 | 3,651,610 | 3,733,357 | | | | | 6 |
| 954.0 ACSR | | | | | | | | 7 |
| 954.0 ACSR | | | | | | | | 8 |
| 954.0 ACSR | | | | | | | | 9 |
| 954.0 ACSR | | | | | | | | 10 |
| | | | | | | | | 11 |
| 954.0 ACSR | 139,209 | 954,573 | 1,093,782 | | | | | 12 |
| 954.0 ACSR | | | | | | | | 13 |
| 954.0 ACSR | | | | | | | | 14 |
| 666.0 ACSR | | | | | | | | 15 |
| 954.0 ACSR | 247,483 | 1,303,167 | 1,550,650 | | | | | 16 |
| 954.0 ACSR | | | | | | | | 17 |
| | | | | | | | | 18 |
| 954.0 ACSR | 32,973 | 662,421 | 695,394 | | | | | 19 |
| 954.0 ACSR | | | | | | | | 20 |
| 954.0 ACSR | | | | | | | | 21 |
| 954.0 ACSR | | | | | | | | 22 |
| | | | | | | | | 23 |
| 954.0 ACSR | 96,916 | 2,831,791 | 2,928,707 | | | | | 24 |
| 954.0 ACSR | | | | | | | | 25 |
| 954.0 ACSR | | | | | | | | 26 |
| 954.0 ACSR | | | | | | | | 27 |
| 477.0 ACSR | | | | | | | | 28 |
| 954.0 ACSR | | | | | | | | 29 |
| 954.0 ACSR | 35,863 | 781,151 | 817,014 | | | | | 30 |
| 954.0 ACSR | | | | | | | | 31 |
| 477.0 ACSR | | | | | | | | 32 |
| | | | | | | | | 33 |
| 954.0 ACSR | 144,642 | 2,178,372 | 2,323,014 | | | | | 34 |
| 954.0 ACSR | | | | | | | | 35 |
| | | | | | | | | |
| | 65,057,349 | 759,055,198 | 824,112,547 | | | | | 36 |

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|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

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|--|--|--|--|
| TRANSMISSION LINE STATISTICS (Continued) | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | |

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 954.0 ACSR | | | | | | | | 1 |
| | | | | | | | | 2 |
| 954.0 ACSR | 5,688 | 2,914,474 | 2,920,162 | | | | | 3 |
| 954.0 ACSR | | | | | | | | 4 |
| 477.0 ACSR | | | | | | | | 5 |
| 477.0 ACSR | | | | | | | | 6 |
| | | | | | | | | 7 |
| 954.0 ACSR | 1,519,628 | 7,193,608 | 8,713,236 | | | | | 8 |
| 954.0 ACSR | | | | | | | | 9 |
| | | | | | | | | 10 |
| 954.0 ACSR | | 51,985 | 51,985 | | | | | 11 |
| | | | | | | | | 12 |
| 954.0 ACSR | 5,252,499 | 13,515,572 | 18,768,071 | | | | | 13 |
| 954.0 ACSR | | | | | | | | 14 |
| 954.0 ACSR | | | | | | | | 15 |
| 954.0 ACSR | | | | | | | | 16 |
| 954.0 ACSR | | | | | | | | 17 |
| | | | | | | | | 18 |
| 954.0 ACSR | | 989,228 | 989,228 | | | | | 19 |
| | | | | | | | | 20 |
| 1192.5 ACSR | 1,049,582 | 8,517,630 | 9,567,212 | | | | | 21 |
| 1192.5 ACSR | | | | | | | | 22 |
| | | | | | | | | 23 |
| 1192.5 ACSR | 958 | 189 | 1,147 | | | | | 24 |
| | | | | | | | | 25 |
| 1192.5 ASCR | | 11,284,219 | 11,284,219 | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| 1192.5 ASCR | 2,219,749 | 17,524,311 | 19,744,060 | | | | | 29 |
| | | | | | | | | 30 |
| 1192.5 ACSR | | 6,267,356 | 6,267,356 | | | | | 31 |
| | | | | | | | | 32 |
| | 15,499,574 | 148,389,283 | 163,888,857 | | | | | 33 |
| | | | | | | | | 34 |
| | 31,450,659 | 370,911,345 | 402,362,004 | | | | | 35 |
| | | | | | | | | |
| | 65,057,349 | 759,055,198 | 824,112,547 | | | | | 36 |

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|---|---|--|---|
| Name of Respondent Evergy Kansas South, Inc. | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
| Document Accession #: 20210528-8024 | | | |

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| TRANSMISSION LINE STATISTICS (Continued) | | | |
| <p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> | | | |

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| | 1,223,545 | 8,691,377 | 9,914,922 | | | | | 2 |
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| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 65,057,349 | 759,055,198 | 824,112,547 | | | | | 36 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Evergy Kansas South, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 422 Line No.: 5 Column: I

Costs are included in line 4 above.

Schedule Page: 422 Line No.: 8 Column: I

Costs are included in line 7 above.

Schedule Page: 422 Line No.: 9 Column: I

Costs are included in line 7 above.

Schedule Page: 422 Line No.: 12 Column: I

Costs are included in line 11 above.

Schedule Page: 422 Line No.: 13 Column: I

Costs are included in line 11 above.

Schedule Page: 422 Line No.: 14 Column: I

Costs are included in line 11 above.

Schedule Page: 422 Line No.: 19 Column: I

Costs are included in line 16 above.

Schedule Page: 422 Line No.: 26 Column: I

Costs are included in line 23 above.

Schedule Page: 422 Line No.: 28 Column: I

Costs are included in line 23 above.

Schedule Page: 422 Line No.: 35 Column: I

Costs are included in Line 32 above.

Schedule Page: 422.1 Line No.: 5 Column: I

Costs are included in Line 2 above.

Schedule Page: 422.1 Line No.: 7 Column: I

Costs are included in line 4 above.

Schedule Page: 422.1 Line No.: 10 Column: I

Costs are included in line 7 above.

Schedule Page: 422.1 Line No.: 24 Column: I

Costs included in line 21 above.

Schedule Page: 422.1 Line No.: 29 Column: I

Costs are included in line 26 above.

Schedule Page: 422.1 Line No.: 32 Column: I

Costs are included in line 29 above.

Schedule Page: 422.1 Line No.: 35 Column: I

Costs are included in line 32 above.

