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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 12 Sheets

LARGE LOAD POWER SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing facilities.

Schedule LLPS Customers shall receive service at either substation or transmission voltage levels. Where a Schedule LLPS Customer receives transmission level voltage the Customer will own, lease, or otherwise bear financial responsibility for construction and operation of the distribution substation.

A premise (also referred to herein as a facility) served under Schedule LLPS shall generally mean a single point of interconnection, though the Company and Customer may use multiple meters if determined appropriate. The Company maintains full discretion to evaluate whether multiple meters or premises may or may not be aggregated for purposes of Schedule LLPS eligibility, and in its sole reasonable discretion may require multiple meters or premises to be considered an aggregate load that shall take service under Schedule LLPS.

APPLICABILITY

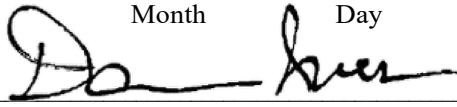
Service under this schedule is required for,

1. Any new facility beginning service after the effective date of Schedule LLPS with a peak load forecast reasonably expected to be equal to or in excess of a monthly maximum demand of seventy-five megawatts (75 MW) at any time during the Term; or
2. Any existing Customers, who as of the effective date of Schedule LLPS, have a monthly maximum demand that is reasonably expected to expand by seventy-five megawatts (75 MW).

Customers locating in the state as a result of a state program established for attracting large capital investments in new facilities and operations by businesses engaged in advanced manufacturing, aerospace, distribution, logistics, and transportation, food and agriculture; or professional and technical services have the option to choose to receive service under this schedule or, upon reaching an agreement with the Company, to enter into a special contract with the Company for the provision of electric service that is approved by the Commission under its applicable standards.

Issued February 11 2025
Month Day Year

Effective November 6 2025
Month Day Year

By 
Darrin Ives, Vice President

25-EKME-315-TAR
Approved 
Kansas Corporation Commission
November 6, 2025
/s/ Celeste Chaney-Tucker
Executive Director

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SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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LARGE LOAD POWER SERVICE

For Customer facilities taking service under the Schedule LLPS Tariff due to expansion, the Company may install metering equipment necessary to measure the incremental load subject to the Schedule LLPS Tariff. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, will be subject to the provisions of the Schedule LLPS Tariff and the Customer's applicable LLPS Service Agreement.

TERM

Schedule LLPS Customers shall take service for a minimum term that includes up to five (5) years of an optional transitional load ramp period plus twelve (12) years. The Term shall commence on the date permanent service begins, or as set forth in the LLPS Service Agreement. During the transitional load ramp period, the Customer's maximum load may be lower than seventy-five megawatts (75 MW). Specific details of the Customer's Load Ramp may be addressed in the LLPS Service Agreement.

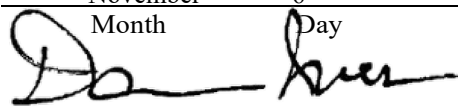
Unless otherwise mutually agreed in the LLPS Service Agreement, the LLPS Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLPS Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term of its intent not to renew the LLPS Service Agreement.

A Customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the Customer's LLPS Service Agreement.

Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLPS or the LLPS Service Agreement, or the Customer changes to another applicable Company rate schedule pursuant to the terms of Schedule LLPS.

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SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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LARGE LOAD POWER SERVICE**RATE**

A. CUSTOMER CHARGE (per month):	\$386.67		
B. GRID CHARGE			
Per kW of Grid Demand per month-Substation	\$0.248		
Per kW of Grid Demand per month-Trans.	\$0.156		
C. DEMAND CHARGE:			
Per kW of Billing Demand per month	Summer Season	Winter Season	
All kW	\$22.985	\$20.817	
D. ENERGY CHARGE:			
All kWh:	Summer Season	Winter Season	
	\$0.00872 per kWh	\$0.00872 per kWh	

DETERMINATION OF DEMANDS

Demand shall be determined by demand instruments or, at the Company's option, by demand tests.

Monthly Maximum Demand: The Monthly Maximum Demand is defined as the highest demand indicated in any 15-minute interval during the month on all meters.

Grid Demand: Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Minimum Demand: Minimum Demand shall be 80% of the annual Contract Capacity.

Billing Demand: Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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Replacing Schedule Initial Sheet 4

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LARGE LOAD POWER SERVICE**INTERIM CAPACITY**

If the Company determines that the Customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the Customer until sufficient system capacity may be supplied by the Company. The Customer and the Company must mutually agree on the terms for the Interim Capacity procured by the Company pursuant to an Interim Capacity Agreement. The Customer shall be subject to an additional demand charge (the "Interim Capacity Adjustment") calculated according to the terms of an Interim Capacity Agreement, with Customer responsible for the full costs thereof and the terms of the Customer's Interim Capacity Agreement.