Schedule Page: 422.2 Line No.: 1 Column: I

Costs are included in line 32 above.

Schedule Page: 422.2 Line No.: 2 Column: I

Costs are included in line 32 above.

Schedule Page: 422.2 Line No.: 5 Column: I

Costs are included in line 2 above.

Schedule Page: 422.2 Line No.: 6 Column: I

Costs are included in line 2 above.

Schedule Page: 422.2 Line No.: 7 Column: I

Costs are included in line 2 above.

Schedule Page: 422.2 Line No.: 8 Column: I

Costs are included in line 2 above.

Schedule Page: 422.2 Line No.: 9 Column: I

Costs are included in line 2 above.

Schedule Page: 422.2 Line No.: 13 Column: I

Costs are included in line 10 above.

Schedule Page: 422.2 Line No.: 14 Column: I

Costs are included in line 10 above.

Schedule Page: 422.2 Line No.: 15 Column: I

Costs are included in line 10 above.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Evergy Kansas South, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 422.2 Line No.: 18 Column: I

Costs are included in line 15 above.

Schedule Page: 422.2 Line No.: 19 Column: I

Costs are included in line 15 above.

Schedule Page: 422.2 Line No.: 20 Column: I

Costs are included in line 15 above.

Schedule Page: 422.2 Line No.: 23 Column: I

Costs are included in line 20 above.

Schedule Page: 422.2 Line No.: 24 Column: I

Costs are included in line 20 above.

Schedule Page: 422.2 Line No.: 27 Column: I

Costs are included in line 24 above.

Schedule Page: 422.2 Line No.: 30 Column: I

Costs are included in line 27 above.

Schedule Page: 422.2 Line No.: 31 Column: I

Costs are included in line 27 above.

Schedule Page: 422.2 Line No.: 32 Column: I

Costs are included in line 27 above.

Schedule Page: 422.2 Line No.: 35 Column: I

Costs are included in line 32 above.

Schedule Page: 422.3 Line No.: 3 Column: I

Costs are included in Page 422.2 line 35 above.

Schedule Page: 422.3 Line No.: 4 Column: I

Costs are included in Page 422.2 line 35 above.

Schedule Page: 422.3 Line No.: 18 Column: I

Costs are included in line 15 above.

Schedule Page: 422.3 Line No.: 19 Column: I

Costs are included in line 15 above.

Schedule Page: 422.3 Line No.: 20 Column: I

Costs are included in line 15 above.

Schedule Page: 422.3 Line No.: 27 Column: I

Costs are included in line 24 above.

Schedule Page: 422.3 Line No.: 28 Column: I

Costs are included in line 24 above.

Schedule Page: 422.3 Line No.: 31 Column: I

Costs are included in line 28 above.

Schedule Page: 422.3 Line No.: 32 Column: I

Costs are included in line 28 above.

Schedule Page: 422.3 Line No.: 34 Column: i

954.0 ACSR, 1192.5 ACSR

Schedule Page: 422.3 Line No.: 34 Column: I

Costs are included in line 28 above.

Schedule Page: 422.4 Line No.: 2 Column: I

Costs are included in line 34 above.

Schedule Page: 422.4 Line No.: 7 Column: I

Costs are included in line 4 above.

Schedule Page: 422.4 Line No.: 8 Column: I

Costs are included in line 4 above.

Schedule Page: 422.4 Line No.: 9 Column: I

Costs are included in line 4 above.

Schedule Page: 422.4 Line No.: 10 Column: I

Costs are included in line 4 above.

Schedule Page: 422.4 Line No.: 13 Column: I

Costs are included in line 10 above.

Schedule Page: 422.4 Line No.: 14 Column: I

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Evergy Kansas South, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Costs are included in line 10 above.

Schedule Page: 422.4 Line No.: 15 Column: I

Costs are included in line 10 above.

Schedule Page: 422.4 Line No.: 17 Column: I

Costs are included in line 10 above.

Schedule Page: 422.4 Line No.: 20 Column: I

Costs are included in line 17 above.

Schedule Page: 422.4 Line No.: 21 Column: I

Costs are included in line 17 above.

Schedule Page: 422.4 Line No.: 22 Column: I

Costs are included in line 17 above.

Schedule Page: 422.4 Line No.: 25 Column: I

Costs are included in line 22 above.

Schedule Page: 422.4 Line No.: 26 Column: I

Costs are included in line 22 above.

Schedule Page: 422.4 Line No.: 27 Column: I

Costs are included in line 22 above.

Schedule Page: 422.4 Line No.: 28 Column: I

Costs are included in line 22 above.

Schedule Page: 422.4 Line No.: 29 Column: I

Costs are included in line 22 above.

Schedule Page: 422.4 Line No.: 31 Column: I

Costs are included in line 22 above.

Schedule Page: 422.4 Line No.: 32 Column: I

Costs are included in line 22 above.

Schedule Page: 422.4 Line No.: 35 Column: I

Costs are included in line 32 above.

Schedule Page: 422.5 Line No.: 1 Column: I

Costs are included in line 32 above.

Schedule Page: 422.5 Line No.: 4 Column: I

Costs are included in line 1 above.

Schedule Page: 422.5 Line No.: 5 Column: I

Costs are included in line 1 above.

Schedule Page: 422.5 Line No.: 6 Column: I

Costs are included in line 1 above.

Schedule Page: 422.5 Line No.: 9 Column: I

Costs are included in line 6 above.

Schedule Page: 422.5 Line No.: 14 Column: I

Costs are included in line 11 above.

Schedule Page: 422.5 Line No.: 15 Column: I

Costs are included in line 11 above.

Schedule Page: 422.5 Line No.: 16 Column: I

Costs are included in line 11 above.

Schedule Page: 422.5 Line No.: 17 Column: I

Costs are included in line 11 above.