REACTIVE DEMAND ADJUSTMENT

Company may determine the Customer's monthly maximum 15-minute reactive demand in kilovars. In each month, a charge of \$0.99294 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the Customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

CONTRACT CAPACITY

The LLPS Service Agreement will include a Contract Capacity schedule specifying the Customer's forecasted annual steady-state peak load requirement for each year of the Term. The Contract Capacity schedule will specify the peak load requirement during the Load Ramp, if any.

Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the steady-state Contract Capacity for the last year of the Term.

A Customer taking service under Schedule LLPS may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by up to twenty-five megawatts (25 MW) or ten (10) percent of the Contract Capacity (whichever figure is lower on a MW basis) ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the Customer must provide the Company with written notice prior to the beginning of the year for which the reduction is sought.

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SCHEDULE _____ LLPS

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Replacing Schedule _____ Initial _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

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LARGE LOAD POWER SERVICE

For Permissible Capacity Reductions of twenty-five megawatts (25 MW) or less, the Customer must provide at least twenty-four (24)-months' prior notice. In addition, the Customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by giving the Company at least thirty-six (36) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee.

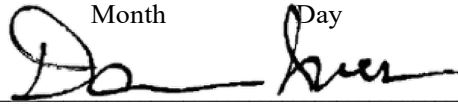
The Capacity Reduction Fee shall be calculated as the difference between (a) the nominal value of the remaining Minimum Monthly Bill using the Contract Capacity specified in the Customer's LLPS Service Agreement, minus the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater, and (b) the nominal value of the remaining Minimum Monthly Bill following the reduction in capacity, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above. The Customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee.

To the extent the Customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the Customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject to following the terms of Section 2.07 of the General Rules and Regulations.

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Sheet 6 of 12 Sheets

LARGE LOAD POWER SERVICE**MINIMUM MONTHLY BILL**

Customers taking service under Schedule LLPS shall be subject to a Minimum Monthly Bill that includes and is the sum of each of the following charges:

1. Demand Charge;
2. Customer Charge;
3. Grid Charge;
4. Reactive Demand Adjustment;
5. Charges Associated with Schedule TDC;
6. Other Demand-Based Riders approved by the Commission in the future; and,
7. Cost Stabilization Rider.

The Customer's Minimum Demand shall be used to determine these charges.

SUMMER AND WINTER SEASONS

For determination of seasonal periods, the four (4) summer months shall be defined as the four (4) calendar months of June through September. The eight (8) winter months shall be defined as the eight (8) calendar months of October through May. Customer billing periods shall align with calendar months. In the event that a rate or rider rate changes within a calendar month, Customer charges and demand-based rates will be prorated based on the number of days of the month subject to each rate, and energy rates will be calculated based on actual usage under each applicable rates.

TERMINATION OR CHANGE OF SCHEDULE

In order to terminate or change rate schedules before the end of the Term or any Extension Term, the Customer must provide written notice thirty-six (36) months prior to the requested date of termination or schedule change. In such circumstance, the Customer will be subject to an Exit Fee equal to the nominal value of the Minimum Monthly Bill times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater (the "Exit Fee"). An additional fee shall apply if the Customer seeks to terminate with less than thirty-six (36)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to the Exit Fee plus two (2) times the nominal value of the Minimum Monthly Bill times the number months less than the thirty-six (36)-months' notice required for termination.

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Replacing Schedule Initial Sheet 7

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LARGE LOAD POWER SERVICE

The Company will use reasonable efforts to mitigate the Exit Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the termination will occur for any unmitigated costs of the Exit Fee and Early Termination Fee based on the calculation described above. The Exit Fee and Early Termination Fee (if applicable) shall be due in full within thirty (30) days of the date it receives an invoice from the Company for such fees.

If the Customer seeks to change to another rate schedule for which it qualifies, such change will require prior approval from the Company, in its sole reasonable discretion. In the event that the Company approves Customer's change to another rate schedule, the Company, in its sole reasonable discretion, may waive the thirty-six (36) months' notice requirement, the Exit Fee, and the Early Termination Fee (if applicable) if the Company reasonably determines that such costs are fully covered by the Customer under the new rate schedule and not borne by other Customers.

CUSTOMER CREDITWORTHINESS

The Schedule LLPS Customer, or the entity who owns the facility where the Customer takes service and assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, or an entity who otherwise assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity who assumes all contractual obligations under Schedule LLPS and the LLPS Service Agreement, and to require reasonable assurances if necessary to address Customer creditworthiness

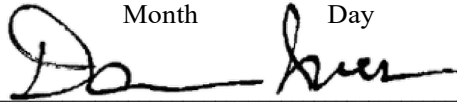
COLLATERAL REQUIREMENTS

The Company will require Schedule LLPS Customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").