Schedule Page: 422.5 Line No.: 22 Column: I

Costs are included in line 19 above.

| Name of Respondent Evergy Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | |
|---|---------------------|---|-----------------------------|--|---------------------------------|---|-----------------|
| Document Accession #: 20210528-8024 | | | | | | | |
| TRANSMISSION LINES ADDED DURING YEAR | | | | | | | |
| <p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the</p> | | | | | | | |
| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | ADDED OVERHEAD: | | | | | | |
| 2 | 69.31 West Harvey | Burrton Tie(Str. 26) | 0.38 | SPW | 20.00 | 1 | 1 |
| 3 | 69.36 Paris | Arc City | 1.80 | SPS | 23.00 | 1 | 1 |
| 4 | 69.49 Halstead | West Harvey | 12.00 | SPW/SPS | 15.00 | 1 | 1 |
| 5 | 69.87 Mahammah | Gant Jct | 0.05 | SPS | 20.00 | 1 | 1 |
| 6 | 69.87 Mahammah | Adans | 0.05 | SPS | 20.00 | 1 | 1 |
| 7 | 69.70 17th | Mossman | 0.63 | SPW | 20.00 | 1 | 1 |
| 8 | 69.69 Elk Jct | Bee Creek Sub | 11.32 | SPS | 10.00 | 1 | 1 |
| 9 | 69.69 Elk Jct | Bee Creek Sub | 1.21 | SPS | 10.00 | 2 | 2 |
| 10 | 69.69D Elk Jct | Bee Creek Sub | 0.51 | SPS | 14.00 | 1 | 1 |
| 11 | 138.41 Viola | Sumner Co. | 32.34 | SPS | 7.00 | 1 | 1 |
| 12 | 345.11 Caney River | Str 135.02 | 58.50 | HFW/MPS | 8.00 | 1 | 1 |
| 13 | 345.11 STR 135.01 | Neosho | 17.03 | HFW/MPS | 8.00 | 1 | 1 |
| 14 | 345.11 Str135.02 | Neosho Ridge | 0.04 | MPS | 1.00 | 1 | 1 |
| 15 | 345.11 Neosho Ridge | Str 135.01 | 0.04 | MPS | 1.00 | 1 | 1 |
| 16 | 345.15B Str 968 | Str 993 | 5.42 | SPS/MPS/HFS | 7.75 | 1 | 1 |
| 17 | 345.15B Str 993 | Wolf Creek | 67.80 | HFW/HFS | 8.00 | 1 | 1 |
| 18 | 345.15B Benton | Str 968 | 26.80 | HFW/HFS | 8.00 | 1 | 1 |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | REMOVED OVERHEAD: | | | | | | |
| 23 | 69.31 Burrton | Burrton Tie(Str 26) | 0.96 | SPW | 20.00 | 1 | 1 |
| 24 | 69.36 Paris | Ark City | 1.80 | SPW | 22.00 | 1 | 1 |
| 25 | 69.46 Halstead | Burrton | 8.70 | SPW | 18.00 | 1 | 1 |
| 26 | 69.87 Mahannah | Grant Jct | 0.05 | SPW | 20.00 | 1 | 1 |
| 27 | 69.87 Mahannah | Adams | 0.05 | SPW | 20.00 | 1 | 1 |
| 28 | 69.70 17th | Mossman | 0.63 | SPS | 21.00 | 1 | 1 |
| 29 | 69.69 Elk Jct | Bee Creek Jct | 12.53 | SPW | 13.00 | 1 | 1 |
| 30 | 69.69D Elk Jct | Bee Creek Jct | 0.51 | SPW | 14.00 | 1 | 1 |
| 31 | 345.11 Caney River | Str 135.02 | 58.50 | HFW/MPS | 8.00 | 1 | 1 |
| 32 | 345.11 Str 135.01 | Neosho | 17.03 | HFW/MPS | 8.00 | 1 | 1 |
| 33 | 345.11 Str 135 | Str 136 | 0.03 | HFW | 1.00 | 1 | 1 |
| 34 | 345.15B Str. 968 | Str. 993 | 3.49 | HFW/MPS | 7.16 | 1 | 1 |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 340.20 | | 372.91 | 30 | 30 |

| Name of Respondent Energy Kansas South, Inc. | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | | Year/Period of Report End of 2020/Q4 | | |
|--|----------------------|-------------------------------------|---|--------------------------------|--|----------------------------------|---|--------------|-------------|
| Document Accession #: 20210528-8024 | | | | | | | | | |
| TRANSMISSION LINES ADDED DURING YEAR (Continued) | | | | | | | | | |
| costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m). | | | | | | | | | |
| 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. | | | | | | | | | |
| CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | | Line No. |
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | |
| | | | | | | | | | 1 |
| 3W-477 | ACSR | Vertical | 69 | | 184,801 | 75,787 | | 260,588 | 2 |
| 3W-1192 | ACSR | Vertical | 69 | | 6,025,978 | 711,173 | | 6,737,151 | 3 |
| 3W-1192 | ACSR | Vertical | 115 | | 7,677,738 | 2,045,094 | | 9,722,832 | 4 |
| 3W-795 | ACSR | Vertical | 69 | | 313,157 | | | 313,157 | 5 |
| 3W-795 | ACSR | Vertical | 69 | | | | | | 6 |
| 3W-1192 | ACSR | Vertical | 69 | | 738,679 | 39,673 | | 778,352 | 7 |
| 3W-1192 | ACSR | Vertical | 69 | | 8,875,578 | | | 8,875,578 | 8 |
| 3W-1192 | ACSR | Vertical | 69 | | | | | | 9 |
| 3W-1192 | ACSR | Vertical | 69 | | 2,114,915 | | | 2,114,915 | 10 |
| 3W-1192 | ACSR | Vertical | 138 | | 17,933,814 | 2,521,775 | | 20,455,589 | 11 |
| 6W-954 | ACSR | Horizontal | 345 | | | | | | 12 |
| 6W-954 | ACSR | Horizontal | 345 | | | | | | 13 |
| 6W-1590 | ACSR | Horizontal | 345 | | | | | | 14 |
| 6W-1590 | ACSR | Horizontal | 345 | | | | | | 15 |
| 6W-1590 | ACSR | Vertical | 345 | | | | | | 16 |
| 6W-954 | ACSR | Horizontal | 345 | | | | | | 17 |
| 6W-954 | ACSR | Horizontal | 345 | | | | | | 18 |
| | | | | | | | | | 19 |
| | | | | | | | | | 20 |
| | | | | | | | | | 21 |
| | | | | | | | | | 22 |
| 3W-2/0 | N/A | Vertical | | | | | | | 23 |
| 3W-477 | ACSR | Vertical | | | | | | | 24 |
| 3W-336 | ACSR | Vertical | | | | | | | 25 |
| 3W-795 | ACSR | Vertical | | | | | | | 26 |
| 3W-795 | ACSR | Vertical | | | | | | | 27 |
| 3W-1192 | ACSR | Vertical | | | | | 1,722,429 | 1,722,429 | 28 |
| 3W-4/0 | ACSR | Vertical | | | | | | | 29 |
| 3W-4/0 | ACSR | Vertical | | | | | | | 30 |
| 6W-954 | ACSR | Horizontal | | | | | | | 31 |
| 6W-954 | ACSR | Horizontal | | | | | | | 32 |
| 6W-954 | ACSR | Horizontal | | | | | | | 33 |
| 6W-954 | ACSR | Horizontal | | | | | 406,906 | 406,906 | 34 |
| | | | | | | | | | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| | | | | | | | | | 38 |
| | | | | | | | | | 39 |
| | | | | | | | | | 40 |
| | | | | | | | | | 41 |
| | | | | | | | | | 42 |
| | | | | | | | | | 43 |
| | | | | | 43,864,660 | 5,393,502 | 2,129,335 | 51,387,497 | 44 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | 17th Street | Distribution | 69.00 | 12.00 | |
| 2 | 17th Street | Transmission | 138.00 | 69.00 | |
| 3 | 21st Street | Distribution | 69.00 | 12.00 | |
| 4 | 29th Street | Distribution | 138.00 | 12.00 | |
| 5 | 47th & Webb | Distribution | 138.00 | 12.00 | |
| 6 | 59th Street | Distribution | 138.00 | 12.00 | |
| 7 | 64th Street | Distribution | 69.00 | 12.00 | |
| 8 | 64th Street | Transmission | 138.00 | 69.00 | |
| 9 | ADA | Distribution | 69.00 | 12.00 | |
| 10 | Adams | Distribution | 69.00 | 12.00 | |
| 11 | Allen | Distribution | 69.00 | 12.00 | |
| 12 | Altamont | Distribution | 69.00 | 12.00 | |
| 13 | Altoona | Transmission | 138.00 | 69.00 | 13.20 |
| 14 | Andover | Distribution | 138.00 | 12.00 | |
| 15 | Arkansas City (ARKA) | Distribution | 69.00 | 4.00 | |
| 16 | Arkansas City (ARKA) | Distribution | 69.00 | 12.00 | |
| 17 | Athens | Distribution | 69.00 | 12.00 | |
| 18 | Baker | Distribution | 69.00 | 12.00 | |
| 19 | Beech | Distribution | 138.00 | 12.00 | |
| 20 | Benton | Transmission | 345.00 | 138.00 | 14.00 |
| 21 | Burrton | Distribution | 69.00 | 12.00 | |
| 22 | Butler | Transmission | 138.00 | 69.00 | |
| 23 | Canal | Distribution | 69.00 | 12.00 | |
| 24 | Canal | Transmission | 138.00 | 69.00 | |
| 25 | Centennial | Distribution | 138.00 | 12.00 | |
| 26 | Cherryvale | Distribution | 69.00 | 12.00 | |
| 27 | Chisholm | Distribution | 138.00 | 12.00 | |
| 28 | Chisholm | Transmission | 138.00 | 69.00 | |
| 29 | Clearwater | Distribution | 138.00 | 12.00 | |
| 30 | Coleman | Distribution | 69.00 | 12.00 | |
| 31 | Comotara | Distribution | 138.00 | 12.00 | |
| 32 | Cowskin | Distribution | 138.00 | 12.00 | |
| 33 | Cowskin | Transmission | 138.00 | 69.00 | 13.20 |
| 34 | CRA | Industrial | 69.00 | 12.00 | |
| 35 | Crestview | Distribution | 69.00 | 12.00 | |
| 36 | Creswell | Transmission | 138.00 | 69.00 | 12.47 |
| 37 | De Paul | Distribution | 69.00 | 12.00 | |
| 38 | De Paul | Distribution | 69.00 | 12.47 | |
| 39 | Dearing | Transmission | 138.00 | 69.00 | 13.20 |
| 40 | Eastborough | Distribution | 69.00 | 12.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | El Dorado (ELDO) | Distribution | 69.00 | 12.00 | |
| 2 | El Paso | Distribution | 69.00 | 12.00 | |
| 3 | El Paso | Transmission | 138.00 | 69.00 | 12.47 |
| 4 | Elk River | Resale | 69.00 | 23.00 | |
| 5 | Erie Energy Center | Distribution | 4.16 | | |
| 6 | Farber | Distribution | 138.00 | 12.47 | |
| 7 | Fort Scott | Distribution | 69.00 | 12.00 | |
| 8 | Fowler | Distribution | 138.00 | 12.00 | |
| 9 | Franklin | Transmission | 161.00 | 69.00 | |
| 10 | Frontenac | Distribution | 69.00 | 12.00 | |
| 11 | Frontier Refinery | Industrial | 69.00 | 12.00 | |
| 12 | Gatz | Distribution | 69.00 | 12.00 | |
| 13 | Getty | Industrial | 69.00 | 12.00 | |
| 14 | Glendale | Distribution | 69.00 | 12.00 | |
| 15 | Goddard | Industrial | 69.00 | 12.00 | |