A Customer together with a guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the Customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable quarter (and

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SCHEDULE _____ LLPS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

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LARGE LOAD POWER SERVICE

which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed \$175 million.

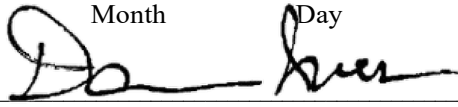
A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baa1 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed \$150 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed \$125 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of

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LARGE LOAD POWER SERVICE

the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed \$75 million.

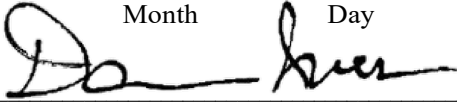
The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."

The Collateral Requirement must be provided in one or more of the following forms:

1. A guarantee from the Customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the Customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar amount of collateral covered by the guarantee if either the Customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,
2. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Schedule LLPS Customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of \$2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The Customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more, no later than thirty (30) days prior to each expiration date of the security. If the Customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the Customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with Schedule LLPS. The Letter of Credit must be in a format acceptable to and approved by the Company; or,

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Sheet 10 of 12 Sheets

LARGE LOAD POWER SERVICE**3. A cash deposit for the applicable Collateral Requirement.**

The Collateral Requirement must be provided at the time of executing the LLPS Service Agreement.

Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.

The Company will, in its sole reasonable discretion, after the Customer has achieved their peak load and has been operating above one hundred megawatts (100 MWs) for at least five (5) years, consider reducing the Schedule LLPS Customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its Customers.

The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the Customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the Customer shall provide the recomputed amount if greater than the current amount held. A Customer must notify the Company within ten (10) business days if it no longer meets the applicable Discount Eligibility Requirements, including if the Customer has been placed on credit watch, if applicable to such eligibility.

In case of an uncured breach by the Customer of the LLPS Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLPS Service Agreement.

If, at any time after Customer's initial delivery of the collateral, the Customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLPS Service Agreement, Schedule LLPS, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.

To the extent the Company draws on a cash deposit provided by a Customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash Exit Fee, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

At any time during the first five (5)-year period immediately subsequent to the execution date of the Customer's LLPS Service Agreement, each dollar of the required collateral amount, up to \$40 million, shall be reduced by

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LARGE LOAD POWER SERVICE

twenty-five (25) percent if such collateral is provided in the form of cash collateral. For example, cash collateral in the amount of \$30 million, shall be deemed to meet a collateral obligation of \$40 million. At any time, cash collateral can be withdrawn, and a different form of collateral can replace cash collateral, upon ninety (90) days prior written notice, but the substituted form of collateral shall be provided without the twenty-five (25) percent reduction discussed above in this paragraph. Any cash collateral held will be considered as an offset to the amount of CWIP subject to a future CWIP Rider, should one be utilized by the Company.

ADDITIONAL TERMS

Customers receiving service under Schedule LLPS are required to enter in a written service agreement (the "LLPS Service Agreement") that specifies certain provisions of their electric service, including Contract Capacity. Riders applicable to Customer's service will be specified in an exhibit attached to the LLPS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and Customer to reflect Customer's participation in Company-offered programs.

Service to Customers under this schedule shall not commence until the Company has sufficient capacity to meet the Customer's Contract Capacity requirements.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

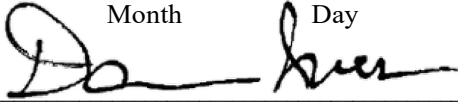
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|----|-------------------------------|--------|
| 1. | Retail Energy Cost Adjustment | (RECA) |
| 2. | Energy Efficiency Rider | (EER) |
| 3. | Property Tax Surcharge | (PTS) |
| 4. | Tax Adjustment | (TA) |
| 5. | Transmission Delivery Charge | (TDC) |
| 6. | Cost Stabilization Rider | (CSR) |

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.

Issued February 11 2025
Month Day Year

Effective November 6 2025
Month Day Year

By 
Darrin Ives, Vice President

25-EKME-315-TAR
Approved 
Kansas Corporation Commission
November 6, 2025
/s/ Celeste Chaney-Tucker
Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 12

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 12 Sheets

LARGE LOAD POWER SERVICE

2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By 
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25-EKME-315-TAR
Approved JG
Kansas Corporation Commission
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/s/ Celeste Chaney-Tucker
Executive Director