| 16 | Gordon Evans | Distribution | 138.00 | 12.47 | |
| 17 | Gordon Evans SES | ATT Transmission 51 | 16.00 | 138.00 | |
| 18 | Gordon Evans SES | ATT Transmission 51 | 13.80 | 138.00 | |
| 19 | Grant | Distribution | 69.00 | 12.00 | |
| 20 | Halstead | Distribution | 69.00 | 12.00 | |
| 21 | Halstead | Transmission | 138.00 | 69.00 | |
| 22 | Harry Street | Distribution | 138.00 | 12.47 | |
| 23 | Haysville | Distribution | 69.00 | 12.00 | |
| 24 | Hesston | Distribution | 69.00 | 12.00 | |
| 25 | Hoover | Transmission | 138.00 | 69.00 | 12.47 |
| 26 | Hoover | Distribution | 138.00 | 12.00 | |
| 27 | Hoover | Distribution | 69.00 | 12.00 | |
| 28 | Hudson | Distribution | 69.00 | 12.00 | |
| 29 | Hydraulic | Distribution | 69.00 | 12.00 | |
| 30 | Independence (INDE) | Distribution | 69.00 | 12.00 | |
| 31 | Innovation Station | Distribution | 69.00 | 12.00 | |
| 32 | Interstate | Distribution | 138.00 | 12.47 | |
| 33 | Jeffrey Energy Center Substation | ATT Transmission | 345.00 | 230.00 | 14.40 |
| 34 | Jeffrey Energy Center Substation | ATT Transmission | 230.00 | 34.50 | |
| 35 | Jeffrey Energy Center Unit 1 | ATT Transmission | 230.00 | 26.00 | |
| 36 | Jeffrey Energy Center Unit 2 | ATT Transmission | 345.00 | 26.00 | |
| 37 | Jeffrey Energy Center Unit 3 | ATT Transmission | 345.00 | 26.00 | |
| 38 | Labette | Distribution | 69.00 | 12.00 | |
| 39 | Lakeridge | Distribution | 138.00 | 12.47 | |
| 40 | Liberty | Transmission | 138.00 | 69.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Liberty | Distribution | 138.00 | 12.00 | |
| 2 | Litchfield | Transmission | 161.00 | 69.00 | 13.20 |
| 3 | MacArthur | Distribution | 69.00 | 12.00 | |
| 4 | Maize | Distribution | 138.00 | 12.47 | |
| 5 | Marmaton | Transmission | 69.00 | 34.00 | |
| 6 | Marmaton | Transmission | 161.00 | 69.00 | 13.20 |
| 7 | Mascot | Distribution | 69.00 | 12.00 | |
| 8 | Mead | Distribution | 69.00 | 4.00 | |
| 9 | Mead | Distribution | 69.00 | 12.00 | |
| 10 | Midian | Distribution | 69.00 | 12.00 | |
| 11 | Midian | Distribution | 138.00 | 12.47 | |
| 12 | Midian | Transmission | 138.00 | 69.00 | 12.47 |
| 13 | Midland | Distribution | 69.00 | 12.00 | |
| 14 | Minneha | Distribution | 69.00 | 12.00 | |
| 15 | Mobil | Distribution | 69.00 | 12.00 | |
| 16 | Monarch | Industrial | 69.00 | 4.00 | |
| 17 | Montgomery | Distribution | 69.00 | 12.00 | |
| 18 | Montgomery | Transmission | 138.00 | 69.00 | 13.20 |
| 19 | Mossman | Distribution | 69.00 | 12.00 | |
| 20 | Moundridge | Transmission | 138.00 | 69.00 | |
| 21 | Murray Gill | Distribution | 69.00 | 12.00 | |
| 22 | Murray Gill | Transmission | 138.00 | 69.00 | 13.20 |
| 23 | Murray Gill SES | Transmission | 138.00 | 13.80 | 69.00 |
| 24 | Neosho (was SES) | Transmission | 138.00 | 69.00 | |
| 25 | Neosho (was SES) | Transmission | 161.00 | 138.00 | |
| 26 | Neosho 345kV | Transmission | 345.00 | 161.00 | 13.80 |
| 27 | Neosho 345kV | Transmission | 345.00 | 138.00 | 13.80 |
| 28 | Newton (NEWT) | Distribution | 69.00 | 12.00 | |
| 29 | Northeast | Distribution | 69.00 | 12.00 | |
| 30 | Northeast | Transmission | 138.00 | 69.00 | 13.20 |
| 31 | Northeast | Transmission | 138.00 | 69.00 | |
| 32 | Northeast Parsons | Distribution | 138.00 | 12.00 | |
| 33 | Oak | Distribution | 69.00 | 12.00 | |
| 34 | Oaklawn | Distribution | 69.00 | 12.00 | |
| 35 | Oatville | Distribution | 69.00 | 12.00 | |
| 36 | Oliver | Distribution | 69.00 | 12.00 | |
| 37 | Orchard | Distribution | 69.00 | 12.00 | |
| 38 | Osage | Distribution | 69.00 | 12.00 | |
| 39 | Oxford | Distribution | 138.00 | 12.00 | |
| 40 | Paris | Distribution | 69.00 | 12.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Parsons (PARS) | Distribution | 69.00 | 12.00 | |
| 2 | Peck | Distribution | 69.00 | 12.00 | |
| 3 | Pester | Industrial | 69.00 | 4.00 | |
| 4 | Pitnac | Distribution | 69.00 | 12.00 | |
| 5 | Pittsburg (PITT) | Distribution | 69.00 | 4.00 | |
| 6 | Pittsburg (PITT) | Distribution | 69.00 | 12.00 | |
| 7 | Plaza | Distribution | 69.00 | 12.00 | |
| 8 | Plaza | Distribution | 69.00 | 4.00 | |
| 9 | Potwin (POTW) | Distribution | 69.00 | 12.00 | |
| 10 | Prairieland | Distribution | 69.00 | 12.00 | |
| 11 | Renew | Distribution | 69.00 | 12.00 | |
| 12 | Richland | Distribution | 69.00 | 12.00 | |
| 13 | Ripley | Distribution | 69.00 | 12.00 | |
| 14 | Riverside | Distribution | 69.00 | 12.00 | |
| 15 | Rose Hill | Distribution | 69.00 | 12.00 | |
| 16 | Rose Hill | Transmission | 345.00 | 138.00 | 13.80 |
| 17 | Rouse | Distribution | 69.00 | 12.00 | |
| 18 | Rutan | Distribution | 69.00 | 12.00 | |
| 19 | Seneca | Distribution | 69.00 | 12.00 | |
| 20 | Sheridan | Distribution | 69.00 | 12.00 | |
| 21 | Skelly | Distribution | 69.00 | 12.00 | |
| 22 | Springdale | Distribution | 138.00 | 12.00 | |
| 23 | Stearman | Distribution | 138.00 | 12.00 | |
| 24 | Sunflower | Industrial | 69.00 | 12.00 | |
| 25 | Sunset | Distribution | 69.00 | 12.00 | |
| 26 | Tallgrass | Resale | 69.00 | 12.00 | |
| 27 | Taylor | Distribution | 138.00 | 12.00 | |
| 28 | Theater | Distribution | 69.00 | 12.00 | |
| 29 | Timber Junction | Transmission | 138.00 | 69.00 | |
| 30 | Tioga | Transmission | 138.00 | 69.00 | 14.40 |
| 31 | Tyler | Distribution | 69.00 | 12.00 | |
| 32 | Viola | Transmission | 345.00 | 138.00 | |
| 33 | Vista Park | Distribution | 69.00 | 12.00 | |
| 34 | Vulcan | Industrial | 69.00 | 12.00 | |
| 35 | Waco | Distribution | 138.00 | 12.00 | |
| 36 | Ware | Distribution | 69.00 | 12.00 | |
| 37 | Weaver | Transmission | 138.00 | 69.00 | |
| 38 | Webster | Distribution | 69.00 | 12.00 | |
| 39 | Westlink | Distribution | 69.00 | 12.00 | |
| 40 | Wichita 345 kV | Transmission | 345.00 | 138.00 | |

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Wolf Creek | ATT Transmission1151 | 345.00 | 69.00 | |
| 2 | Wolf Creek Plant | ATT Transmission1151 | 345.00 | 25.00 | |
| 3 | Yost | Industrial | 69.00 | 12.00 | |
| 4 | | | | | |
| 5 | Total 163 | | 18249.96 | 4926.06 | 308.68 |
| 6 | | | | | |
| 7 | | | | | |
| 8 | 1 substation Transmission Attended | ATT Transmission | 14.40 | 4.16 | |
| 9 | 1 substations Transmission Unattended | Transmission | 69.00 | 34.00 | |
| 10 | 41 substations Distribution Unattended | Distribution | 2227.00 | 391.00 | |
| 11 | 11 substations Industrial | Industrial | 702.47 | 52.00 | |
| 12 | Arcadia | Resale | 23.00 | 4.00 | |
| 13 | Arma | Resale | 23.00 | 4.00 | |
| 14 | Bell | Resale | 69.00 | 12.00 | |
| 15 | Caney | Resale | 69.00 | 12.00 | |
| 16 | Crawford | Resale | 69.00 | 12.00 | |
| 17 | Erie Interconnect | Resale | 69.00 | 2.40 | |
| 18 | Gale | Resale | 69.00 | 12.00 | |
| 19 | Haven | Resale | 12.47 | 2.40 | |
| 20 | La Harpe | Resale | 34.00 | 12.00 | |
| 21 | Sheffield | Resale | 69.00 | 23.00 | |
| 22 | | | | | |
| 23 | 64 substations with less than 10 MVa Total | | 3519.34 | 576.96 | |
| 24 | | | | | |
| 25 | Transmission Attended | | | | |
| 26 | Transmission Unattended | | | | |
| 27 | Distribution | | | | |
| 28 | Resale | | | | |
| 29 | | | | | |
| 30 | Total | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 51 | 3 | | | | | 1 |
| 150 | 1 | | | | | 2 |
| 30 | 3 | | | | | 3 |
| 50 | 2 | | | | | 4 |
| 25 | 1 | | | | | 5 |
| 25 | 1 | | | | | 6 |
| 38 | 4 | | | | | 7 |
| 150 | 1 | | | | | 8 |
| 11 | 1 | | | | | 9 |
| 25 | 1 | | | | | 10 |
| 10 | 3 | | | | | 11 |
| 11 | 3 | | | | | 12 |
| 83 | 2 | | | | | 13 |
| 25 | 1 | | | | | 14 |
| 23 | 2 | | | | | 15 |
| 31 | 3 | | | | | 16 |
| 10 | 1 | | | | | 17 |
| 14 | 1 | | | | | 18 |
| 50 | 2 | | | | | 19 |
| 800 | 2 | | | | | 20 |
| 35 | 2 | | | | | 21 |
| 200 | 2 | | | | | 22 |
| 49 | 3 | | | | | 23 |
| 150 | 1 | | | | | 24 |
| 47 | 2 | | | | | 25 |
| 15 | 9 | | | | | 26 |
| 22 | 1 | | | | | 27 |
| 150 | 1 | | | | | 28 |
| 14 | 1 | | | | | 29 |
| 64 | 3 | | | | | 30 |
| 100 | 4 | | | | | 31 |
| 25 | 1 | | | | | 32 |
| 150 | 1 | | | | | 33 |
| 101 | 3 | | | | | 34 |
| 25 | 2 | | | | | 35 |
| 250 | 2 | | | | | 36 |
| 14 | 1 | | | | | 37 |
| 13 | 1 | | | | | 38 |
| 100 | 1 | | | | | 39 |
| 67 | 4 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 14 | 1 | | | | | 1 |
| 37 | 3 | | | | | 2 |
| 100 | 1 | | | | | 3 |
| 14 | 4 | | | | | 4 |
| 33 | 2 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| 17 | 2 | | | | | 7 |
| 47 | 2 | | | | | 8 |
| 100 | 1 | | | | | 9 |
| 25 | 1 | | | | | 10 |
| 75 | 2 | | | | | 11 |
| 14 | 2 | | | | | 12 |
| 75 | 2 | | | | | 13 |
| 36 | 4 | | | | | 14 |
| 25 | 1 | | | | | 15 |
| 28 | 2 | | | | | 16 |
| 170 | 1 | | | | | 17 |
| 200 | 2 | | | | | 18 |
| 39 | 2 | | | | | 19 |
| 25 | 2 | | | | | 20 |
| 100 | 2 | | | | | 21 |
| 50 | 2 | | | | | 22 |
| 34 | 3 | | | | | 23 |
| 21 | 2 | | | | | 24 |
| 168 | 2 | | | | | 25 |
| 25 | 1 | | | | | 26 |
| 47 | 2 | | | | | 27 |
| 53 | 3 | | | | | 28 |
| 18 | 2 | | | | | 29 |
| 29 | 3 | | | | | 30 |
| 50 | 2 | | | | | 31 |
| 72 | 3 | | | | | 32 |
| 1120 | 2 | | | | | 33 |
| 112 | 2 | | | | | 34 |
| 750 | 1 | | | | | 35 |
| 750 | 1 | | | | | 36 |
| 750 | 1 | | | | | 37 |
| 11 | 1 | | | | | 38 |
| 50 | 2 | | | | | 39 |
| 100 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 14 | 1 | | | | | 1 |
| 200 | 2 | | | | | 2 |
| 35 | 2 | | | | | 3 |
| 50 | 2 | | | | | 4 |
| 15 | 3 | | | | | 5 |
| 100 | 1 | | | | | 6 |
| 32 | 3 | | | | | 7 |
| 25 | 2 | | | | | 8 |
| 60 | 2 | | | | | 9 |
| 13 | 1 | | | | | 10 |
| 25 | 1 | | | | | 11 |
| 100 | 1 | | | | | 12 |
| 14 | 1 | | | | | 13 |
| 42 | 3 | | | | | 14 |
| 14 | 1 | | | | | 15 |
| 46 | 4 | | | | | 16 |
| 28 | 2 | | | | | 17 |
| 150 | 1 | | | | | 18 |
| 21 | 4 | | | | | 19 |
| 100 | 1 | | | | | 20 |
| 11 | 1 | | | | | 21 |
| 150 | 1 | | | | | 22 |
| 150 | 1 | | | | | 23 |
| 209 | 2 | | | | | 24 |
| 262 | 2 | | | | | 25 |
| 500 | 1 | | | | | 26 |
| 400 | 1 | | | | | 27 |
| 43 | 3 | | | | | 28 |
| 61 | 3 | | | | | 29 |
| 150 | 1 | | | | | 30 |
| 150 | 1 | | | | | 31 |
| 56 | 2 | | | | | 32 |
| 14 | 1 | | | | | 33 |
| 35 | 2 | | | | | 34 |
| 28 | 2 | | | | | 35 |
| 20 | 2 | | | | | 36 |
| 10 | 3 | | | | | 37 |
| 42 | 4 | | | | | 38 |
| 11 | 3 | | | | | 39 |
| 30 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 21 | 2 | | | | | 1 |
| 25 | 2 | | | | | 2 |
| 11 | 1 | | | | | 3 |
| 11 | 1 | | | | | 4 |
| 19 | 2 | | | | | 5 |
| 42 | 3 | | | | | 6 |
| 70 | 3 | | | | | 7 |
| 22 | 2 | | | | | 8 |
| 15 | 4 | | | | | 9 |
| 14 | 1 | | | | | 10 |
| 25 | | | | | | 11 |
| 10 | 3 | | | | | 12 |
| 39 | 2 | | | | | 13 |
| 25 | 2 | | | | | 14 |
| 13 | 2 | | | | | 15 |
| 1200 | 3 | | | | | 16 |
| 13 | 1 | | | | | 17 |
| 35 | 3 | | | | | 18 |
| 25 | 3 | | | | | 19 |
| 30 | 3 | | | | | 20 |
| 33 | 2 | | | | | 21 |
| 25 | 1 | | | | | 22 |
| 50 | 2 | | | | | 23 |
| 135 | 3 | | | | | 24 |
| 25 | 2 | | | | | 25 |
| 14 | | | | | | 26 |
| 25 | 1 | | | | | 27 |
| 12 | 4 | | | | | 28 |
| 100 | 1 | | | | | 29 |
| 100 | 1 | | | | | 30 |
| 38 | 4 | | | | | 31 |
| 400 | 1 | | | | | 32 |
| 28 | 2 | | | | | 33 |
| 76 | 4 | | | | | 34 |
| 114 | 3 | | | | | 35 |
| 39 | 3 | | | | | 36 |
| 100 | 1 | | | | | 37 |
| 25 | 2 | | | | | 38 |
| 54 | 4 | | | | | 39 |
| 800 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 100 | 1 | | | | | 1 |
| 1245 | 3 | | | | | 2 |
| 14 | 1 | | | | | 3 |
| | | | | | | 4 |
| 17270 | 327 | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| 6 | 1 | | | | | 8 |
| 8 | 1 | | | | | 9 |
| 173 | 97 | | | | | 10 |
| 25 | 30 | | | | | 11 |
| 2 | 3 | | | | | 12 |
| 5 | 3 | | | | | 13 |
| 8 | 3 | | | | | 14 |
| 9 | 1 | | | | | 15 |
| 3 | 3 | | | | | 16 |
| 6 | 3 | | | | | 17 |
| 6 | 1 | | | | | 18 |
| 4 | 3 | | | | | 19 |
| 2 | 3 | | | | | 20 |
| 7 | 1 | | | | | 21 |
| | | | | | | 22 |
| 264 | 153 | | | | | 23 |
| | | | | | | 24 |
| 2615 | 14 | | | | | 25 |
| 8434 | 101 | | | | | 26 |
| 3456 | 335 | | | | | 27 |
| 80 | 28 | | | | | 28 |
| | | | | | | 29 |
| 14585 | 478 | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 426.1 Line No.: 33 Column: a

Jeffrey units are jointly owned by Evergy Kansas Central, Inc. (72%, of which 8% is non-regulated), Evergy Kansas South, Inc. (20%) and Evergy Missouri West, Inc. (8%). Evergy Kansas Central, Inc. is the operator. Fuel (account 501) is shared on a net generation basis with all other expenses shared on an ownership basis.

Schedule Page: 426.4 Line No.: 1 Column: a

Wolf Creek substation is jointly and equally owned with Kansas City Power and Light Company. Capacity represents our 47% share, except number six bank which is 85%.

| Name of Respondent Energys Kansas South, Inc. | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 05/28/2021 | Year/Period of Report End of 2020/Q4 |
|---|---|---|------------------------------------|--|---|
| Document Accession #: 20210528-8024 | | Filing Date: 05/28/2021 | | | |
| TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES | | | | | |
| <p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p> | | | | | |
| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | | |
| 2 | Payroll and related overheads | Energys Kansas Central | Various | 56,609,583 | |
| 3 | Employee pension and benefits | Energys Kansas Central | Various | 14,300,749 | |
| 4 | Outside services | Energys Kansas Central | Various | 3,785,768 | |
| 5 | Computer application and software | Energys Kansas Central | Various | 2,980,326 | |
| 6 | Office supplies and expenses | Energys Kansas Central | Various | 1,824,106 | |
| 7 | Customer account and information | Energys Kansas Central | Various | 1,259,262 | |
| 8 | Insurance | Energys Kansas Central | Various | 294,082 | |
| 9 | Payroll and related overheads | Energys Metro | Various | 17,846,206 | |
| 10 | Outside services | Energys Metro | Various | 2,749,407 | |
| 11 | Computer application and software | Energys Metro | Various | 2,053,213 | |
| 12 | Office supplies and expenses | Energys Metro | Various | 1,545,762 | |
| 13 | Employee pension and benefits | Energys Metro | Various | 1,285,009 | |
| 14 | Common use facilities | Energys Metro | 922 | 878,327 | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| | | | | | |

| | | | |
|---------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| Evergy Kansas South, Inc. | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 2 Column: a

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

Schedule Page: 429 Line No.: 2 Column: c

Accounts charged:

| | | | | | | |
|-----|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 549 | 568 | 586 | 598 | 912 |
| 108 | 505 | 553 | 569 | 587 | 901 | 916 |
| 163 | 506 | 556 | 570 | 588 | 902 | 920 |
| 183 | 510 | 557 | 571 | 590 | 903 | 925 |
| 184 | 511 | 560 | 572 | 591 | 905 | 926 |
| 408 | 512 | 561 | 580 | 592 | 907 | 928 |
| 417 | 513 | 562 | 581 | 593 | 908 | 935 |
| 426 | 514 | 563 | 582 | 594 | 909 | |
| 500 | 528 | 564 | 583 | 596 | 910 | |
| 501 | 546 | 566 | 584 | 597 | 911 | |

Schedule Page: 429 Line No.: 3 Column: c

Accounts charged:

| | | | |
|-----|-----|-----|-----|
| 107 | 421 | 581 | 903 |
| 108 | 426 | 588 | 920 |
| 184 | 431 | 592 | 926 |
| 228 | 556 | 593 | 930 |
| 417 | 561 | 901 | 935 |

Schedule Page: 429 Line No.: 4 Column: c

Accounts charged:

| | | | | |
|-----|-----|-----|-----|-----|
| 107 | 500 | 566 | 598 | 912 |
| 108 | 502 | 568 | 901 | 921 |
| 163 | 506 | 571 | 903 | 923 |
| 184 | 511 | 580 | 907 | 926 |
| 417 | 548 | 584 | 908 | 928 |
| 421 | 549 | 588 | 909 | 930 |
| 426 | 560 | 593 | 910 | 935 |

Schedule Page: 429 Line No.: 5 Column: c

Accounts charged:

| | | | | |
|-----|-----|-----|-----|-----|
| 107 | 506 | 580 | 901 | 923 |
| 154 | 556 | 581 | 903 | 928 |
| 163 | 557 | 585 | 907 | 930 |
| 184 | 561 | 588 | 920 | 935 |
| 417 | 566 | 592 | 921 | |
| 426 | 569 | 593 | 922 | |

Schedule Page: 429 Line No.: 6 Column: c

Accounts charged:

| | | | | | |
|-----|-----|-----|-----|-----|-----|
| 107 | 506 | 570 | 586 | 903 | 926 |
| 108 | 549 | 571 | 588 | 907 | 930 |
| 163 | 553 | 580 | 590 | 908 | 931 |

| | | | |
|---------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Everyg Kansas South, Inc. | | | 2020/Q4 |
| FOOTNOTE DATA | | | |

| | | | | | |
|-----|-----|-----|-----|-----|-----|
| 184 | 560 | 581 | 592 | 912 | 935 |
| 417 | 561 | 583 | 593 | 921 | |
| 426 | 566 | 584 | 598 | 923 | |
| 500 | 568 | 585 | 901 | 925 | |

Schedule Page: 429 Line No.: 7 Column: c

Accounts charged:

| | | | |
|-----|-----|-----|-----|
| 426 | 588 | 903 | 907 |
| 908 | 909 | 910 | 921 |

Schedule Page: 429 Line No.: 8 Column: c

Accounts charged:

| | | |
|-----|-----|-----|
| 228 | 924 | 925 |
|-----|-----|-----|

Schedule Page: 429 Line No.: 9 Column: c

Accounts charged:

| | | | | | | |
|-----|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 549 | 563 | 583 | 595 | 910 |
| 108 | 505 | 551 | 566 | 584 | 596 | 911 |
| 163 | 506 | 552 | 568 | 586 | 597 | 912 |
| 184 | 510 | 553 | 569 | 587 | 598 | 920 |
| 408 | 511 | 554 | 570 | 588 | 901 | 925 |
| 417 | 512 | 556 | 571 | 590 | 902 | 926 |
| 426 | 513 | 557 | 573 | 591 | 903 | 928 |
| 451 | 514 | 560 | 580 | 592 | 905 | 935 |
| 500 | 546 | 561 | 581 | 593 | 907 | |
| 501 | 548 | 562 | 582 | 594 | 908 | |

Schedule Page: 429 Line No.: 10 Column: c

Accounts charged:

| | | | | | |
|-----|-----|-----|-----|-----|-----|
| 107 | 549 | 566 | 592 | 908 | 930 |
| 108 | 553 | 580 | 593 | 909 | 935 |
| 163 | 556 | 581 | 594 | 910 | |
| 184 | 557 | 583 | 598 | 912 | |
| 417 | 560 | 584 | 901 | 921 | |
| 426 | 561 | 588 | 903 | 923 | |
| 506 | 562 | 589 | 907 | 928 | |

Schedule Page: 429 Line No.: 11 Column: c

Accounts charged:

| | | | | |
|-----|-----|-----|-----|-----|
| 107 | 560 | 598 | 908 | 928 |
| 163 | 566 | 901 | 910 | 931 |
| 417 | 568 | 902 | 912 | 935 |
| 426 | 580 | 903 | 921 | |
| 556 | 586 | 905 | 922 | |
| 557 | 588 | 907 | 923 | |

Schedule Page: 429 Line No.: 12 Column: c

Accounts charged:

| | | | | | |
|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 556 | 588 | 901 | 922 |
| 108 | 506 | 557 | 589 | 902 | 925 |
| 163 | 510 | 560 | 590 | 903 | 928 |
| 184 | 512 | 561 | 592 | 907 | 930 |
| 186 | 547 | 566 | 593 | 908 | 931 |
| 417 | 548 | 568 | 594 | 910 | 935 |
| 426 | 549 | 580 | 595 | 912 | |
| 500 | 553 | 586 | 598 | 921 | |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Evergy Kansas South, Inc. | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2020/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 13 Column: c

Accounts charged:

| | | | | | |
|-----|-----|-----|-----|-----|-----|
| 107 | 451 | 553 | 580 | 593 | 902 |
| 108 | 502 | 556 | 582 | 594 | 903 |
| 163 | 505 | 560 | 583 | 595 | 908 |
| 184 | 506 | 562 | 584 | 596 | 920 |
| 417 | 512 | 566 | 586 | 597 | 921 |
| 426 | 548 | 569 | 588 | 598 | 926 |
| 431 | 549 | 570 | 592 | 901 | 930 |

SchedulePage No.

| | |
|--|---------|
| Accrued and prepaid taxes | 262-263 |
| Accumulated Deferred Income Taxes | 234 |
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